CITY OF NEW BERN BOARD OF ALDERMEN MEETING JANUARY 25, 2022 – 6:00 P.M. CITY HALL COURTROOM 300 POLLOCK STREET

- 1. Meeting opened by Mayor Dana E. Outlaw. Prayer Coordinated by Mayor Outlaw. Pledge of Allegiance.
- Roll Call.

Consent Agenda

3. Consider Adopting a Resolution to Close Specific Streets for the Black History Parade.

- 4. Approve Minutes.
- 5. Administer Oath of Office to Director of Finance.
- 6. Presentation of Annual Comprehensive Financial Report and Audit for Fiscal Year Ending June 30, 2021.
- 7. Conduct a Public Hearing and Consider Adopting an Ordinance to Establish Electric Rate Schedules for Electric Vehicle Charging Stations.
- 8. Consider Adopting a Resolution Authorizing City Manager to Execute a Letter Requesting Increased Funding from the NC Division of Water Infrastructure Clean Water State Revolving Fund ("CWSRF") for the Duffyfield Stormwater Enhancement Project.
- 9. Discussion of Extraterritorial Jurisdiction.
- 10. Appointment(s).
- 11. Attorney's Report.
- 12. City Manager's Report.
- 13. New Business.
- 14. Closed Session.
- 15. Adjourn.

Aldermen

Sabrina Bengel Jameesha Harris Robert V. Aster Johnnie Ray Kinsey Barbara J. Best Jeffrey T. Odham



300 Pollock Street, P.O. Box 1129 New Bern, NC 28563-1129 (252) 636-4000 Dana E. Outlaw
Mayor
Foster Hughes
City Manager
Brenda E. Blanco
City Clerk

Memo to: Mayor and Board of Aldermen

From: Foster Hughes, City Manager

Date: January 20, 2022

Re: January 25, 2022 Agenda Explanations

- 1. Meeting opened by Mayor Dana E. Outlaw. Prayer Coordinated by Mayor Outlaw. Pledge of Allegiance.
- 2. Roll Call.

Consent Agenda

3. Consider Adopting a Resolution to Close Specific Streets for the Black History Parade.

(Wards 1 and 2) Victor Taylor with Vision Forward has requested streets be closed to vehicular traffic on Saturday, February 19, 2022, from 10 a.m. until 2 p.m. for the annual Black History Month Parade, which will commence at 12 noon. Those streets are the 400-600 blocks of Fort Totten Drive, 1300-1600 blocks of Trent Boulevard, 400 block of First Street, 700-1200 blocks of Broad Street, and 400-800 blocks of George Street. In the event of inclement weather, a rain date of February 26, 2022 has been requested. A memo from Kari Warren, Interim Director of Parks and Recreation, is attached along with copies of the application and a map of the parade route.

4. Approve Minutes.

Draft minutes of the January 11, 2022 regular meeting are provided for review and approval.

5. Administer Oath of Office to Director of Finance.

At the January 11, 2022 meeting, Kimberly Ostrom was appointed as Director of Finance. An oath of office will be administered for the position.

6. Presentation of Annual Comprehensive Financial Report and Audit for Fiscal Year Ending June 30, 2021.

Copies of the Annual Comprehensive Financial Report ("ACFR") and Auditor's Discussion and Analysis will be distributed to the Board prior to the meeting. Stuart Hill, a CPA with the firm of Thompson, Price, Scott, Adams and Company, P.A., will be present to discuss the findings of the June 30, 2021 ACFR and audit.

7. Conduct a Public Hearing and Consider Adopting an Ordinance to Establish Electric Rate Schedules for Electric Vehicle Charging Stations.

It is necessary to amend the electric rate schedules to establish rates for commercial vehicle charging stations and utility-owned electric vehicle charging stations. The new changes will be effective January 26, 2022. After conducting a public hearing, the Board is to consider the adoption of the ordinance. A memo from Charles Bauschard, Director of Public Utilities, is attached along with a red-lined copy of the proposed changes. Mr. Bauschard is available to answer any questions about the modifications.

8. Consider Adopting a Resolution Authorizing City Manager to Execute a Letter Requesting Increased Funding from the NC Division of Water Infrastructure Clean Water State Revolving Fund ("CWSRF") for the Duffyfield Stormwater Enhancement Project.

In March of 2021, the City was awarded a \$855,000 loan at a rate of 0.1% for the Duffyfield Stormwater Enhancement Project. At the time of the award, Phase 1 of the project had already received funding and work was under way. Thus, the Division of Water Infrastructure agreed for the grant funds to be used for Phases 2-4 of the project. It was understood that this would increase the loan amount. Now that the engineering report and environmental information for Phases 2-4 have been received, the cost of those phases have been projected. The Division of Water Infrastructure has asked the City to submit a formal request to increase the loan funding from the initial award of \$855,000 to \$3,171,202. A memo from Amanda Ohlensehlen, Community and Economic Development Manager, providing additional information is attached

9. Discussion of Extraterritorial Jurisdiction.

Scott Davis, City Attorney, reviewed the procedures for establishing and relinquishing extraterritorial jurisdictions ("ETJs") at the Board's January 11, 2022 meeting. After receiving that information, it was requested the possible relinquishment of all or a portion of the ETJ west of the city be further discussed at this meeting. A request was also voiced for staff to provide a map depicting other

opportunities for ETJs based on a shift in focus over the years. The map provided highlights the three-mile radius along the perimeter of the municipal limits, and black dots represent structures in an effort to identify rural versus urban areas.

10. Appointment(s).

Alderman Bengel is asked to make an appointment to the New Bern Firemen's Museum Board to fill an unexpired term vacated by Michael Markham. The new appointee will serve the remainder of the term that expires on April 22, 2022.

- 11. Attorney's Report.
- 12. City Manager's Report.
- 13. New Business.
- 14. Closed Session.
- 15. Adjourn.

AGENDA ITEM COVER SHEET

Agenda Item Title:

Consider Adopting a Resolution to close streets for Vision Forward's annual Black History Parade.

Date of Meeting: January 25, 2022		Ward # if applicable: 1		
*				
Department: Parks & Recreation		Person Submitting Item: Kari Warren, Interim Director of Parks & Recreation		
Call for Public Hearing:	□Yes⊠No	Date of Public Hearing:		
Explanation of Item:	of Fort Totten Dri block of First Stre 400-800 blocks of Forward's annua	las made a request to close the 400-600 blocks ive, 1300-1600 blocks of Trent Boulevard, 400 eet, 700-1200 blocks of Broad Street, and the of George Street to vehicle traffic for Vision II Black History Parade from 10:00 a.m. until bruary 19, 2022, with a rain date of February		
Actions Needed by Board:	Adopt the Resolu	ution		
Backup Attached:	Resolution – Mer	mo – Application - Map		
Is item time sensitive? □Yes ⊠No				
Will there be advocates/opponents at the meeting? □Yes ☒ No				
Cost of Agenda Item:				
If this requires an expenditure, has it been budgeted and are funds available				
and certified by the Finance Director? □Yes ☒ No				

Additional Notes:



Aldermen

Sabrina Bengel Jameesha Harris Bobby Aster Johnnie Ray Kinsey Barbara J. Best Jeffrey T. Odham

Kari Warren CPRP



Dana E. Outlaw
Mayor
Foster Hughes
City Manager
Brenda E. Blanco
City Clerk

Memo To:

Mayor and Board of Aldermen

From:

Kari Warren, CPRP 1/2 W

Interim Director of Parks & Recreation

Re:

Vision Forward Black History Parade

Background Information:

Vision Forward has made a request to close the 400-600 blocks of Fort Totten Drive, 1300-1600 blocks of Trent Boulevard, 400 block of First Street, 700-1200 blocks of Broad Street, and the 400-800 blocks of George Street to vehicle traffic for Vision Forward's annual Black History Parade from 10:00 a.m. until 2:00 p.m. on February 19, 2022, with a rain date of February 26, 2022.

Recommendation:

The Parks and Recreation Director recommends approval and request the Board adopt a Resolution approving the request.

If you have any questions concerning this matter, please call.

RESOLUTION

THAT WHEREAS, Vision Forward is planning their annual Black History Parade and has requested that specific streets be closed to vehicular traffic from 10:00 a.m. until 2:00 p.m. on Saturday, February 19, 2022, with a rain date of February 26, 2022. Those streets are the 400-600 blocks of Fort Totten Drive,1300-1600 blocks of Trent Boulevard, 400 block of First Street, 700-1200 blocks of Broad Street, and 400-800 blocks of George Street: and

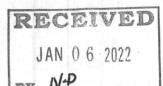
WHEREAS, the Interim Director of Parks and Recreation of the City of New Bern recommends the streets be closed as requested.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF ALDERMEN OF THE CITY OF NEW BERN:

That the 400-600 blocks of Fort Totten Drive, 1300-1600 blocks of Trent Boulevard, 400 block of First Street, 700-1200 blocks of Broad Street, and 400-800 blocks of George Street, shall be closed to vehicular traffic from 10:00 a.m. until 2:00 p.m. on February 19, 2022, with a rain date of February 26, 2022, for Vision Forward's annual Black History Parade.

ADOPTED THIS 25th DAY OF JANUARY 2022.

	DANA E. OUTLAW, MAYOR
BRENDA E. BLANCO, CITY CLERK	



BY: N-P APPLICATION FOR PUBLIC ASSEMBLY, PARADE & SPECIAL EVENTS IN CITY PARKS

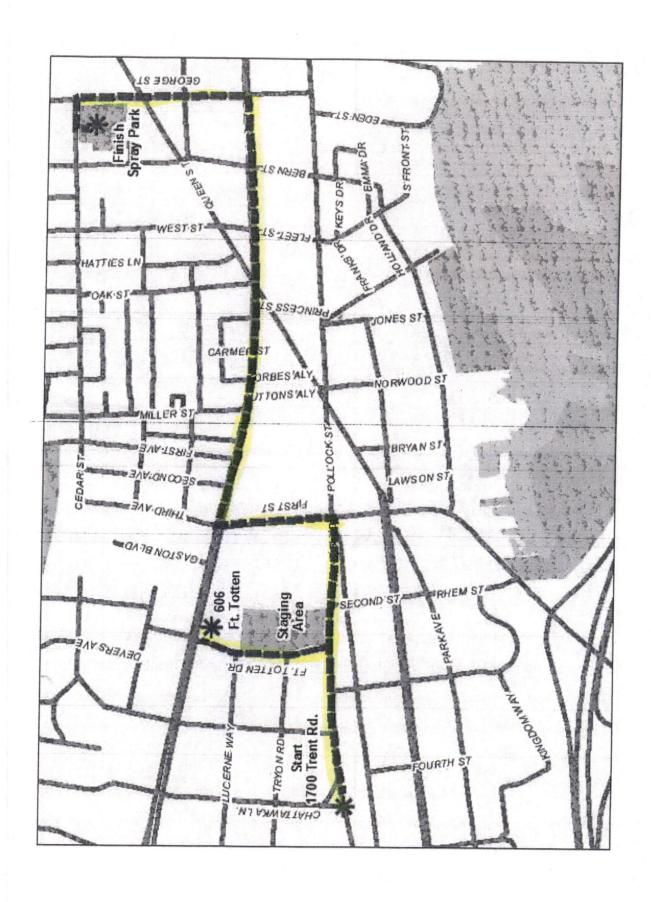
This application is hereby made for a permit to hold a Public Assembly and/or Parade as described in the City of New Bern Code of Ordinances (Sec. 66-85; 66-86; and 66-87) - Public Assemblies and Parades. This application along with attachments must be presented at least 60 days prior to the event date.

Festival – A concert, fair, festival, exhibit, athletic event, promotion, community event, block party, or similar event. Parade - A march, ceremony, pageant, procession or other similar activities consisting of persons, animals, vehicles or things, or any combination thereof, that disrupts the normal flow of traffic upon any public street.

Public Assembly - A festival or demonstration which is reasonably anticipated to obstruct the normal flow of traffic upon any public street and that is collected together in one place; or a festival in any city-controlled park.

0, 0,11,1
Name of Event/Activity: Black History Panase
Organization Name: Hes Visions Possioned
Responsible Contact: Victor J- TAY LOR
Address: 2817 walter Drive
City: NC Zip code: 28562
Phone: <u>252 (217 2537</u> Alternate Phone:
Email: USTAylor/20 yahoo. Com
Type of Event: Demonstration Festival Parade
Date of Event: 14 Feb 22 Proposed Rain Date: 26 Feb 25
Event Set up time: Event Tear Down Completed Time:
Event Start Time: 120m Event End Time: 20m
What is the specific location and/or route of the proposed event? (Attach additional information if needed) NORTH 1ST STREET RIGHT ON BROAD SEFT ON GEORGE STEND OF CYPNESS and GEORGE
Note: A detailed map of the proposed route as well as a specific list of streets is required. The specific location of the Public Assembly must include the aerial overview with location marked. Festivals/Events require detailed aerial map with complete layout.
What is the purpose of this event? Please be detailed in your description - (Attach additional information if needed)
Estimated attendance:
*Note: If more than 1,000 in attendance is expected 1) <u>Proof of Crowd Manager Training Certification is required</u> . Training is available at the following link: http://www.newbernnc.gov/departments/fire department/crowd manager training.php 2) Public Safety Plan is required. Information must be submitted with application. For additional info, please contact the Fire Marshall at 252-639-2931.
Provide additional info as needed (Note: Tents 700 sq. ft. or bigger must be inspected by Fire Marshall.
low will you handle trash generated from the event?
Ve are requesting # trash cans.
We will provide our own bags & dispose of any trash generated ourselves.
☐ We request that City Staff dispose of all trash generated. We understand additional fees will be charged for this service, including the cost of labor, and materials (bags, etc.) used.

Are you requesting any City of New	Bern Street Closures?	☐Yes* ☐No
*Any street closures require approval of the Board	d of Aldermen. Street closures m	ust be received at least 60 days in advance for
consideration. Street closures require barricades.		
*What Street(s) are you requesting to cl		The state of the s
Queen Annie and To	enst, ft totte	and Broad st (st street
and lovent Ka	Ina Street as	1 TREATHEN SIE AVE
and Broad St, Pa	ollack Stand	Broodst, Beren 81-and Brood
Are you requesting any State Road or	r Bridge closures? □Y	es* UNO
*If yes, a 90 day notice and application is required	by the NCDOT for in order to con-	sider state roads or bridges. For additional information,
please call NCDOT Office at <u>252-439-2816</u> . The Sta		
그리고 그리고 그리고 있는 그리고 있는데 이번 이번 그렇게 하는 그리고 있다면 하는데 이렇게 되었다면 하다니다.		mechanical devices of any type, please provide a
detailed explanation of their use, purpose and	number.	
Will Inflatables or other Play features	he nart of this event?	☐ Yes ☐ No (Additional insurance may be required)
를 보고 있는 것이 없는 것 같은 다음을 들어 보니 있습니다. 그 전에 가지 않는데 보고 있었다면 하는 것이라고 없었다면	[15] [16] [16] [16] [16] [16] [16] [16] [16	요즘 () : [18] [18] [18] [18] [18] [18] [18] [18]
Will Food Vendors or Commercial/No (If you answered YES, Additional Fees apply. A deta	경기들이 되는 이 그렇게 되었다. 이 그리가 되게 하지만 하는 아니라 아니라 아니라 있다면 하나 있다면 하다 때문에	
The following items are required and must be		
A detailed map - including the location, rou		
☐ Petition of Signatures – of business/residen		
The following items are required within two (
☐ Certificate of Insurance – Listing the City of	아들이 가는 이 이 이 이 아름이 하고 있다면 하는데 하는데 아름이 되었다. 그 아들이 아들이 아들이 아들이 아름이 아름이 아름다.	
☐ List of all food/commercial/non-profit vend		and the state of t
☐ Payment in full of applicable fees and charg		
I attest that I am authorized on behalf of this group/		it for the activities prescribed berein. Lunderstand
that this application must be submitted with full det		
Those charges include set-up tear down time for staj		
understand that failure to provide the requested info		
to indemnify and hold harmless the City of New Bern damage to person or property during this activity.	, its departments, agents, employ	ees, officials and volunteers for any injury, illness or
		Total Anticipated Charges
The following items must be submitted with		
Detailed maps of parade route and/or festiva		Barricades: #
- Detition of signatures (if mod closupers reque	sted)	\$
A Proof of Crowd Manager training & Public Safe	ety Plan (if attendance is 1,000 or mor	Trash Collection:
1/201/	6 JAN 22	Ś
Authorized Signature	Date	
		City Staff: #
All documents have been provided and this appli	ication is recommended for ap	proval \$
		Vendor Fees #
Administrative Support Supervisor	Date	vendor rees **
		Park/Facility Rental:
This application has been approved.		Fairy racinty rental.
Mar Warren	1-13-22	
Director of Parks & Recreation	Date	s s
Interim		Total Due:
□ Have HOA's been notified? □Yes	☑ No Spoke with:	
· · · · · · · · · · · · · · · · · · ·	te: Staff in	itials: City Sponsored Event
Submitted for Board Approval Date	The state of the s	ítials:
(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)		itials: Yes No
All fees collected \$ Dat	te:Staff in	itials:



OATH OF OFFICE OF DIRECTOR OF FINANCE

Brenda E. Blanco, City Clerk

I, KIMBERLY A. OSTROM, do solemnly swear that I will support the Constitution of the United States; so help me God.
Kimberly A. Ostrom
I, KIMBERLY A. OSTROM, do solemnly swear that I will support and maintain the Constitution and Laws of the United States and the Constitution and Laws of North Carolina, not inconsistent therewith; and that I will faithfully discharge the duties of my office as Director of Finance; so help me, God.
Kimberly A. Ostrom
I, KIMBERLY A. OSTROM, do solemnly and sincerely swear that I will be faithful and bear true allegiance to the State of North Carolina and to the constitutional powers and authorities which are or may be established for the government thereof; and that I will endeavor to support, maintain and defend the Constitution of said State, no inconsistent with the Constitution of the United States, to the best of my knowledge and ability; so help me, God.
Kimberly A. Ostrom
The foregoing oaths were administered by me and sworn to and subscribed before me this the 25 th day of January, 2022.

AGENDA ITEM COVER SHEET



Agenda Item Title:

Presentation of the Annual Comprehensive Financial Report and Audit for the Fiscal Year Ending June 30, 2021

Date of Meeting: 1/25/2022		Ward # if applicable:		
Department: Finance Call for Public Hearing: □Yes⊠No		Person Submitting Item: Kim Ostrom Date of Public Hearing:		
				Explanation of Item:
Explanation of Item:	Company, P.A.	will discuss the ACFR and the Audit Results for nding June 30, 2021		
Actions Needed by Board:	None – Informational Purpose Only			
Backup Attached:	100	ersion of the Annual Comprehensive Financial presentation from the Auditor		
Is item time sensitive?	□Ves ⊠No			
		he meeting? □Yes ☒ No		
more se un voutes	opponents at t	no mooting. — 1 to Ex 110		
Cost of Agenda Item:				
If this requires an expe and certified by the Fin		een budgeted and are funds available		

Additional Notes:

AGENDA ITEM COVER SHEET



Agenda Item Title:Consider Adopting Ordinance to Approve Electric Vehicle Charging Rate Schedules.

Date of Meeting: January 25, 2022		Ward # if applicable:		
Department: Public Utilities Call for Public Hearing: □Yes⊠No		Person Submitting Item: Charles Bauschard		
		Date of Public Hearing: N/A		
Explanation of Item:		ern Public Utilities is requesting the Board of Mayor Outlaw to consider the adoption of two (2) ate Schedules.		
Actions Needed by Board:	Approval of Request			
Backup Attached:	Memo, Ordinar	ice, Rate Schedules		
Is item time sensitive?		Lange Was M.N.		
		he meeting? □Yes ⊠ No		

210 Kale Road, P.O. Box 1129 New Bern, NC 28563-1129

TO:

Mayor Dana Outlaw, Board of Aldermen

FROM:

Charles D. Bauschard, Director of Public Utilities

COPIES:

Foster Hughes, City Manager; File

SUBJECT: Consider Adopting and Ordinance to Establish Electric Rate Schedules for

Electric Vehicle Charging Stations

DATE:

January 14, 2022

In preparation for the impact of electric vehicle (EV) charging on the public electric system. staff recommends your consideration towards adopting two (2) new electric rate schedules:

Commercial Electric Vehicle Charging Stations – Schedule 14 Utility Owned Electric Vehicle Charging Stations – Schedule 15

These rates are designed to provide a service for early adopters in the EV consumer market and prepare the utility for potential market growth.

Concurrent with adoption of Schedule 14, staff recommends excluding the use of large scale commercially operated EV charging equipment from our commercial rate schedules. These rate schedules are insufficient for this type of usage and expose the utility to financial risk.

Additionally, staff recommends minor editing throughout the ordinance for the purpose of better administration and clarification.

A red line and executable copy of the ordinance is provided for your review.

Please let me know if you have any questions or concerns.

AN ORDINANCE TO AMEND AND RESTATE THE RATES FOR THE CONSUMPTION OF ELECTRICITY APPLICABLE TO CUSTOMERS OF THE CITY OF NEW BERN

BE IT ORDAINED BY THE BOARD OF ALDERMEN OF THE CITY OF NEW BERN:

SECTION 1. That there are hereby established rates for, the consumption of energy to be charged to electric utility customers of the City of New Bern effective January 26, 2022, summarized as follows:

Residential - Schedule 01		Rate
Customer Charge (Per Month)	\$	9.95
Energy (Per kWh) First 300 kWh	\$	0.1018
Energy (Per kWh) All additional kWh	\$	0.1175
ThreePhaseCharge(Inadditiontomonthly Customer Charge, if applicable)	\$	13.67

Residential - Schedule 07		Rate
Customer Charge (Per Month)	\$	9.95
Energy (Per kWh) First 300 kWh	\$	0.0968
Energy (Per kWh) All additional kWh	\$	0.1116
ThreePhaseCharge(Inadditiontomonthly Customer Charge, if applicable)	\$	13.67

Small General Service #1 Schedule 03		Rate	
Customer Charge (Pe	r Month)	\$	20.64
Energy (PerkWh)	First 2325 kWh	\$	0.1260
Energy (PerkWh)	Next 1000 kWh	\$	0.0960
Energy (PerkWh)	All over 3325 kWh	\$	0.0900
ThreePhaseCharge(In	nadditiontomonthly Customer Charge, if applicable)	\$	13.67

	Small General Service #2 Schedule 04	Rate
Customer Charge (Pe	er Month)	\$ 20.64
Demand (Per kW)		\$ 2.31
Energy (PerkWh)	First 2325 kWh	\$ 0.1013
Energy (PerkWh)	Next 1000 kWh	\$ 0.0956
Energy (PerkWh)	All over 3325 kWh	\$ 0.0887
Three Phase Charge (naddition to monthly Customer Charge, if applicable)	\$ 13.67

Economic Development Rate #5	Rate
Customer Charge (Per Month)	\$ 197.00
CP Demand (Per kW)	\$ 26.84
Excess Demand (Per	
kW)	\$ 3.94
Energy (Per kWh)	\$ 0.0444

Large General Service #1 CP Schedule 13	Rate
Customer Charge (Per Month)	\$ 166.06
CP Demand (Per kW)	\$ 26.84
Excess Demand (Per	
kW)	\$ 4.43
Energy (Per kWh)	\$ 0.0561

Commercial Electric Vehicle Charging Station CP Schedule 14		
Customer Charge (Per Month)	\$166.06	
CP Demand (Per kW)	\$26.84	
Excess Demand (Per kW)	\$4.43	
Energy (per kWh) LF = 10%</td <td>\$0.10100</td>	\$0.10100	
Energy (per kWh) 10%< LF <20%	\$0.07855	
Energy (Per kWh) LF>20%	\$0.05610	

Utility Owned Electric Vehicle Charging Station Schedule 15	
Active Energy (per kWh) LF < 10 %	\$0.68
Active Energy (per kWh) 10%< LF <20%	\$0.47
Active Energy (per kWh) LF > 20%	\$0.38
In-Active Charging (per minute)	\$0.17

Medium General Service #1 Schedule 08	Rate	
Customer Charge (Monthly)	\$ 22.80	
Demand (Per kW)	\$ 8.08	
Energy (PerkWh)	\$ 0.0842	
2, ()	4 0.00.2	

Small Wholesale Schedule 09		Rate	
Customer Charge (Per Month)	\$	21.78	
Demand (Per kW)	\$	6.69	
Energy (Per kWh)	\$	0.0859	
ThreePhaseCharge(Inaddition to monthly Customer Charge, if applicable)	\$	13.67	

	Large General Service #2 CPI	Rate Schedule 6	Rate
Customer Charge (Per Month)			\$ 1,214.06
CP Demand (Per kW)	First 3200 kW		\$ 26.84
Demand (Per kW)	All additional kW		\$ 14.94
Excess Demand (Per kW			\$ 4.19
Energy (Per kWh)	First 1,700,000 kWh		\$ 0.0529
Energy (Per kWh)	All additional kWh		\$ 0.0445

Medium General Service #2 Schedule 10		Rate
Customer Charge (Per Month)	\$	22.80
Demand (Per kW)	\$	8.95
Energy (Per kWh)	\$	0.0800
Three Phase Charge (In addition to monthly Customer Charge, if applicable)	\$	13.67

Medium General Service TOU Schedule 11		Rate
Customer Charge (Per Month)	\$	56.78
Peak Demand (Per kW)	\$	21.57
Excess Demand (Per kW)	\$	5.19
Energy (Per kWh)	\$	0.0592

Medium General Service CP Schedule 12		Rate
Customer Charge (Per Month)	\$	82.24
CP Demand (Per kW)	\$	22.12
Excess Demand (Per kW)	\$	5.24
Energy (Per kWh)	\$	0.0601

	Residential - Schedule 40	Rate
Customer Charge (Pe	er Month)	\$ 9.95
Energy (Per kWh)	First 300 kWh	\$ 0.1018
Energy (Per kWh)	300 kWh to 800 kWh	\$ 0.1175
Energy (PerkWh)	All additional kWh	\$ 0.1013
Three Phase Charge	(In addition to monthly Customer Charge, if applicable)	\$ 13.67

	Residential - Schedule 50		Rate
Customer Charge (Pe	er Month)		\$ 9.95
Energy (PerkWh)	First 300 kWh		\$ 0.0968
Energy (PerkWh)	300 kWh to 800 kWh		\$ 0.1116
Energy (PerkWh)	All additional kWh		\$ 0.0948
ThreePhaseCharge(I	nadditiontomonthlyCustomer	Charge, if applicable)	\$ 13.67

	Extra Facilities Charge - Generation Schedule	ation Schedule 70 Rate		Rate
Facilities Charge	Per kW based on Generator Nameplate Rating		\$	2.96

	Renewable Resource Facilities	Credit Schedule	60	Rate
Energy	Credit Per kWh generated			\$ 0.0487

	Area Lighting Schedule 04	New Rate
	High Pressure Sodium	
Monthly Rate	150w (Obsolete — Not Available for new or replacement service)	\$18.74
Monthly Rate	250w (Obsolete — Not Available for new or replacement service) Metal Halide	\$21.32
Monthly Rate	400w (Obsolete—Not Available for new or replacement service)	\$33.15
Monthly Rate	1000w (Obsolete — Not Available for new or replacement service)	\$44.60
	LED	
Monthly Rate	50w	\$18.74
Monthly Rate	300w	\$33.15
	Area Lighting Poles	
Monthly Rate	Wood	\$2.93
Monthly Rate	Special Metal or fiberglass Post	\$6.94
	Underground Service	
	One time contribution per pole	\$246.51
Monthly Rate	Increase per pole	\$4.90

	Street Lighting Poles	
Monthly Rate	Wood	\$2.01
Monthly Rate	Special Metal or fiberglass Post Underground Service	\$3.51
	One time contribution per pole	\$246.51
Monthly Rate	Increase per pole	\$4.90

	St. Lighting Service Schedule 32-A	Rate
	Metal Halide	
Monthly Rate	70w	\$8.44
Monthly Rate	400w	\$13.18
Monthly Rate	1000w	\$14.47
	High Pressure Sodium	
Monthly Rate	150w	\$8.44
Monthly Rate	250w	\$10.77
Monthly Rate	70w LED/LED Retrofit	\$8.44

	St. Lighting Service Schedule 32-B	Rate
	Overhead Distribution Area	
Bracket-mounted, enc	losed luminaries on approved wood pole	
	1 light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$1.47
	1 light per 5 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.94
	Underground Distribution Area	
Bracket-Mounted, enc	losed luminaries on approved wood pole	
	1 Light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.09
	1 Light per 5 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$4.18
Bracket-Mounted, enclo	osed luminaries on standard metal pole	
	1 Light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.38
per customer	9,500 lumen sodium vapor	\$2.38
	1 Light per 6 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$3.99
	1 Light per 3 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$7.98
Approved Post-Mounted	type Luminaries	
	1 Light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.38
	1 Light per 6 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$3.99
	1 Light per 3 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$7.98

	St. Lighting Service Schedule 32-C	Rate
	High Pressure Sodium	
Monthly Rate	150w	\$8.44
Monthly Rate	250w	\$10.77

SECTION 2. That the following Residential Service #1 Schedule 01 and Schedule 07 are hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN Residential Service #1 Schedule 01, Schedule 07

AVAILABILITY

Service under this schedule is available for separately metered and billed supply of alternating electric current to single family residences, including a residential farm where the farm uses are not taken through a separate meter.

This schedule is not available for (a) individual motors rated on 15 HP; (b) commercial use as in hotels, public inns, motels, auto courts, tourist camps, and trailer camps; (c) separately metered accessory buildings or equipment on residential property not suitable for residential use; or (d) bulk barns and other seasonal high use facilities.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplements to customer's energy requirements provided the City is granted the right to install, operate, and monitor special equipment to measure the customer's load, or any part thereof, and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

The schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through a one kilowatt-hour meter in accordance with Schedule 01 and Schedule 07 below.

ADDITIONAL POINTS OF DELIVERY

Additional points of delivery installed on structures at same premises for other than residential dwelling purposes shall be billed under the appropriate rate schedule.

TYPE OF SERVICE

The types of service to which this schedule is applicable are alternating current, 60 hertz, either single-phase two or three wires, or three-phase four wires at City's standard voltages of 240 volts or less.

SCHEDULE 01

MONTHLY RATES

For Single-Phase Service

Basic Customer Charge \$9.95

Energy Charges
For the first 300 kilowatt hours
For all additional kilowatt hours
\$0.1018

For Three-Phase Service

The bill computed for single-phase service plus \$13.67.

SCHEDULE 07 (Energy Efficient Residential Rate)

ENERGY CONSERVATION DISCOUNT

Where Customer notifies company and customer's dwelling complies with the thermal requirements herein, participates fully in the City of New Bern Load Management program, and operates no fossil fuel burning appliances for the purpose of heating or production of hot water, the Schedule E01 kWh charges will be discounted by 5% per kWh.

MONTHLY RATES

For Single-Phase Service

Basic Customer Charge

\$9.95

Energy Charges

Forthefirst 300 kilowatthours

\$ 0.0968

For all additional kilowatt hours

\$ 0.1116 (See E50)

For Three-Phase Service

The bill computed for single-phase service plus \$13.67.

THERMAL REQUIREMENTS CONVENTIONAL

HOUSING

In no case shall the structure's heat loss, including duct heat loss, be greater than 0.1 watts (.34 Btuh) per square foot of net heated floor area per degree Fahrenheit temperature difference. Generally, the criteria may be satisfied if the following provisions are met:

- A. Ceilings with an installed insulation thermal resistance value of R-30.
- B. Exterior walls with an installed insulation thermal resistance value of R-13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R-19.
- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors or insulated metal doors.
- F. Adequate natural or mechanical attic ventilation should be provided.
- G. Effective with building permits issued 7/1/02, the dwelling is a lelectric (range- oven, heating, air conditioning, water heater, dryer).

MANUFACTURED HOUSING

In no case shall the structure's heat loss, including duct loss, be greater than 0.125 watts (0.43 Btuh), per square foot of net heated floor area per degree Fahrenheit temperature difference.

Generally, these criteria may be satisfied if the following provisions are met:

- A. Ceilings with an installed insulation thermal resistance value of R-19.
- B. Exterior walls with an installed insulation thermal insulation thermal resistance value of R-13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R- 19.
- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors or insulated metal doors.
- F. Effective with building permits issued 7/1/02, the dwelling is all electric (range- oven, heating, air conditioning, water heater, dryer).

A copy of the manufacturer's certificate stating that the manufactured home in question meets or exceeds the above thermal requirements shall be submitted to the City's Electric Utilities Department in order to obtain the 5% energy efficient discount.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

CONTRACT PERIOD

The contract period shall not be less than one year.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 3. That the following Small General Service #1 Schedule 03 is hereby adopted effective January 26, 2022:

CITY OF NEWBERN

Small General Service #1 Schedule

03

AVAILABILITY

This schedule is available for electric service at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with monthly energy readings of less than 2500 kWh for a least ten of the preceding twelve months. When the customer's monthly energy has equaled or exceeds 2500 kWh for at least three of the preceding twelve months, the City may

install a demand meter to determine the maximum 15-minute demand and begin billing the customer for demand under Small General Service Schedule 04.

This schedule is not available: (1) for residential service; (2) for resale service; (3) Electric vehicle (EV) chargers; where EV chargers are the largest any time demand (kW) at the point of utility metering. or (4) whenever the monthly energy equals or exceeds 2500 kWh for at least three of the preceding twelvemonths. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that the customer first started receiving bills under a new schedule.

When the customer has installed generating or converting equipment that can operate in parallel with the City's service, the Customer shall install the protective equipment acceptable to the City that will protect the City's employees, its other customers, and its distribution system. The City shall have the right to suspend delivery of electricity to the customer with such generating or converting equipment until the customer has installed the protective equipment.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through one meter.

MONTHLY RATES

For Single-Phase Service
Customer Charge

\$20.64

Energy Charges
First 2325 kWh
Next 1000 kWh All
over 3325 kWh

\$0.1260 perkWh \$0.0960 perkWh \$0.0900 perkWh

For Three-Phase Service
Bill for single-phase service plus \$13.67

DETERMINATION OF DEMAND

Any time demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained

meter, the customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 4. That the following Small General Service #2 Schedule 04 is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN

Small General Service #2 Schedule

04

AVAILABILITY

This schedule is available for electric service at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with monthly energy readings of 2500 kWhorgreater for a least three of the preceding twelvemonths but with demandreadings of less than 35 kW for at least eleven of the preceding twelve months.

This schedule is not available: (1) for residential service; (2) for resale service; (3) Electric vehicle (EV) chargers; where EV chargers are the largest any time demand (kW) at the point of utility metering. or (4) whenever the monthly demand equals or exceeds 35 kW for at least two of the preceding twelve months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year, in one-year increments from the month that the customer first started receiving bills under a new schedule.

When the customer has installed generating or converting equipment that can operate in parallel with the City's service, the customer shall install the protective equipment acceptable to the City that will protect the City's employees, its other customers, and its distribution system. The City shall have the right to suspend delivery of electricity to the customer with such generating or converting equipment until the customer has installed the protective equipment.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through one meter.

MONTHLY RATES

For Single-Phase Service

Customer Charge \$20.64

Energy Charges
First 2325 kWh
Next 1000 kWh

\$0.1013 perkWh
\$0.0956 perkWh

All over 3325 kWh \$0.0887 perkWh

Demand Charge \$2.31

For Three-Phase Service
Bill for single-phase service plus \$13.67.

DETERMINATION OF DEMAND The billing demand shall be the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing cycle.

Any time demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 5. That the following Economic Development CP Rate Schedule EDR4 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN

Economic Development CP Rate Large General Service Minimum Demand = 350kW Schedule EDR5

APPLICABILITY

The Economic Development (ED) Rate set forth in this schedule is available to new loads or load expansions of commercial or industrial customers which meet the following requirements:

- 1. Have at least a 350 kW annual peak demand;
- 2. In the case of new loads, have not been served by the City prior to the date on which service of such load under this ED Rate commences, except as necessary to maintain a minimum level of service prior to full operation;
- 3. In the case of load expansions, are at least an incremental addition of 200 kW to the facility's highest Non-Coincidental Peak Demand for the previous twelve (12)

months of service and are the result of adding new full-time employees to the organization of at least 100 persons;

- 4. Are individually metered;
- 5. Are served under the provision of a service agreement with the City; and
- 6. Are approved by the Board of Aldermen and the City Manager.

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest any time demand (kW) at the point of utility metering.

CONTRACT PERIOD

Service under this rate is only available to new loads or load expansions for a period of five (5) years, following the date of full operation.

At the end of the customer's eligibility for this rate, the customer will then be switched to the appropriate standard rate schedule based on load size and characteristics.

MONTHLY RATES

\$197.00 per billing cycle

A. Customer Charge

B. KW Demand Charge

\$26.84 per CP kW

All Coincident Peak (CP) Demand

C. Energy Charge

AllkWh

\$0.0444 per kWh

D. Excess Demand

\$3.94 per kW

E. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A, B, C and D above.

DETERMINATION OF DEMAND

<u>Coincident Peak (CP) Demand</u>: The Coincident Peak (CP) Demand shall be the customer's contribution to the City's 60-minute interval which is used by the North Carolina Eastern Municipal Power Agency (NCEMPA) for wholesale billing purposes during the current calendar month.

Excess Demand: Excess Demand shall be the difference between the maximum 15-minute demand recorded during the current billing cycle and the Coincident Peak (CP) Demand for the same billing cycle.

Any Time Demand: Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

<u>KWh</u>: The letters kWh of energy consumption shall be the total usage of electricity during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

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PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 6. That the following Large General Service #1 - CP Schedule 13 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN

Large General Service #1 — CP Schedule 13

AVAILABILITY

This schedule is available for electric service at a single point of delivery at one of the City's standard voltages, used by any non-residential customer with a monthly demand between 750 kW and 2,000 kW for at least two of the preceding twelve months.

This schedule is not available for (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any time demand (kW) at the point of utility metering.or (5) whenever the monthly demand exceeds 100,000 kW. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year, in one-year increments from the month that the customer first started receiving bills under a new schedule.

MONTHLY RATES

Customer Charge

Energy Charge

All kWh

Demand Charges

Coincident Peak Demand

Excess Demand

\$166.06 per month

\$0.0561 per kWh

\$26.84per kW

\$4.43 per kW

DETERMINATION OF DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the customer's billing.

Excess Demand shall be the highest 15-minute demand recorded during the current billing cycle, less the Monthly Coincident Peak Demand for the current billing cycle.

Any time demand shall be the highest 15-minute demand recorded during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communication or automatic signal, as mutually agreed. The customer will hold the City harmless

in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay fortheline extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 7. That the following Commercial Electric Vehicle Charging Station - CP Schedule 14 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Commercial Electric Vehicle Charging Station Service – CP Schedule 14

AVAILABILITY

This schedule is available for electric service at a single point of utility metering at one of the City's standard voltages, for the purpose of providing power at commercially owned electric vehicle (EV) charging stations.

This schedule is not available whenever the monthly Anytime demand exceeds 1,000 kW.

MONTHLY RATES

Customer Charge

\$166.06 per month

Energy Charge

Load Factor less than or equal to 10% Load Factor greater than 10% and less than or equal to 20% \$0.10100 per kWh

\$0.07855 per kWh

Load Factor great than 20%

\$0.0561 per kWh

Demand Charges

Coincident Peak Demand Excess Demand \$26.84 per kW \$4.43 per kW

DETERMINATION OF BILLING DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the customer's billing.

Excess Demand shall be the highest 15-minute Any Time Demand recorded during the current billing month, less the Monthly Coincident Peak Demand for the current billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

DETERMINATION OF ENERGY

Energy charge shall be determined by the calculated monthly load factor (LF). The energy charge shall adjust up or down when the calculated monthly load factor exceeds the threshold for a period of six (6) consecutive billing cycles. Load factor shall be determined by the total energy hours used during the billing cycle divided by the product of the anytime demand and the number hours in the billing cycle.

LF = kWh / (Any Time Demand X Hours in Billing Cycle)

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communication or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 8. That the following Utility Owned Electric Vehicle Charging Stations - Schedule 15 is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN Utility Owned Electric Vehicle Charging Stations Schedule 15

PURPOSE

The City recognizes the potential growth of electric vehicles (EV) across the City's electric service territory. The purpose of this pilot program is for the City to evaluate the impact of EV charging on the public electric system and/or any interest towards owning a network of publicly accessible EV charging stations.

AVAILABILITY

This service is available for EV charging stations owned by the City of New Bern. Charging stations are available for use by the public, exclusive to vehicles attempting to charge and not exclusive to City of New Bern electric customers.

Whereas charging station is defined as single the point charging and charging site may have one or more charging stations. The City may throttle the available charging capacity of both the charging site and/or charging station to balance the impact of EV charging on the public electric distribution system. The City does not guarantee availability at charging sites or charging stations.

This service is not available where the total charging site requirement exceeds 125 kW.

Obstructing access to charging sites and/or stations is subject to towing and/or fines.

USAGE RATES

Active Energy Charging

Load Factor less than or equal to 10% \$0.68 per kWh
Load Factor greater than 10% and less than or equal to 20% \$0.47 per kWh
Load Factor great than 20% \$0.38 per kWh

In-Active Charging

\$0.17 per minute

In-active charging is applied after 10 minutes of idle charging and occupying space at the charger.

DETERMINATION OF ACTIVE ENERGY CHARGING

Active Energy Charge shall be determined by calculating the monthly load factor (LF) for the charging site. The energy charge shall adjust up or down when the calculated monthly load factor exceeds the threshold for a period of six (6) consecutive calendar months. Monthly load factor shall be determined by the total charging site energy hours used during the month divided by the product of the charging site blended demand capacity and the number hours in the billing cycle.

LF = kWh / (120.04 kW X Hours in Billing Cycle)

SALES TAX

To the above charges, taxes will be added at the point sale. Taxes will include any applicable North Carolina sales tax and/or other applicable taxes.

PAYMENT

Payment shall be made via the customers ChargePoint account. Cash and/or Credit card transactions are not available.

CONTRACT PERIOD

The pilot program shall continue thru Feb 12th, 2023 per the contractual requirements set forth by the NCDEQ VW-DC Fast Program or extended as needed. Record keeping and reporting shall continue for a period of five (5) years following the expiration of the contract. At the end of the pilot program, the City may consider any further interest to own EV charging stations or divest their interest.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 9. That the following Medium General Service #1 Schedule 08 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Medium General Service #1 Schedule 08

AVAILABILITY

This schedule is available for electric service used at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with a monthly demand of 35 kW or greater for at least two of the preceding twelve months, but less than 100 kW for 11 of the preceding twelve months.

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest connected Any Time Demand (kW) at the point of utility metering. (5) or whenever the registered or computed demand equals or exceeds 100 kW. In order to determine that applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that customer first started receiving bills under a new schedule.

MONTHLY RATES

For Single-Phase Service

Customer Charge Energy Charge Demand Charge \$22.80 \$0.0842 per kWh \$8.08 per kW For Three-Phase Service

Bill computed for single-phase service plus \$13.67.

DETERMINATION OF DEMAND

The billing demand shall be the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this Schedule is subject to the provisions of the City's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 10. That the following Small Wholesale Customer Rate Schedule 09 is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN

Small Wholesale Customer Rate Schedule 09

AVAILABILITY

This schedule is available for electric service used by a nonresidential customer at a single point of delivery at one of the City's standard voltages with a contract demand or a registered or computed demand of 1 kW and greater but less than 750 kW.

This schedule is not available for (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering. (4) a new customer with a contract demand of 750 kW or more, or whenever the registered or computed demand equals or exceeds 1,000 kW in two or more of the preceding twelvemonths.

MONTHLY RATES

For Single-phase Service

Customer Charge Billing Demand Kilowatt-Hour Energy \$21.78 per month \$6.69 per kW \$0.0859 per kWh

For Three-phase Service

The bill computed for single-phase service plus \$13.67.

CONTRACT DEMAND

The contract demand shall be the kW of demand specified in the service agreement.

DETERMINATION OF DEMAND

The billing demand shall be the greater of the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing cycle or 30

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from timeto time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 11. That the following Large General Service #2-CP Schedule 06 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Large General Service #2—CP Schedule 06

AVAILABILITY

This schedule is available for electric service at a single point of delivery at one of the City's standard voltages, used by any non-residential customer with a monthly demand of 2000 kW or greater for at least two of the preceding 12 months.

This schedule is not available for (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering.or (5) whenever the monthly demand exceeds 100,000 kW. Inorderto determine the applicable rates chedule for a customer, the City will review that customer's monthly readings once a year, in one-year increments from the month that the customer first started receiving bills under a new schedule.

MONTHLY RATES

Customer Charge

\$1,214.06 per month

Energy Charge

First 1,700,000 kWh

\$0.0529 perkWh

Additional kWh

\$0.0445 perkWh

Demand Charges

Coincident Peak Demand

First 3200 kW

\$26.84 perkW

Additional kW

\$14.94 perkW

Excess Demand

\$4.19 per kW

DETERMINATION OF DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the customer's billing.

Excess Demand shall be the highest 15-minute demand recorded during the current billing cycle, less the Monthly Coincident Peak Demand for the current billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 12. That the following Medium General Service #2 Schedule 10 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Medium General Service #2 Schedule 10

AVAILABILITY

This Schedule is available for electric service used at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with a monthly demand of $100\,\mathrm{kW}$ or greater for at least two of the preceding twelvemonths, but less than $750\,\mathrm{kW}$ for at least eleven of the preceding twelve months.

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering. (5) or whenever the monthly demand has equaled or exceeded 750 kW for at least two of the preceding twelve months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that Customer first started receiving bills under a new schedule.

MONTHLY RATES

For Single-Phase Service

Customer Charge \$22.80

Energy Charge \$0.0800 per kWh
Demand Charge \$8.95 per kW

For Three-Phase Service

Bill computed for single-phase service plus \$13.67.

DETERMINATION OF DEMAND

The billing demand shall be the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 13. That the following Medium General Service (Time-of-Use) Schedule 11 is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN Medium General Service (Time-of-Use) Schedule 11

AVAILABILITY

This schedule is available on a voluntary basis for electric service at a single point of delivery at one of the City's standard voltages used by any non-residential customer with a monthly demand of 30kW or greater, but less than 750 kW for at least 3 of the preceding 12 months. Also, this schedule is available to those customers who were being served under the City's small general service (time-of-use) schedule as of November 15, 1993.

This schedule is not available for Electric vehicle (EV) chargers; where EV chargers are the largest ANY TIME Demand (kW) at the point of utility metering.

TYPE OF SERVICE

Delivery of service under this schedule shall be to the customer's premises at one point of delivery through one meter.

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MONTHLY RATES

Customer Charge Energy Charge Demand Charges On-Peak Demand Excess Demand \$56.78 per month \$0.0592perkWh

\$21.57 per kW \$5.19 per kW

DETERMINATION OF DEMAND

The on-peak demand for billing purposes each month shall be the maximum kW demand registered or computed by or from the City's metering facilities during any 15-minute interval within the peak hours of the billing cycle. The peak hours are the hours falling within the time periods every Monday through Friday (excluding holidays) listed by months below:

Summer period — Coincident with April 15 through October 15: 1:00 — 6:00 p.m. Winterperiod — Coincident with October 16 through April 14: 7:00 — 9:00 a.m.

Excess demand is the maximum demand registered or computed from the City's metering facilities used during any 15-minute interval in the off-peak hours of the current month, less the on-peak demand. If on-peak demand is greaterthantheoff-peak demand, the excess demand charge will be zero.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 14. That the following Medium General Service—CP Rate Schedule 12 is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN Medium General Service-CP Rate Schedule 12

AVAILABILITY

This schedule is available on a volunteer basis for electric service used at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with a monthly demand of less than 750 kW for at least three of the preceding 12 months. Also, this schedule is available as an alternative to those customers who are currently being served under the Medium General Service rates (Schedules 4, 8 and 10) and Medium General Service Time-of-Use rates (Schedule 11).

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering (5) or whenever the monthly demand exceeds 750 kW for at least three months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that the customer first started receiving bills under a new schedule.

INITIAL FEES

The customer will be billed for the actual cost for the City to purchase and install the CP meter facilities, communications equipment, and any associated load management equipment as required by the City.

MONTHLY RATES

Customer Charge

Energy Charge

AllkWh

Demand Charges

Coincident Peak Demand

Excess Demand

\$82.24permonth

\$0.0601 perkWh

\$22.12 perkW

\$5.24 per kW

DETERMINATION OF DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the Customer's billing.

Excess Demand shall be the highest 15-minute demand recorded during the current billing cycle, less the Monthly Coincident Peak Demand for the current billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be

provided. Notification by the City will be provided to the customer by direct telephone communication or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this Schedule is subject to the provisions of the City's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 15. That the following Residential Service Schedule 40 and Schedule 50 is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN

Residential Service Schedule 40, Schedule 50

AVAILABILITY

Service under this schedule is available for separately metered and billed supply of alternating electric current to single family residences, including a residential farm where the farm uses are not taken through a separate meter.

A one-ton minimum central air conditioner must be present at these services, and these services must be participating in the 100% Air Conditioner Load Control Program. Under the 100% control, an air conditioner's compressor is turned off for the duration of every load management period. All applicable appliances must have load-management switches installed to participate in this rate schedule.

This schedule is not available for (a) individual motors rated on 15 HP; (b) commercial use as in hotels, public inns, motels, auto courts, tourist camps, and trailer camps; (c) separately metered accessory buildings or equipment on residential property not suitable for residential use; or (d) bulk barns and other seasonal high usefacilities.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplements to customer's energy requirements provided City is granted the right to install, operate, and monitor special equipment to measure customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

The schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through one kilowatt-hour meter in accordance with Schedule 40 and Schedule 50 below.

ADDITIONAL POINTS OF DELIVERY

Additional points of delivery installed on structures at same the premises for other than residential dwelling purposes shall be billed under the appropriate General Service Rate Schedule.

TYPE OF SERVICE

The types of service to which this schedule is applicable are alternating current, 60 hertz, either single-phase two or three wires, or three-phase four wires at City's standard voltages of 240 volts or less.

\$9.95

SCHEDULE 40 (Residential 100% A/C Control) 100% Air

Basic Customer Charge

Condition Control Discount

For services participating in the 100⁰Zo Air Conditioner Control, all energy usage over 800 kWh will be discounted 15% based on the Schedule E01 (Standard Residential Service) rate.

MONTHLY RATES

For Single-Phase Service

8	•
Energy Charges For the first 200 kilowett hours	\$0.1018
For the first 300 kilowatt hours For >300 to 800 kilowatt hours	\$0.1175
For all additional kilowatt hours	\$0.1013

For Three-Phase Service

The bill computed for single-phase service plus \$13.67.

SCHEDULE 50 (Energy Efficient **Residential 100%** A/C Control Rate) <u>Energy</u> Conservation Discount

Where Customer notifies company and customer's dwelling complies with the thermal and load management requirements referenced in Schedule E07,a11 energy usage will be discounted by 5% based on the Schedule E01 (Residential Service) rate in addition to the 100% Air Conditioner Control discount above.

MONTHLY RATES

For Single-Phase Service

Energy Charges	
Fnerm, Charges	
	Φ0.00ζ0
For the first 300 kilowatt hours	\$0.0968

For >300 to 800 kilowatt hours \$0.1116 For all additional kilowatt hours

\$0.0948

\$9.95

For Three-Phase Service

The bill computed for single-phase service plus \$13.867.

Basic Customer Charge

THERMAL REQUIREMENTS

CONVENTIONAL HOUSING

In no case shall the structure's heat loss, including duct heat loss, be greater than 0.1 watts (.34 Btuh) per square foot of net heated floor area per degree Fahrenheit temperature difference. Generally, the criteria may be satisfied if the following provisions are met:

- Ceilings with an installed insulation thermal resistance value of R-30. A.
- B. Exterior walls with an installed insulation thermal resistance value of R-13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R- 19.
- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors or insulated metal doors.
- F. Adequate natural or mechanical attic ventilation should be provided.
- G. Effective with building permits issued 7/1/02, the dwelling is all electric (range- oven, heating, air conditioning, water heater, dryer).

MANUFACTURED HOUSING

In no case shall the structure's heat loss, including duct loss, be greater than 0.125 watts (0.43 Btuh), per square foot of net heated floor area per degree Fahrenheit temperature difference. Generally, these criteria may be satisfied if the following provisions are met:

- A. Ceilings with an installed insulation thermal resistance value of R-19.
- Exterior walls with an installed insulation thermal insulation thermal resistance value of R-B. 13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R-19.

- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors in insulated metal doors.
- F. Effective with building permits issued 7/1/02, the dwelling is all electric (range/oven, heating, air conditioning, water heater, dryer).

A copy of the manufacturer's certificate stating that the manufactured home in question meets or exceeds the above thermal requirements shall be submitted to the City's Electric Utilities Department in order to obtain the 5% energy efficient discount.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

CONTRACT PERIOD

The contract period shall not be less than one year.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 16. That the following Extra Facilities Charges - Generation Schedule 70 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN

Extra Facilities Charges - Generation Schedule 70

AVAILABILITY

Service under this schedule is intended to be in conjunction with the following rate schedules: Medium General Service CP—Schedule 12, Large General Service #2 CP-Schedule 6, and Large General Service #1 CP—Schedule 13. This schedule is available for parallel operation of City-owned, operated and maintained generation systems located on the customer's premises for the purpose of demand reduction during load management periods. This schedule is to be used in conjunction with the provisions of a generation agreement with the City.

This schedule is available on a first come, first-serve basis provided that the aggregate capacity of all the recognized generators operating on the City's electric system shall not exceed that of the City of New Bern's generation allocation as required by the North Carolina Eastern Municipal Power Agency policy. If a customer's proposed installation results in exceeding the aforementioned threshold, the customer will be notified that service under this schedule will not be available.

MONTRLY RATES

Existing City Owned Generator

Based on Generator Nameplate Rating: kW Capacity Rating

\$2.96 per kW

New City Owned Generator

All new generator installations or new replacement generator installations shall be billed in accordance with the City of New Bern Customer Service policies for "Extra Facilities" under Schedule 70.

CONTRACT PERIOD

Service will be provided under this rider only after a generation agreement is executed including special terms and conditions for the customer's requirements, if any, which are satisfactory to the City.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

GENERAL

Service rendered under this rider is subject to the provisions of the City's service regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 17. That the following Renewable Resource Facilities Credit Schedule 60 is hereby adopted **January 26, 2022:**

CITY OF NEW BERN Renewable Resource Facilities Credit Schedule 60

AVAILABILITY

Service under this schedule is intended to be in conjunction with the applicable rate schedule and is available for parallel operation of non-City-owned, single phase, small generation systems, which are rated at 10kW or less for residential customers, and 100kW or less for non-residential customers. These systems shall be derived from renewable resources including photovoltaic, wind-powered, or bio-mass-fueled generating systems without battery storage located at the customer's primary residence or business. The generating system that is used in parallel operation with service from the City and located on the customer's premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, meet all requirements of the local code official, and must fully conform with City of New Bern's applicable renewable energy interconnection interface criteria. Customers with qualified systems may apply for NC GreenPower credits.

This schedule is available on a first come, first-serve basis provided that the aggregate capacity of all the customer generators operating pursuant to this schedule shall not exceed 5% of the City of New Bern's retail peak load for the prior calendar year. If a customer's proposed installation results in exceeding the aforementioned 5% threshold, the customer will be notified that service under this schedule is not available.

TYPE OF SERVICE

The only type of service to which this Schedule is applicable is alternating current, 60 hertz, single-phase, or three phase, two, three, or four wires at company's standard voltages of 480 volts or less.

MONTHLY CREDIT

Energy Credit:

AllkWhdelivered

\$0.0487 per kWh

CONTRACT PERIOD

Service will be provided under this schedule only after a service agreement is executed including special terms and conditions for the customer's requirements, if any, which are satisfactory to the City.

SPECIAL CONDITIONS

- 1. Renewable energy generators, non-fossil energy sources caused by acts of nature such as wind or solar, are permitted as supplements to the customer's energy requirements provided the City is granted the right to install, operate, and monitor special equipment to measure the customer's load or any part thereof, and can obtain any other data necessary to determine the operating characteristics and effects of the installation.
- 2. All installations of non City-owned, small generation systems to be operated in parallel with the City electric system shall be required to comply with the North Carolina Utilities Commission (NCUC) "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems (EPS)." It is the customer's responsibility to ensure compliance with all such NCUC requirements, file all applications, and resolve all fees associated with the NCUC's interconnection standard prior to the parallel operation of any installed equipment.
- 3. Customers with renewable energy generators, as outlined above, that are designed to operate in excess of the customer's load at any time are required to function in compliance with the City's Supplemental Power Supply contract with the North Carolina Eastern Municipal Power Agency. Under this requirement, each customer will be required to enter into a unique Electric Service Agreement with the City detailing the specifications of the installation and the rate schedule to be followed for the power supplied by the renewable resource generator. The customer's service shall be metered with two meters——one to measure all energy provided by the City and used by the customer, and the other to measure the amount of energy generated by the customer's renewable energy generator.
- 4. All customers applying for installations of photovoltaic non City-owned, small generation systems to be operated in parallel with the City electric system shall be required to complete and comply with the City of New Benn's Application and Procedures for Interconnecting a Certified Photovoltaic Generating Facility ("Application"). The customer must complete the Application and submit the same to the City prior to receiving service under this schedule.

- 5. All customers who install non-City-owned, small generation systems to be operated in parallel with the City electric system shall be required to submit a certification of general liability insurance naming the City as additional insured in the amount of \$100,000 per occurrence. Certifications are to be submitted for review and approval by the City on an annual basis as long as the renewable resource generator is interconnected with the City's electric system.
- 6. In the event that the City determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other City customers, the customer shall pay a Monthly Facilities Charge of 2% of the total installed cost of such additional facilities. The Monthly Facilities Charge shall not be less than \$25.00.
- 7. The City reserves the right to test the customer's alternative energy generator for compliance with the applicable interface criteria. Should the City determine that the customer's installation is in violation of such criteria, the City will disconnect the alternative energy generator from the City's electric distribution system. The customer's alternative energy generator will remain disconnected until the installation is brought back into compliance with the applicable interface criteria.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 18. That the following Area Lighting Schedule 04 is hereby adopted effective **July** 1, **2020:**

CITY OF NEW BERN Area **Lighting** Schedule Schedule 04

AVAILABILITY

This schedule is available for service supplied to the lighting of outdoor areas, private streets, and private driveways by means of mercury vapor or sodium vapor lighting units. Lighting units will be bracket mounted on City-owned poles, and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

SERVICE

Prior to installing area lighting facilities, the customer and the City must execute the City's form entitled "Application for Area Lighting Service." The service supplied by the City will include the installation and operation, according to City standards and requirements, of the area lighting units, and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. After the customer has notified the City that a lamp is not burning, the City will perform, as soon as practicable during regular working hours, the necessary maintenance to restore illumination. The lumen rating of the lighting units listed under the Monthly Rate indicates the class of lamp.

MONTELYRATES

Overhead Service

BASIC RATE: The basic rate per fixture defined below will be billed for installations of standard area lighting fixtures installed on City's system distribution poles. The basic rate does not include the monthly charges for additional facilities, area lighting poles, underground service or any contribution required under this Schedule:

	Monthly Charge	Monthly kWh
	Per Fixture	<u>Per Fixture</u>
Mercury Vapor (Obsolete—Not Available for	ornew orreplacement se	ervice)
7,000 lumen semi-enclosed 175w	\$11.40	69
7,000 lumen 175 w	\$13.27	69
21,000 lumen 400w	\$20.70	149
21,000 lumen 400w flood	\$25.58	160
60,000 lumen 1000w	\$40.70	382
60,000 lumen flood 1000w flood	\$44.60	
Sodium Vapor (Obsolete—Not Available for	ornew orreplacement se	ervice)
5,000 lumen semi-enclosed	\$9.28	
9,500 lumen 100w	\$15.12	46
22,000 lumen 150w	\$18.74	86
27,500 lumen flood 250w	\$21.32	109
50,000 lumen 400w	\$29.54	152
50,000 lumen flood 400w	\$33.15	168
Retrofit Sodium Vapor (*Retrofitted Prior to	September 19, 1983) (6	Obsolete—Not Available for new or
replacement service)		
12,000 lumen 150w	\$17.09	59
38,000 lumen	\$24.34	135
Metal £halide (Obsolete — Not Available f	_	
500w cobra head	\$33.15	168
1000w flood	\$44.60	382
*A retrofit sodium vapor unit is a mercury vap	or unit retrofitted with	a sodium vapor lamp. LED
50w	\$18.74	18
300w Flood	\$33.15	108

Underground Service

For underground service, the monthly bill will be increased by \$4.90 per pole, in lieu thereof, a one-time contribution of \$246.51 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

Area Lighting Poles Monthly Charge Per Pole

Wood	\$2.93
Special Metal or fiberglass Post	\$6.94

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

ADDITIONAL FACILITIES

- 1. Multiple area lighting fixtures may be installed per pole subject to the City's review and approval. The monthly charge for each additional fixture will be the charge in accordance with the Monthly Rate for that fixture plus '2% of the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard area lighting service.
- 2. For each distribution transformer and/or primary conductor extension, 2% of the estimated installed cost of the required facilities.
- 3. For an underground circuit in excess of 250 feet for an area lighting pole, 2% of the estimated installed cost of the excess circuit.
- 4. For a metal pole, 2% of the estimated installed cost of overhead or underground metal poles requiring special construction of features which are in excess of the estimated installed cost of standard underground metal poles.
- 5. When more energy efficient and otherwise more practical lighting units become available to the City, they will be made available for use under this schedule. The appropriate charge for such units will be developed by the City Electric Department. Said charges are to be incorporated by amendment to this Schedule by the City.

NON-REFUNDABLE CONTRIBUTION

- 1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than the City's normal materials and methods, the customer will contribute the additional cost incurred as a result thereof.
- 2. The customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, the customer may cut and replace the pavement or surface in lieu of making the contribution.
- 3. Service supplied under the Monthly Rate in this schedule does not include the conversion of existing overhead secondary conductors to underground. Should the customer desire such a conversion under this schedule, the customer will contribute to City, in addition to the applicable contribution above, the estimated net loss in salvage value of the overhead facilities being removed. The customer will thereafter pay the applicable rate for underground service.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall be not less than three years for overhead service and not less than five years for underground service and shall extend from year to year thereafter until terminated by the customer or the City. The customer may terminate the agreement before the expiration of the

initial contract period by paying to the City a sum of money equal to 40% of the bills which otherwise would have been rendered for the unexpired months of the initial contract period.

The City may require the customer to initially make a termination deposit which will not exceed the termination amount computed in accordance with the above paragraph. Such termination deposit will be refunded in equal amounts at the end of each full year service is rendered. This annual refund will be the termination deposit divided by the number of years in the contract period.

GENERAL

Service rendered under this schedule is subject to the provisions of the City of New Bern Customer Service Policies.

SECTION 19. That the following Street Lighting Service Schedule 32-A is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Street **Lighting** Service Schedule 32-A

AVAILABILITY

This schedule is available for service supplied in the lighting of dedicated public streets, highways, and municipally owned and operated public parks and public parking lots, by lighting fixtures mounted on City-owned poles for the City of New Bern.

SERVICE

The service supplied by the City will include the installation of a street lighting system, according to the City's standards and requirements, which will be owned, maintained, and operated by the City, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The lumen ratings of lighting units listed under the monthly rate indicates the general class of the lamp.

MONTHLY RATES

Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures installed on the City's electric system distribution poles. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, or any contribution required under this schedule and under the City of New Bern Customer Service Policies.

Monthly Charge Per Fixture

Mercury Vapor	
7,000 Lumen semi-enclosed (175w)	\$8.44
7,000 Lumen (175w)	\$8.44
21,000 Lumen (400w)	\$13.18
L	
Metal Halide	
400w Flood	\$13.18

1000w Flood	\$14.47
Sodium Vapor	
9,500 Lumen (100w)	\$7.79
22,000 Lumen (150w)	\$8.44
27,500 Lumen (250w)	\$10.77
50,000 Lumen (400w)	\$13.18
50,000 Lumen (400w Flood)	\$14.47

ADDITIONAL FACILITIES

- 1. Special poles and lighting fixtures normally not provided by the utility can be provided at the City's cost for fixtures.
- 2. For each primary conductor extension, 2% of the estimated installed cost of the required facilities.
- 3. For a bracket or mast arm in excess of 6 feet for underground service or 16 feet for overhead service, 2% of the estimated installed cost of the required facilities of that for standard facilities.
- 4. For an underground circuit in excess of 250 feet for a street lighting pole, 2% of the estimated installed cost of the excess circuit. Customer has the option of making a non-refundable contribution of the estimated installed cost of an underground circuit in excess of 250-feet per span in lieu of paying the monthly facilities charge for such excess circuit.
- 5. For a metal pole, 2% of the estimated installed cost of overhead or underground metal poles requiring special construction or features which are in excess of the estimated installed cost of standard underground metal poles.
- 6. When more energy-efficient and better-suited lighting units become available to the City, they will be made available for use under this schedule. The appropriate charges for such units will be developed by the City Electric Department. Said charges are to be incorporated by amendment to this schedule by the City.

NON-REFUNDABLE CONTRIBUTION

- 1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than City's normal materials and methods, the customer will contribute the additional cost incurred as a result thereof.
- 2. The customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, the customer may cut and replace the pavement or surface in lieu of making the contribution.
- 3. Service supplied under the Monthly Rate in this schedule does not include the conversion of existing overhead street-lighting circuits to underground. Should the customer desire such a conversion under this schedule, customer will pay to the City, in addition to the applicable contribution and charges herein, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

SECTION 19. That the following Street Lighting Service Schedule 32-B is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Street **Lighting** Service Schedule 32-B (Residential Subdivision)

AVAILABILITY

This schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor or sodium vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation. This schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by the City will include the installation of a street lighting system, according to the City's standards and requirements, which will be owned, maintained, and operated by the City, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by the City to provide the most uniform lighting possible in the residential area. The lumen ratings of the lighting units furnished under the monthly rate indicate the class of lamp.

MONTHLY RATES

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Overhead Distribution Area

Bracket-mounted, enclosed luminaire on approved wood pole 1 light per 10 customers or major fraction thereof

7,000 lumen mercury vapor \$1.47 per customer 9,500 lumen sodium vapor \$1.47 per customer 1 light per 5 customers or major fraction thereof

7,000 lumen mercury vapor \$2.94 per customer 9,500 lumen sodium vapor \$2.94 per customer

Underground Distribution Area

Bracket-Mounted, enclosed luminaries on approved wood pole 1 Light per 10 customers or major fraction thereof

7,000 lumenmercury vapor

\$2.09 per customer

9,500 lumen sodium vapor	\$2.09 per customer
I Light per 5 customers or major fraction thereof 7,000 lumen mercury vapor 9,500 lumen sodium vapor	\$4.18 per customer \$4.18 per customer

Bracket-Mounted, enclosed luminaries on standard metal pole

1	Light:	ner 10	customers	or major	fraction	thereof
•	LIMIL		Cubiculiel	or major	nachon	

8 1	
7,000 lumen mercury vapor	\$2.38 per customer
9,500 lumen sodium vapor	\$2.38 per customer
1 Light per 6 customers or major fraction thereof 7,000	φ2.30 per customer
1	

lumen mercury vapor \$3.99 per customer

Approved Post-Mounted type Luminaries

1 Light per 10 customers or major fraction thereof 7,000

lumen mercury vapor
9,500 lumen sodium vapor

1 Light per 6 customers or major fraction thereof 7,000

| lumen mercury vapor | \$2.38 per customer | \$2.38 per customer |

lumen mercury vapor \$3.99 per customer \$3.99 per customer

ANNEXATION CONSIDERATION

If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency, its written approval of the street lighting service being provided under this schedule, and the number and location of the lights to be installed.

- 1. The subdivision abuts a boundary of the municipality.
- 2. It is known that the subdivision will be annexed into the municipality.
- 3. The municipal governing agency has enacted a subdivision control ordinance that applies to the subdivision or any portion thereof.

If the subdivision is subsequently annexed and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

- 1. Overhead Distribution: If the municipality accepts the street lighting service under Street Lighting Service Schedule, no monthly customer charge will be applied to the subdivision residents.
- 2. Underground Distribution: If the municipality accepts the street lighting service under Street Lighting Service Schedule and agrees to pay the contribution under the schedule for the street lighting system, no monthly customer charge will be applied to the subdivision residents.

If the subdivision is subsequently annexed and the municipality does not accept the installed street lighting under a street lighting service contract, the service will continue to be provided under this Schedule with the applicable monthly charge.

SECTION 20. That the following Street Lighting Service Schedule 32-C is hereby adopted effective **January 26, 2022:**

CITY OF NEW BERN Street **Lighting** Service Schedule 32-C

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of sodium vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located within the city limits of the City of New Bern. This Schedule applies to all developments in which streets have not been accepted for maintenance by the City under the Land Use Ordinance. This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by City will include the installation of a street lighting system, according to City's standards and requirements, which will be owned, maintained, and operated by the City, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by City to provide the most uniform lighting possible in the residential area. The lumen ratings of the lighting units furnished under the monthly rate indicate the class of lamp.

The developer shall open a street lighting account and sign a standard lighting contract with the City of New Benn.

The developer shall pay for all streetlights per City of New Bern Schedule 32-C until the street or streets within the development are accepted for maintenance under the Land Use Ordinance of the City of New Bern, at which time the City of New Benn will assume the cost of the lighting.

All streetlights shall be made operational once the electric system is energized, at which time the developer will become responsible for a monthly payment to the City of New Benn per the City of New Bern Street Lighting Service Schedule 32-C.

MONTHLY RATES

Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures installed on City's system distribution poles. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, or any contribution required under this Schedule and under the Street Lighting Service Regulations.

Monthly Charge Per Fixture

 Sodium Vapor 22,000
 \$8.44

 Lumen (150w)
 \$13.18

 50,000 Lumen (400w Flood)
 \$14.47

ADDITIONAL FACILITIES

- 1. For primary conductor extensions, 2% of the estimated installed cost of the required facilities will be charged to the Customer as outlined in the Customer Service Policies section regarding additional facilities.
- 2. For a bracket or mast arm in excess of 6 feet for underground service or 16 feet for overhead service, 2% of the estimated installed cost of the required facilities of that for standard facilities will be charged to the Customer as outlined in the Customer Service Policies section regarding additional facilities.
- 3. For an underground circuit in excess of 250 feet for the installation of a street lighting pole, 2% of the estimated installed cost will be considered an additional facility. Customer has the option of making a non-refundable contribution of the estimated installed cost of an underground circuit in excess of 250 feet per span in lieu of paying the monthly facilities charge for each excess circuit.
- For a metal pole, 2% of the estimated installed cost of overhead or underground metal poles requiring special construction or features which are in excess of the estimated installed cost of standard underground metal poles will be charged to the Customer as outlined in the Customer Service Policies section regarding additional facilities.
- When more energy-efficient and better-suited lighting units become available to the City, they will be made available for use under this Schedule. The appropriate charges for such units will be developed by the City Electric Utility Department. Said charges are to be incorporated by amendment to this Schedule by the City.

NON-REFUNDABLE CONTRIBUTION

- 1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than City's normal materials and methods, Customer will contribute the additional cost incurred thereby.
- 2. Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.
- 3. Service supplied under the Monthly Rate in this Schedule does not include the conversion of existing overhead street-lighting circuits to underground. Should the Customer desire such a conversion under this Schedule, Customer will pay to the City, in addition to the applicable contribution and charges herein, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

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The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of City's Street Lighting Service Regulations filed at City Hall.

SECTION 21. That the foregoing ordinance be kept on file in the Office of the City Clerk.

SECTION 22. That previous ordinances in conflict with this ordinance are hereby repealed.

SECTION 23. That the rates established by this Ordinance shall be in full force and effect on **January 26, 2022.**

ADOPTED THIS 25th DAY OF JANUARY 2022.

DANA E. OUTLAW, MAYOR

BRENDA E. BLANCO, CITY CLERK

AN ORDINANCE TO <u>AMMEND AND RESTATE THE RATES</u> ESTABLISH THE RATES FOR THE CONSUMPTION OF ELECTRICITY APPLICABLE TO CUSTOMERS OF THE CITY OF NEW BERN

BE IT ORDAINED BY THE BOARD OF ALDERMEN OF THE CITY OF NEW BERN:

SECTION 1. That there are hereby established rates for, the consumption of energy to be charged to electric utility customers of the City of New Bern effective July 1, 2020 January 26, 2022, summarized as follows:

Residential - Schedule 01	Rate
Customer Charge (Per Month)	\$ 9.95
Energy (Per kWh) First 300 kWh	\$ 0.1018
Energy (Per kWh) All additional kWh	\$ 0.1175
ThreePhaseCharge(Inadditiontomonthly Customer Charge, if applicable)	\$ 13.67

Residential - Schedule 07	Rate	
Customer Charge (Per Month)	\$ 9.95	
Energy (Per kWh) First 300 kWh	\$ 0.0968	
Energy (Per kWh) All additional kWh	\$ 0.1116	
ThreePhaseCharge(Inadditiontomonthly Customer Charge, if applicable)	\$ 13.67	

	Small General Service #1 Schedule 03	Rate
Customer Charge (Pe	r Month)	\$ 20.64
Energy (PerkWh)	First 2325 kWh	\$ 0.1260
Energy (Per kWh)	Next 1000 kWh	\$ 0.0960
Energy (Per kWh)	All over 3325 kWh	\$ 0.0900
ThreePhaseCharge(I	naddition to monthly Customer Charge, if applicable)	\$ 13.67

	Small General Ser	vice #2 Scl	nedule 04		Rate	
Customer Charge (Per	r Month)				\$ 20.64	
Demand (Per kW)					\$ 2.31	
Energy (PerkWh)	First 2325 kWh				\$ 0.1013	
Energy (PerkWh)	Next 1000 kWh				\$ 0.0956	
Energy (Per kWh)	All over 3325 kWh				\$ 0.0887	
ThreePhaseCharge(In	nadditiontomonthly	Customer	Charge,	if applicable)	\$ 13.67	

Economic Development Rate #5	Rate
Customer Charge (Per Month)	\$ 197.00
CP Demand (Per kW)	\$ 26.84
Excess Demand (Per	
kW)	\$ 3.94
Energy (Per kWh)	\$ 0.0444

Large General Service #1 CP Schedule 13	Rate	
Customer Charge (Per Month)	\$ 166.06	
CP Demand (Per kW)	\$ 26.84	
Excess Demand (Per		
kW)	\$ 4.43	
Energy (Per kWh)	\$ 0.0561	

Commercial Electric Vehicle Charging Station CP Schedule 14			
Customer Charge (Per Month)	\$166.06		
CP Demand (Per kW)	\$26.84		
Excess Demand (Per kW)	\$4.43		
Energy (per kWh) LF = 10%</td <td>\$0.10100</td>	\$0.10100		
Energy (per kWh) 10%< LF <20%	\$0.07855		
Energy (Per kWh) LF>20%	\$0.05610		

Utility Owned Electric Vehicle Charging Station Schedule 15	
Active Energy (per kWh) LF < 10 %	\$0.68
Active Energy (per kWh) 10%< LF <20%	\$0.47
Active Energy (per kWh) LF > 20%	\$0.38
In-Active Charging (per minute)	\$0.17

Medium General Service #1 Schedule 08	Rate
Customer Charge (Monthly)	\$ 22.80
Demand (Per kW)	\$ 8.08
Energy (PerkWh)	\$ 0.0842

Small Wholesale Schedule 09	Rate
Customer Charge (Per Month)	\$ 21.78
Demand (Per kW)	\$ 6.69
Energy (Per kWh)	\$ 0.0859
ThreePhaseCharge(Inaddition to monthly Customer Charge, if applicable)	\$ 13.67

	Large General Service #2	CPRate Schedule	6	Rate
Customer Charge (Per M	Ionth)		\$	1,214.06
CP Demand (Per kW)	First 3200 kW		\$	26.84
Demand (Per kW)	All additional kW		\$	14.94
Excess Demand (Per k	W)		\$	4.19
Energy (Per kWh)	First 1,700,000 kWh		\$	0.0529
Energy (Per kWh)	All additional kWh		\$	0.0445

Medium General Service #2 Schedule 10	Rate
Customer Charge (Per Month)	\$ 22.80
Demand (Per kW)	\$ 8.95
Energy (Per kWh)	\$ 0.0800
Three Phase Charge (In addition to monthly Customer Charge, if applicable	\$ 13.67

Medium General Service TOU Schedule 11	Rate
Customer Charge (Per Month)	\$ 56.78
Peak Demand (Per kW)	\$ 21.57
Excess Demand (Per kW)	\$ 5.19
Energy (Per kWh)	\$ 0.0592

Medium General Service CP Schedule 12	Rate
Customer Charge (Per Month)	\$ 82.24
CP Demand (Per kW)	\$ 22.12
Excess Demand (Per kW)	\$ 5.24
Energy (Per kWh)	\$ 0.0601

Residential - Schedule 40		Rate	
Customer Charge (Pe	er Month)	\$ 9.95	
Energy (Per kWh)	First 300 kWh	\$ 0.1018	
Energy (Per kWh)	300 kWh to 800 kWh	\$ 0.1175	
Energy (PerkWh)	All additional kWh	\$ 0.1013	
Three Phase Charge (In addition to monthly Customer Charge, if applicable)		\$ 13.67	

	Residential - Schedule 50		Rate
Customer Charge (Pe	r Month)		\$ 9.95
Energy (PerkWh)	First 300 kWh		\$ 0.0968
Energy (PerkWh)	300 kWh to 800 kWh		\$ 0.1116
Energy (Per kWh)	All additional kWh		\$ 0.0948
ThreePhaseCharge(In	nadditiontomonthlyCustomer	Charge, if applicable)	\$ 13.67

	Extra Facilities Charge - Generation Schedule 70	0	Rate
Facilities Charge	Per kW based on Generator Nameplate Rating	\$	2.96

	Renewable Resource Facilities	Credit Schedule 60	Rate
Energy	Credit Per kWh generated		\$ 0.0487

	Area Lighting Schedule 04	New Rate
	High Pressure Sodium	
Monthly Rate	150w (Obsolète — Not Available for new or replacement service)	\$18.74
Monthly Rate	250w (Obsolète — Not Available for new or replacement service)	\$21.32
	Metal Halide	
Monthly Rate	400w (Obsolète—Not Available for new or replacement service)	\$33.15
Monthly Rate	1000w (Obsolète—Not Available for new or replacement service)	\$44.60
	LED	
Monthly Rate	50w	\$18.74
Monthly Rate	300w	\$33.15
	Area Lighting Poles	
Monthly Rate	Wood	\$2.93
Monthly Rate	Special Metal or fiberglass Post	\$6.94
	Underground Service	
	One time contribution per pole	\$246.51
Monthly Rate	Increase per pole	\$4.90

	Street Lighting Poles	
Monthly Rate	Wood	\$2.01
Monthly Rate	Special Metal or fiberglass Post Underground Service	\$3.51
	One time contribution per pole	\$246.51
Monthly Rate	Increase per pole	\$4.90

	St. Lighting Service Schedule 32-A	Rate
	Metal Halide	
Monthly Rate	70w	\$8.44
Monthly Rate	400w	\$13.18
Monthly Rate	1000w	\$14.47
	High Pressure Sodium	
Monthly Rate	150w	\$8.44
Monthly Rate	250w	\$10.77
Monthly Rate	70w LED/LED Retro-Fit	\$8.44

	St. Lighting Service Schedule 32-B	Rate
	Overhead Distribution Area	
Bracket-mounted, enc	losed luminaries on approved wood pole	
	1 light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$1.47
	1 light per 5 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.94
	Underground Distribution Area	
Bracket-Mounted, enc	losed luminaries on approved wood pole	
	1 Light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.09
	1 Light per 5 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$4.18
Bracket-Mounted, enclo	osed luminaries on standard metal pole	
	1 Light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.38
per customer	9,500 lumen sodium vapor	\$2.38
	1 Light per 6 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$3.99
	1 Light per 3 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$7.98
Approved Post-Mounted	type Luminaries	
	1 Light per 10 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$2.38
	1 Light per 6 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$3.99
	1 Light per 3 customers or major fraction thereof	
per customer	150w High Pressure Sodium	\$7.98

	St. Lighting Service Schedule	32-C	Rate
	High Pressure Sodium		
Monthly Rate	150w		\$8.44
Monthly Rate	250w		\$10.77

SECTION 2. That the following Residential Service #1 Schedule 01 and Schedule 07 are hereby adopted effective **July 1, 2020January 26, 2022**:

CITY OF NEW BERN Residential Service #1

Schedule 01, Schedule 07

AVAILABILITY

Service under this schedule is available for separately metered and billed supply of alternating electric current to single family residences, including a residential farm where the farm uses are not taken through a separate meter.

This schedule is not available for (a) individual motors rated on 15 HP; (b) commercial use as in hotels, public inns, motels, auto courts, tourist camps, and trailer camps; (c) separately metered accessory buildings or equipment on residential property not suitable for residential use; or (d) bulk barns and other seasonal high use facilities.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplements to customer's energy requirements provided the City is granted the right to install, operate, and monitor special equipment to measure the customer's load, or any part thereof, and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

The schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through a one kilowatt-hour meter in accordance with Schedule 01 and Schedule 07 below.

ADDITIONAL POINTS OF DELIVERY

Additional points of delivery installed on structures at same premises for other than residential dwelling purposes shall be billed under the appropriate rate schedule.

TYPE OF SERVICE

The types of service to which this schedule is applicable are alternating current, 60 hertz, either single-phase two or three wires, or three-phase four wires at City's standard voltages of 240 volts or less.

SCHEDULE 01

MONTHLY RATES

For Single-Phase Service

Basic Customer Charge \$9.95

Energy Charges
For the first 300 kilowatt hours
\$0.1018

For all additional kilowatt hours \$0.1175

For Three-Phase Service

The bill computed for single-phase service plus \$13.67.

<u>SCHEDULE 07</u> (Energy Efficient Residential Rate)

ENERGY CONSERVATION DISCOUNT

Where Customer notifies company and customer's dwelling complies with the thermal requirements herein, participates fully in the City of New Bern Load Management program, and operates no fossil fuel burning appliances for the purpose of heating or production of hot water, the Schedule E01 kWh charges will be discounted by 5% per kWh.

MONTHLY RATES

For Single-Phase Service

Basic Customer Charge

\$9.95

Energy Charges

Forthefirst 300 kilowatthours

\$ 0.0968

For all additional kilowatt hours

\$ 0.1116 (See E50)

For Three-Phase Service

The bill computed for single-phase service plus \$13.67.

THERMAL REQUIREMENTS CONVENTIONAL

HOUSING

In no case shall the structure's heat loss, including duct heat loss, be greater than 0.1 watts (.34 Btuh) per square foot of net heated floor area per degree Fahrenheit temperature difference. Generally, the criteria may be satisfied if the following provisions are met:

- A. Ceilings with an installed insulation thermal resistance value of R-30.
- B. Exterior walls with an installed insulation thermal resistance value of R-13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R-19.
- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors or insulated metal doors.
- F. Adequate natural or mechanical attic ventilation should be provided.
- G. Effective with building permits issued 7/1/02, the dwelling is a1 electric (range- oven, heating, air conditioning, water heater, dryer).

MANUFACTURED HOUSING

In no case shall the structure's heat loss, including duct loss, be greater than 0.125 watts (0.43 Btuh), per square foot of net heated floor area per degree Fahrenheit temperature difference.

Generally, this criteria may be satisfied if the following provisions are met:

- A. Ceilings with an installed insulation thermal resistance value of R-19.
- B. Exterior walls with an installed insulation thermal insulation thermal resistance value of R-13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R- 19.
- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors or insulated metal doors.
- F. Effective with building permits issued 7/1/02, the dwelling is all electric (range- oven, heating, air conditioning, water heater, dryer).

A copy of the manufacturer's certificate stating that the manufactured home in question meets or exceeds the above thermal requirements shall be submitted to the City's Electric Utilities Department in order to obtain the 5°_{10} energy efficient discount.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

CONTRACT PERIOD

The contract period shall not be less than one year.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 3. That the following Small General Service #1 Schedule 03 is hereby adopted effective July 1, 2020 January 26, 2022:

CITY OF NEWBERN

Small General Service #1 Schedule

03

AVAILABILITY

This schedule is available for electric service at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with monthly energy readings of less than 2500 kWh for a least ten of the preceding twelve months. When the customer's monthly energy has equaled or exceeds 2500 kWh for at least three of the preceding twelve months, the City may

install a demand meter to determine the maximum 15-minute demand and begin billing the customer for demand under Small General Service Schedule 04.

This schedule is not available: (1) for residential service; (2) for resale service; (3) Electric vehicle (EV) chargers; where EV chargers are the largest any time demand (kW) at the point of utility metering. or (43) whenever the month Nly energy equals or exceeds 2500 kWh for at least three of the preceding twelve months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that the customer first started receiving bills under a new schedule.

When the customer has installed generating or converting equipment that can operate in parallel with the City's service, the Customer shall install the protective equipment acceptable to the City that will protect the City's employees, its other customers, and its distribution system. The City shall have the right to suspend delivery of electricity to the customer with such generating or converting equipment until the customer has installed the protective equipment.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through one meter.

MONTHLY RATES

For Single-Phase Service
Customer Charge

\$20.64

Energy Charges
First 2325 kWh
Next 1000 kWh All
over 3325 kWh

\$0.1260 perkWh \$0.0960 perkWh \$0.0900 perkWh

For Three-Phase Service
Bill for single-phase service plus \$13.67

DETERMINATION OF DEMAND

Any time demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained

meter, the customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 4. That the following Small General Service #2 Schedule 04 is hereby adopted effective July 1, 2020January 26, 2022:

CITY OF NEW BERN

Small General Service #2 Schedule

04

AVAILABILITY

This schedule is available for electric service at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with monthly energy readings of 2500 kWhorgreater for a least three of the preceding twelvemonths but with demand readings of less than 35 kW for at least eleven of the preceding twelve months.

This schedule is not available: (1) for residential service; (2) for resale service; (3) Electric vehicle (EV) chargers; where EV chargers are the largest any time demand (kW) at the point of utility metering. or (43) whenever the monthly demand equals or exceeds 35 kW for at least two of the preceding twelve months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year, in one-year increments from the month that the customer first started receiving bills under a new schedule.

When the customer has installed generating or converting equipment that can operate in parallel with the City's service, the customer shall install the protective equipment acceptable to the City that will protect the City's employees, its other customers, and its distribution system. The City shall have the right to suspend delivery of electricity to the customer with such generating or converting equipment until the customer has installed the protective equipment.

APPLICABILITY

This schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through one meter.

MONTULYRATES

For Single-Phase Service

Customer Charge \$20.64

Energy Charges

First 2325 kWh
Next 1000 kWh
All over 3325 kWh

S0.1013 perkWh
\$0.0956 perkWh
\$0.0887 perkWh

Demand Charge \$2.31

For Three-Phase Service
Bill for single-phase service plus \$13.67.

DETERMINATION OF DEMAND BILLING DEMAND

The billing demand shall be the maximum kW registered on or computed by or from the City's metering facilities during any 15-minute interval within the current billing month billing cycle.

Any time demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable NNorth Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 5. That the following Economic Development CP Rate Schedule EDR4 is hereby adopted effective July 1, 2020January 26, 2022:

CITY OF NEW BERN

Economic Development CP Rate
Large General Service
Minimum Demand = 350kW
Schedule EDR5

APPLICABILITY

The Economic Development (ED) Rate set forth in this schedule is available to new loads or load expansions of commercial or industrial customers which meet the following requirements:

- 1. Have at least a 350 kW annual peak demand;
- 2. In the case of new loads, have not been served by the City prior to the date on which service of such load under this ED Rate commences, except as necessary to maintain a minimum level of service prior to fulloperation;
- 3. In the case of load expansions, are at least an incremental addition of 200 kW to the facility's highest Non-Coincidental Peak Demand for the previous twelve (12)

months of service and are the result of adding new full-time employees to the organization of at least 100 persons;

- 4. Are individually metered;
- 5. Are served under the provision of a service agreement with the City; and
- 6. Are approved by the Board of Aldermen and the City Manager.

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest any time demand (kW) at the point of utility metering.

CONTRACT PERIOD

Service under this rate is only available to new loads or load expansions for a period of five (5) years, following the date of full operation.

At the end of the customer's eligibility for this rate, the customer will then be switched to the appropriate standard rate schedule based on load size and characteristics.

MONTHLY RATES

\$197.00 per billing month billing cycle

A. Customer ChargeB. KW Demand Charge

\$26.84 per CP kW

AllCoincidentPeak(CP)Demand

C. Energy Charge

AllkWh

\$0.0444 per kWh

D. Excess Demand

\$3.94 per kW

E. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A, B, C and D above.

DEFINITIONS DETERMINATION OF DEMAND

Coincident Peak (CP) Demand: The Coincident Peak (CP) Demand shahll be the customer's contribution to the City's 60-minute interval which is used by the Nórth Carolina Eastern Municipal Power Agency (NCEMPA) for wholesale billing purposes during the current calendar month.

Excess Demand: Excess Demand shall be the difference between the maximum 15-minute demand recorded during the current billing monthbilling cycle and the Coincident Peak (CP) Demand for the same billing monthbilling cycle.

Any Time Demand: Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

<u>KWh</u>: The letters kWh of energy consumption shall be the total usage of electricity during the current billing month billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 6. That the following Large General Service #1 - CP Schedule 13 is hereby adopted effective July 1, 2020 January 26, 2022:

CITY OF NEW BERN

Large General Service #1 — CP Schedule 13

AVAILABILITY

This schedule is available for electric service at a single point of delivery at one of the City's standard voltages, used by any non-residential customer with a monthly demand between 750 kW and 2,000 kW for at least two of the preceding twelve months.

This schedule is not available for (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any time demand (kW) at the point of utility metering or (54) whenever the monthly demand exceeds 100,000 kW. Inordertodeterminetheapplicable rates chedule for a customer, the City will review that customer's monthly readings once a year, in one-year increments from the month that the customer first started receiving bills under a new schedule.

MONTHLY RATES

Customer Charge

Energy Charge

All kWh

Demand Charges

Coincident Peak Demand

Excess Demand

\$166.06 per month

\$0.0561 per kWh

\$26.84per kW

\$4.43 per kW

DETERMINATION OF BILLING DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the customer's billing.

Excess Demand shall be the highest 15-minute demand recorded during the current billing month billing cycle, less the Monthly Coincident Peak Demand for the current billing month billing cycle.

Any time demand shall be the highest 15-minute demand recorded during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communication or automatic signal, as mutually agreed. The customer will hold the City harmless

in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with itsservice regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay fortheline extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 7. That the following Commercial Electric Vehicle Charging Station - CP Schedule 14 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN Commercial Electric Vehicle Charging Station Service – CP Schedule 14

AVAILABILITY

This schedule is available for electric service at a single point of utility metering at one of the City's standard voltages, for the purpose of providing power at commercially owned electric vehicle (EV) charging stations.

This schedule is not available whenever the monthly Anytime demand exceeds 1,000 kW.

MONTHLY RATES

01/// 0/
\$166.06 per month
\$0.10100 per kWh
\$0.07855 per kWh
\$0.0561 per kWh
\$26.84 per kW
\$4.43 per kW

DETERMINATION OF BILLING DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the customer's billing.

Excess Demand shall be the highest 15-minute Any Time Demand recorded during the current billing month, less the Monthly Coincident Peak Demand for the current billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

DETERMINATION OF ENERGY

Energy charge shall be determined by the calculated monthly load factor (LF). The energy charge shall adjust up or down when the calculated monthly load factor exceeds the threshold for a period of six (6) consecutive billing cycles. Load factor shall be determined by the total energy hours used during the billing cycle divided by the product of the any time demand and the number hours in the billing cycle.

LF = kWh / (Any Time Demand X Hours in Billing Cycle)

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communication or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

<u>Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.</u>

SECTION 8. That the following Utility Owned Electric Vehicle Charging Stations - Schedule 15 is hereby adopted effective January 26, 2022:

CITY OF NEW BERN
Utility Owned Electric Vehicle
Charging Stations
Schedule 15

PURPOSE

The City recognizes the potential growth of electric vehicles (EV) across the City's electric service territory. The purpose of this pilot program is for the City to evaluate the impact of EV charging on the public electric system and/or any interest towards owning a network of publicly accessible EV charging stations.

AVAILABILITY

This service is available for EV charging stations owned by the City of New Bern. Charging stations are available for use by the public, exclusive to vehicles attempting to charge and not exclusive to City of New Bern electric customers.

Whereas charging station is defined as single the point charging and charging site may have one or more charging stations. The City may throttle the available charging capacity of both the charging site and/or charging station to balance the impact of EV charging on the public electric distribution system. The City does not guarantee availability at charging sites or charging stations.

This service is not available where the total charging site requirement exceeds 125 kW.

Obstructing access to charging sites and/or stations is subject to towing and/or fines.

USAGE RATES

Active Energy Charging

Load Factor less than or equal to 10%\$0.68 per kWhLoad Factor greater than 10% and less than or equal to 20%\$0.47 per kWhLoad Factor great than 20%\$0.38 per kWh

In-Active Charging

\$0.17 per minute

<u>In-active charging is applied after 10 minutes</u> of idle charging and occupying space at the charger.

DETERMINATION OF ACTIVE ENERGY CHARGING

Active Energy Charge shall be determined by calculating the monthly load factor (LF) for the charging site. The energy charge shall adjust up or down when the calculated monthly load factor exceeds the threshold for a period of six (6) consecutive calendar months. Monthly load factor shall be determined by the total charging site energy hours used during the month divided by the product of the charging site blended demand capacity and the number hours in the billing cycle.

LF = kWh / (120.04 kW X Hours in Billing Cycle)

SALES TAX

To the above charges, taxes will be added at the point sale. Taxes will include any applicable North Carolina sales tax and/or other applicable taxes.

PAYMENT

Payment shall be made via the customers ChargePoint account. Cash and/or Credit card transactions are not available.

CONTRACT PERIOD

The pilot program shall continue thru Feb 12th, 2023 per the contractual requirements set forth by the NCDEQ VW-DC Fast Program or extended as needed. Record keeping and reporting shall continue for a period of five (5) years following the expiration of the contract. At the end of the pilot program, the City may consider any

further interest to own EV charging stations or divest their interest.

GENERAL

<u>Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.</u>

SECTION 79. That the following Medium General Service #1 Schedule 08 is hereby adopted effective July 1, 2020 January 26, 2022:

CITY OF NEW BERN Medium General Service #1 Schedule 08

AVAILABILITY

This schedule is available for electric service used at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with a monthly demand of 35 kW or greater for at least two of the preceding twelve months, but less than 100 kW for 11 of the preceding twelve months.

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest connected Any Time Demand (kW) at the point of utility metering. (54) or whenever the registered or computed demand equals or exceeds 100 kW. In order to determine that applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in

one-year increments from the month that customer first started receiving bills under a new schedule.

MONTHLY RATES

For Single-Phase Service
Customer Charge
Energy Charge
Demand Charge

\$22.80 \$0.0842 per kWh \$8.08 per kW

For Three-Phase Service

Bill computed for single-phase service plus \$13.67.

BILLING DEMANDDETERMINATION OF DEMAND

The billing demand shall be the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing month billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay fortheline extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this Schedule is subject to the provisions of the City's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION <u>\$10</u>. That the following Small Wholesale Customer Rate Schedule 09 is hereby adopted effective <u>July 1, 2020 January 26, 2022</u>:

CITY OF NEW BERN

Small Wholesale Customer Rate Schedule 09

AVAILABILITY

This schedule is available for electric service used by a nonresidential customer at a single point of

delivery at one of the City's standard voltages with a contract demand or a registered or computed demand of 1 kW and greater but less than 750 kW.

This schedule is not available for (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering. (43) a new customer with a contract demand of 750 kW or more, or whenever the registered or computed demand equals or exceeds 1,000 kW in two or more of the preceding twelvemonths.

MONTHLY RATES

For Single-phase Service

Customer Charge Billing Demand Kilowatt-Hour Energy \$21.78 per month \$6.69 per kW \$0.0859 per kWh

Charge

\$.0859 per kWh for all kWh

For Three-phase Service

The bill computed for single-phase service plus \$13.67.

CONTRACT DEMAND

The contract demand shall be the kW of demand specified in the service agreement.

BILLING DETERMINATION OF DEMAND

The billing demand shall be the greater of the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing month billing cycle or 30

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENTS

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, <u>ereqterect</u> transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from timeto time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations,

and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 911. That the following Large General Service #2-CP Schedule 06 is hereby adopted effective July 1,2020 January 26, 2022:

CITY OF NEW BERN Large General Service #2—CP Schedule 06

AVAILABILITY

This schedule is available for electric service at a single point of delivery at one of the City's standard voltages, used by any non-residential customer with a monthly demand of 2000 kW or greater for at least two of the preceding 12 months.

This schedule is not available for (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering.or (54) whenever the monthly demand exceeds 100,000 kW. Inordertodetermine the applicable rates chedule for a customer, the City will review that customer's monthly readings once a year, in one-year increments from the month that the customer first started receiving bills under a new schedule.

MONTHLY RATES

Customer Charge \$1,214.06 per month

Energy Charge

First 1,700,000 kWh \$0.0529 per kWh Additional kWh \$0.0445 per kWh

Demand Charges

Coincident Peak Demand

First 3200 kW \$26.84 per kW Additional kW \$14.94 per kW \$4.19 per kW

Excess Demand

\$4.19 per kW

DETERMINATION OF BILLING DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the customer's billing.

Excess Demand shall be the highest 15-minute demand recorded during the current billing month billing cycle, less the Monthly Coincident Peak Demand for the current billing month billing cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be provided. Notification by the City will be provided to the customer by direct telephone communications or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh

consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION <u>1012</u>. That the following Medium General Service #2 Schedule 10 is hereby adopted effective <u>July 1, **2020** January 26, 2022</u>:

CITY OF NEW BERN Medium General Service #2 Schedule 10

AVAILABILITY

This Schedule is available for electric service used at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with a monthly demand of 100 kW or greater for at least two of the preceding twelve months, but less than 750 kW for at least eleven of the preceding twelve months.

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering. (54) or whenever the monthly demand has equaled or exceeded 750 kW for at least two of the preceding twelve months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that Customer first started receiving bills under a new schedule.

MONTHLY RATES

For Single-Phase Service

Customer Charge

Energy Charge Demand Charge \$22.80

\$0.0800 per kWh \$8.95 per kW For Three-Phase Service

Bill computed for single-phase service plus \$13.67.

BILLING DETERMINATION OF DEMAND

The billing demand shall be the maximum kW registered or computed by or from the City's metering facilities during any 15-minute interval within the current billing monthbilling cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION <u>1113</u>. That the following Medium General Service (Time-of-Use) Schedule 11 is hereby adopted effective <u>July 1, 2020</u>January 26, 2022:

CITY OF NEW BERN Medium General Service (Time-of-Use) Schedule 11

AVAILABILITY

This schedule is available on a voluntary basis for electric service at a single point of delivery at one of the City's standard voltages used by any non-residential customer with a monthly demand of 30kW or greater, but less than 750 kW for at least 3 of the preceding 12 months. Also, this schedule is available to those customers who were being served under the City's small general service (time-of-use) schedule as of November 15, 1993.

This schedule is not available for Electric vehicle (EV) chargers; where EV chargers are the largest ANY TIME Demand (kW) at the point of utility metering.

Delivery of service under this schedule shall be to the customer's premises at one point of delivery through one meter.

MONTHLY RATES

Customer Charge \$56.78 per month Energy Charge \$0.0592 perkWh

Demand Charges

On-Peak Demand \$21.57 per kW Excess Demand \$5.19 per kW

DETERMINATION OF BILLING-DEMAND

The on-peak demand for billing purposes each month shall be the maximum kW demand registered or computed by or from the City's metering facilities during any 15-minute interval within the peak hours of the billing month billing cycle. The peak hours are the hours falling within the time periods every Monday through Friday (excluding holidays) listed by months below:

Summer period — Coincident with April 15 through October 15: 1:00 — 6:00 p.m. Winterperiod — Coincident with October 16 through April 14: 7:00 — 9:00 a.m.

Excess demand is the maximum demand registered or computed from the City's metering facilities used during any 15-minute interval in the off-peak hours of the current month, less the on-peak demand. If on-peak demand is greaterthantheoff-peak demand, the excess demand charge will be zero.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations,

and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 1214. That the following Medium General Service—CP Rate Schedule 12 is hereby adopted effective July 1, 2020 January 26, 2022:

CITY OF NEW BERN Medium General Service-CP Rate Schedule 12

AVAILABILITY

This schedule is available on a volunteer basis for electric service used at a single point of delivery, at one of the City's standard voltages, used by any non-residential customer with a monthly demand of less than 750 kW for at least three of the preceding 12 months. Also, this schedule is available as an alternative to those customers who are currently being served under the Medium General Service rates (Schedules 4, 8 and 10) and Medium General Service Time-of-Use rates (Schedule 11).

This schedule is not available for: (1) residential service; (2) breakdown, standby, or supplementary service unless used in conjunction with applicable standby or generation service rider for a continuous period of not less than one year; (3) resale service; (4) Electric vehicle (EV) chargers; where EV chargers are the largest Any Time Demand (kW) at the point of utility metering (54) or whenever the monthly demand exceeds 750kW for at least three months. In order to determine the applicable rate schedule for a customer, the City will review that customer's monthly readings once a year in one-year increments from the month that the customer first started receiving bills under a new schedule.

INITIAL FEES

The customer will be billed for the actual cost for the City to purchase and install the CP meter facilities, communications equipment, and any associated load management equipment as required by the City.

MONTHLY RATES

Customer Charge

Energy Charge

AllkWh

Demand Charges

Coincident Peak Demand

Excess Demand

\$82.24permonth

\$0.0601 perkWh

\$22.12 perkW

\$5.24 perkW

DETERMINATION OF BILLING-DEMAND

Coincident Peak Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of the Customer's billing.

Excess Demand shall be the highest 15-minute demand recorded during the current billing monthbilling cycle, less the Monthly Coincident Peak Demand for the current billing monthbilling cycle.

Any Time Demand shall be the highest 15-minute demand recorded during the current billing cycle.

NOTIFICATION BY THE CITY

The City will use diligent effort to predict each monthly system peak and notify the customer in advance; however, the City is not able to guarantee an accurate prediction, and notice will be

provided. Notification by the City will be provided to the customer by direct telephone communication or automatic signal, as mutually agreed. The customer will hold the City harmless in connection with its response to notification.

POWER FACTOR CORRECTION

Where the power factor of the consumer's installation is less than 85%, the City may correct kWh consumption for the month by multiplying by 85 and dividing by the actual power factor.

SALES TAX

To the above will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall not be less than one year, except for short-term, construction, or temporary service, in which case the contract period may be for the period requested by the customer, provided the customer agrees:

- 1. That the service supplied shall be for a continuous period until discontinued, and
- 2. That where it is necessary for City to extend lines, erect transformers, or do any work necessary to supply service, except for the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with the City's customer service policies as may be amended from time to time.

GENERAL

Service rendered under this Schedule is subject to the provisions of the City's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION <u>1315</u>. That the following Residential Service Schedule 40 and Schedule 50 is hereby adopted effective <u>July 1, 2020January 26, 2022</u>:

CITY OF NEW BERN

Residential Service Schedule 40, Schedule 50

AVAILABILITY

Service under this schedule is available for separately metered and billed supply of alternating electric current to single family residences, including a residential farm where the farm uses are not taken through a separate meter.

A one-ton minimum central air conditioner must be present at these services, and these services must be participating in the 100% Air Conditioner Load Control Program. Under the 100% control, an air conditioner's compressor is turned off for the duration of every load management period. All applicable appliances must have load-management switches installed to participate in this rate schedule.

This schedule is not available for (a) individual motors rated on 15 HP; (b) commercial use as in hotels, public inns, motels, auto courts, tourist camps, and trailer camps; (c) separately metered accessory buildings or equipment on residential property not suitable for residential use; or (d) bulk barns and other seasonal high use facilities.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplements to customer's energy requirements provided City is granted the right to install, operate, and monitor special equipment to measure customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

The schedule is applicable to all electric service of the same available type supplied to the customer's premises at one point of delivery through one kilowatt-hour meter in accordance with Schedule 40 and Schedule 50 below.

ADDITIONAL POINTS OF DELIVERY

Additional points of delivery installed on structures at same the premises for other than residential dwelling purposes shall be billed under the appropriate General Service Rate Schedule.

TYPE OF SERVICE

The types of service to which this schedule is applicable are alternating current, 60 hertz, either single-phase two or three wires, or three-phase four wires at City's standard voltages of 240 volts or less.

SCHEDULE 40 (Residential 100% A/C Control) 100% Air

Condition Control Discount

For services participating in the 100^{0} Zo Air Conditioner Control, all energy usage over 800 kWh will be discounted 15% based on the Schedule E01 (Standard Residential Service) rate.

MONTHLY RATES

For Single-Phase Service

Basic Customer Charge	\$9.95
Energy Charges For the first 300 kilowatt hours	\$0.1018
For >300 to 800 kilowatt hours	\$0.1175
For all additional kilowatt hours	\$0.1013

For Three-Phase Service

The bill computed for single-phase service plus \$13.67.

SCHEDULE 50 (Energy Efficient Residential 100% A/C Control Rate) Energy

Conservation Discount

Where Customer notifies company and customer's dwelling complies with the thermal and load management requirements referenced in Schedule E07,a11 energy usage will be discounted by 5% based on the Schedule E01 (Residential Service) rate in addition to the 100% Air Conditioner Control discount above.

MONTHLY RATES

For Single-Phase Service

Dasie Customer Charge	Ψ).)
Enerov Charges	

Energy Charges

Rasic Customer Charge

For the first 300 kilowatt hours	\$0.0968
For >300 to 800 kilowatt hours	\$0.1116
For all additional kilowatt hours	\$0.0948

For Three-Phase Service

The bill computed for single-phase service plus \$13.867.

THERMAL REQUIREMENTS

CONVENTIONAL HOUSING

In no case shall the structure's heat loss, including duct heat loss, be greater than 0.1 watts (.34 Btuh) per square foot of net heated floor area per degree Fahrenheit temperature difference. Generally, the criteria may be satisfied if the following provisions are met:

\$9.95

- A. Ceilings with an installed insulation thermal resistance value of R-30.
- B. Exterior walls with an installed insulation thermal resistance value of R-13.
- C. Floors over crawlspaces with an installed insulation thermal resistance value of R- 19.
- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- All exterior doors should be wood with storm doors or insulated metal doors. E.
- F. Adequate natural or mechanical attic ventilation should be provided.
- G. Effective with building permits issued 7/1/02, the dwelling is all electric (range- oven, heating, air conditioning, water heater, dryer).

MANUFACTURED HOUSING

In no case shall the structure's heat loss, including duct loss, be greater than 0.125 watts (0.43 Btuh), per square foot of net heated floor area per degree Fahrenheit temperature difference. Generally, this criteria may be satisfied if the following provisions are met:

- A. Ceilings with an installed insulation thermal resistance value of R-19.
- Exterior walls with an installed insulation thermal insulation thermal resistance value of R-B. 13.
- Floors over crawlspaces with an installed insulation thermal resistance value of R-C. 19.

- D. All windows should be insulated double pane glass or single pane glass with storm windows.
- E. All exterior doors should be wood with storm doors in insulated metal doors.
- F. Effective with building permits issued 7/1/02, the dwelling is all electric (range/oven, heating, air conditioning, water heater, dryer).

A copy of the manufacturer's certificate stating that the manufactured home in question meets or exceeds the above thermal requirements shall be submitted to the City's Electric Utilities Department in order to obtain the 5% energy efficient discount.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

CONTRACT PERIOD

The contract period shall not be less than one year.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 1416. That the following Extra Facilities Charges - Generation Schedule 70 is hereby adopted effective July 1, 2020 January 26, 2022:

CITY OF NEW BERN

Extra Facilities Charges - Generation Schedule 70

AVAILABILITY

Service under this schedule is intended to be in conjunction with the following rate schedules: Medium General Service CP—Schedule 12, Large General Service #2 CP-Schedule 6, and Large General Service #1 CP—Schedule 13. This schedule is available for parallel operation of City- owned, operated and maintained generation systems located on the customer's premises for the purpose of demand reduction during load management periods. This schedule is to be used in conjunction with the provisions of a generation agreement with the City.

This schedule is available on a first-come, first-serve basis provided that the aggregate capacity of all the recognized generators operating on the City's electric system shall not exceed that of the City of New Bern's generation allocation as required by the North Carolina Eastern Municipal Power Agency policy. If a customer's proposed installation results in exceeding the aforementioned threshold, the customer will be notified that service under this schedule will not be available.

MONTRLY RATES

Existing City Owned Generator

Based on Generator Nameplate Rating: kW Capacity Rating

\$2.96 per kW

New City Owned Generator

All new generator installations or new replacement generator installations shall be billed in accordance with the City of New Bern Customer Service policies for "Extra Facilities" under Schedule 70.

CONTRACT PERIOD

Service will be provided under this rider only after a generation agreement is executed including special terms and conditions for the customer's requirements, if any, which are satisfactory to the City.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

GENERAL

Service rendered under this rider is subject to the provisions of the City's service regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION 15. That the following Renewable Resource Facilities Credit Schedule 60 is hereby adopted July 1, 2020 January 26, 2022:

CITY OF NEW BERN Renewable Resource Facilities Credit Schedule 60

AVAILABILITY

Service under this schedule is intended to be in conjunction with the applicable rate schedule, and is available for parallel operation of non City-owned, single phase, small generation systems, which are rated at 10kW or less for residential customers, and 100kW or less for non-residential customers. These systems shall be derived from renewable resources including photovoltaic, wind-powered, or bio-mass-fueled generating systems without battery storage located at the customer's primary residence or business. The generating system that is used in parallel operation with service from the City and located on the customer's premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, meet all requirements of the local code official, and must fully conform with City of New Bern's applicable renewable energy interconnection interface criteria. Customers with qualified systems may apply for NC GreenPower credits.

This schedule is available on a first-come, first-serve basis provided that the aggregate capacity of all the customer generators operating pursuant to this schedule shall not exceed 5% of the City of New Bern's retail peak load for the prior calendar year. If a customer's proposed installation results in exceeding the aforementioned 5% threshold, the customer will be notified that service under this schedule is not available.

TYPE OF SERVICE

The only type of service to which this Schedule is applicable is alternating current, 60 hertz, single-phase, or three phase, two, three, or four wires at company's standard voltages of 480 volts or less.

MONTHLY CREDIT

Energy Credit:

AllkWhdelivered

\$0.0487 per kWh

CONTRACT PERIOD

Service will be provided under this schedule only after a service agreement is executed including special terms and conditions for the customer's requirements, if any, which are satisfactory to the City.

SPECIAL CONDITIONS

- 1. Renewable energy generators, non-fossil energy sources caused by acts of nature such as wind or solar, are permitted as supplements to the customer's energy requirements provided the City is granted the right to install, operate, and monitor special equipment to measure the customer's load or any part thereof, and can obtain any other data necessary to determine the operating characteristics and effects of the installation.
- 2. All installations of non City-owned, small generation systems to be operated in parallel with the City electric system shall be required to comply with the North Carolina Utilities Commission (NCUC) "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems (EPS)." It is the customer's responsibility to ensure compliance with all such NCUC requirements, file all applications, and resolve all fees associated with the NCUC's interconnection standard prior to the parallel operation of any installed equipment.
- 3. Customers with renewable energy generators, as outlined above, that are designed to operate in excess of the customér's load at any time are required to function in compliance with the City's Supplemental Power Supply contract with the North Carolina Eastern Municipal Power Agency. Under this requirement, each customer will be required to enter into a unique Electric Service Agreement with the City detailing the specifications of the installation and the rate schedule to be followed for the power supplied by the renewable resource generator. The customer's service shall be metered with two meters——one to measure all energy provided by the City and used by the customer, and the other to measure the amount of energy generated by the customer's renewable energy generator.
- 4. All customers applying for installations of photovoltaic non City-owned, small generation systems to be operated in parallel with the City electric system shall be required to complete and comply with the City of New Benn's Application and Procedures for Interconnecting a Certified Photovoltaic Generating Facility ("Application"). The customer must complete the Application and submit the same to the City prior to receiving service under this schedule.

- 5. All customers who install non City-owned, small generation systems to be operated in parallel with the City electric system shall be required to submit a certification of general liability insurance naming the City as additional insured in the amount of \$100,000 per occurrence. Certifications are to be submitted for review and approval by the City on an annual basis as long as the renewable resource generator is interconnected with the City's electric system.
- 6. In the event that the City determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other City customers, the customer shall pay a Monthly Facilities Charge of 2% of the total installed cost of such additional facilities. The Monthly Facilities Charge shall not be less than \$25.00.
- 7. The City reserves the right to test the customer's alternative energy generator for compliance with the applicable interface criteria. Should the City determine that the customer's installation is in violation of such criteria, the City will disconnect the alternative energy generator from the City's electric distribution system. The customer's alternative energy generator will remain disconnected until the installation is brought back into compliance with the applicable interface criteria.

GENERAL

Service rendered under this schedule is subject to the provisions of the City's service regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

SECTION <u>1517</u>. That the following Area Lighting Schedule 04 is hereby adopted effective **July** 1, **2020**:

CITY OF NEW BERN Area **Lighting** Schedule Schedule 04

AVAILABILITY

This schedule is available for service supplied to the lighting of outdoor areas, private streets, and private driveways by means of mercury vapor or sodium vapor lighting units. Lighting units will be bracket mounted on City-owned poles, and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

SERVICE

Prior to installing area lighting facilities, the customer and the City must execute the City's form entitled "Application for Area Lighting Service." The service supplied by the City will include the installation and operation, according to City standards and requirements, of the area lighting units, and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. After the customer has notified the City that a lamp is not burning, the City will perform, as soon as practicable during regular working hours, the necessary maintenance to restore illumination. The lumen rating of the lighting units listed under the Monthly Rate indicates the class of lamp.

MONTELYRATES

Overhead Service

BASIC RATE: The basic rate per fixture defined below will be billed for installations of standard area lighting fixtures installed on City's system distribution poles. The basi'c rate does not include the monthly charges for additional facilities, area lighting poles, underground service or any contribution required under this Schedule:

	Monthly Charge	Monthly kWh
	Per Fixture	<u>Per Fixture</u>
Mercury Vapor (Obsolete - Not Availabl	e for new or replacement se	rvice)
7,000 lumen semi-enclosed 175w	\$11.40	69
7,000 lumen 175 w	\$13.27	69
21,000 lumen 400w	\$20.70	149
21,000 lumen 400w flood	\$25.58	160
60,000 lumen 1000w	\$40.70	382
60,000 lumen flood 1000w flood	\$44.60	
Sodium Vapor (Obsolete—Not Availabl	e fornew orreplacement ser	rvice)
5,000 lumen semi-enclosed	\$9.28	
9,500 lumen 100w	\$15.12	46
22,000 lumen 150w	\$18.74	86
27,500 lumen flood 250w	\$21.32	109
50,000 lumen 400w	\$29.54	152
50,000 lumen flood 400w	\$33.15	168
Retrofit Sodium Vapor (*Retrofitted Prior replacement service)	rto September 19, 1983) (C	Obsolete—Not Available for new or
12,000 lumen 150w	\$17.09	59
38,000 lumen	\$24.34	135
Metal £falide (Obsolete — Not Available	e for new or replacement s	ervice)
500w cobra head	\$33.15	168
1000w flood	\$44.60	382
*A retrofit sodium vapor unit is a mercury	vapor unit retrofitted with a	sodium vapor lamp. LED
50w	\$18.74	18
300w Flood	\$33.15	108

Underground Service

For underground service, the monthly bill will be increased by \$4.90 per pole, in lieu thereof, a one-time contribution of \$246.51 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

Area Lighting Poles Monthly Charge Per Pole

Wood	\$2.93
Special Metal or fiberglass Post	\$6.94

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

ADDITIONAL FACILITIES

- 1. Multiple area lighting fixtures may be installed per pole subject to the City's review and approval. The monthly charge for each additional fixture will be the charge in accordance with the Monthly Rate for that fixture plus '2% of the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard area lighting service.
- 2. For each distribution transformer and/or primary conductor extension, 2% of the estimated installed cost of the required facilities.
- 3. For an underground circuit in excess of 250 feet for an area lighting pole, 2% of the estimated installed cost of the excess circuit.
- 4. For a metal pole, 2% of the estimated installed cost of overhead or underground metal poles requiring special construction of features which are in excess of the estimated installed cost of standard underground metal poles.
- 5. When more energy efficient and otherwise more practical lighting units become available to the City, they will be made available for use under this schedule. The appropriate charge for such units will be developed by the City Electric Department. Said charges are to be incorporated by amendment to this Schedule by the City.

NON-REFUNDABLE CONTRIBUTION

- 1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than the City's normal materials and methods, the customer will contribute the ailditional cost incurred as a result thereof.
- 2. The customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, the customer may cut and replace the pavement or surface in lieu of making the contribution.
- 3. Service supplied under the Monthly Rate in this schedule does not include the conversion of existing overhead secondary conductors to underground. Should the customer desire such a conversion under this schedule, the customer will contribute to City, in addition to the applicable contribution above, the estimated net loss in salvage value of the overhead facilities being removed. The customer will thereafter pay the applicable rate for underground service.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The contract period shall be not less than three years for overhead service and not less than five years for underground service, and shall extend from year to year thereafter until terminated by the customer or the City. The customer may terminate the agreement before the expiration of the

initial contract period by paying to the City a sum of money equal to 40% of the bills which otherwise would have been rendered for the unexpired months of the initial contract period.

The City may require the customer to initially make a termination deposit which will not exceed the termination amount computed in accordance with the above paragraph. Such termination deposit will be refunded in equal amounts at the end of each full year service is rendered. This annual refund will be the termination deposit divided by the number of years in the contract period.

GENERAL

Service rendered under this schedule is subject to the provisions of the City of New Bern Customer Service Policies.

SECTION <u>1618</u>. That the following Street Lighting Service Schedule 32-A is hereby adopted effective July 1, **2020** January 26, 2022:

CITY OF NEW BERN Street **Lighting** Service Schedule 32-A

AVAILABILITY

This schedule is available for service supplied in the lighting of dedicated public streets, highways, and municipally owned and operated public parks and public parking lots, by lighting fixtures mounted on City-owned poles for the City of New Bern.

SERVICE

The service supplied by the City will include the installation of a street lighting system, according to the City's standards and requirements, which will be owned, maintained, and operated by the City, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The lumen ratings of lighting units listed under the monthly rate indicates the general class of the lamp.

MONTHLY RATES

Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures installed on the City's electric system distribution poles. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, or any contribution required under this schedule and under the City of New Bern Customer Service Policies.

Monthly Charge Per Fixture

\$8.44
\$8.44
\$13.18
\$13.18

1000w Flood	\$14.47
Sodium Vapor	
9,500 Lumen (100w)	\$7.79
22,000 Lumen (150w)	\$8.44
27,500 Lumen (250w)	\$10.77
50,000 Lumen (400w)	\$13.18
50,000 Lumen (400w Flood)	\$14.47

ADDITIONAL FACILITIES

- 1. Special poles and lighting fixtures normally not provided by the utility can be provided at the City's cost for fixtures.
- 2. For each primary conductor extension, 2% of the estimated installed cost of the required facilities.
- 3. For a bracket or mast arm in excess of 6 feet for underground service or 16 feet for overhead service, 2% of the estimated installed cost of the required facilities of that for standard facilities.
- 4. For an underground circuit in excess of 250 feet for a street lighting pole, 2% of the estimated installed cost of the excess circuit. Customer has the option of making a non-refundable contribution of the estimated installed cost of an underground circuit in excess of 250-feet per span in lieu of paying the monthly facilities charge for such excess circuit.
- 5. For a metal pole, 2% of the estimated installed cost of overhead or underground metal poles requiring special construction or features which are in excess of the estimated installed cost of standard underground metal poles.
- 6. When more energy-efficient and better-suited lighting units become available to the City, they will be made available for use under this schedule. The appropriate charges for such units will be developed by the City Electric Department. Said charges are to be incorporated by amendment to this schedule by the City.

NON-REFUNDABLE CONTRIBUTION

- 1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than City's normal materials and methods, the customer will contribute the additional cost incurred as a result thereof.
- 2. The customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, the customer may cut and replace the pavement or surface in lieu of making the contribution.
- 3. Service supplied under the Monthly Rate in this schedule does not include the conversion of existing overhead street-lighting circuits to underground. Should the customer desire such a conversion under this schedule, customer will pay to the City, in addition to the applicable contribution and charges herein, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

SECTION <u>1719</u>. That the following Street Lighting Service Schedule 32-B is hereby adopted effective July <u>1, 2020</u> January 26, 2022:

CITY OF NEW BERN Street **Lighting** Service Schedule 32-B (Residential Subdivision)

AVAILABILITY

This schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor or sodium vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation. This schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by the City will include the installation of a street lighting system, according to the City's standards and requirements, which will be owned, maintained, and operated by the City, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by the City to provide the most uniform lighting possible in the residential area. The lumen ratings of the lighting units furnished under the monthly rate indicate the class of lamp.

MONTHLY RATES

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Overhead Distribution Area

Bracket-mounted, enclosed lumenaire on approved wood pole 1 light per 10 customers or major fraction thereof

7,000 lumen mercury vapor \$1.47 per customer 9,500 lumen sodium vapor \$1.47 per customer

1 light per 5 customers or major fraction thereof

7,000 lumen mercury vapor \$2.94 per customer 9,500 lumen sodium vapor \$2.94 per customer

Undermound Distribution Area

Bracket-Mounted, enclosed luminaries on approved wood pole 1 Light per 10 customers or major fraction thereof

7,000 lumenmercury vapor \$2.09 per customer

9,500 lumen sodium vapor	\$2.09 per customer
I Light per 5 customers or major fraction thereof 7,000 lumen mercury vapor 9,500 lumen sodium vapor	\$4.18 per customer \$4.18 per customer
7,500 ramen sociam vapor	+ Was per sustainer
Bracket-Mounted, enclosed luminaries on standard metal pole	
1 Light per 10 customers or major fraction thereof	
7,000 lumen mercury vapor	\$2.38 per customer
9,500 lumen sodium vapor	\$2.38 per customer
1 Light per 6 customers or major fraction thereof 7,000	v2.20 per editionner
lumen mercury vapor	\$3.99 per customer
Approved Post-Mounted type Luminaries	
1 Light per 10 customers or major fraction thereof 7,000	
lumen mercury vapor	\$2.38 per customer
9,500 lumen sodium vapor	\$2.38 per customer
11:14 (4) (7)	\$2.50 per customer

ANNEXATION CONSIDERATION

9,500 lumen sodium vapor

lumen mercury vapor

1 Light per 6 customers or major fraction thereof 7,000

If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency, its written approval of the street lighting service being provided under this schedule, and the number and location of the lights to be installed.

\$3.99 percustomer

\$3.99 per customer

- 1. The subdivision abuts a boundary of the municipality.
- 2. It is known that the subdivision will be annexed into the municipality.
- 3. The municipal governing agency has enacted a subdivision control ordinance that applies to the subdivision or any portion thereof.

If the subdivision is subsequently annexed and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

- 1. Overhead Distribution: If the municipality accepts the street lighting service under Street Lighting Service Schedule, no monthly customer charge will be applied to the subdivision residents.
- 2. Underground Distribution: If the municipality accepts the street lighting service under Street Lighting Service Schedule and agrees to pay the contribution under the schedule for the street lighting system, no monthly customer charge will be applied to the subdivision residents.

If the subdivision is subsequently annexed and the municipality does not accept the installed street lighting under a street lighting service contract, the service will continue to be provided under this Schedule with the applicable monthly charge.

SECTION <u>1820</u>. That the following Street Lighting Service Schedule 32-C is hereby adopted effective <u>July 1, 2020January 26, 2022</u>:

CITY OF NEW BERN Street **Lighting**Service Schedule 32-C

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of sodium vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located within the city limits of the City of New Bern. This Schedule applies to all developments in which streets have not been accepted for maintenance by the City under the Land Use Ordinance. This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by City will include the installation of a street lighting system, according to City's standards and requirements, which will be owned, maintained, and operated by the City, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by City to provide the most uniform lighting possible in the residential area. The lumen ratings of the lighting units furnished under the monthly rate indicate the class of lamp.

The developer shall open a street lighting account and sign a standard lighting contract with the City of New Benn.

The developer shall pay for all street lights per City of New Bern Schedule 32-C until the street or streets within the development are accepted for maintenance under the Land Use Ordinance of the City of New Bern, at which time the City of New Benn will assume the cost of the lighting.

All street lights shall be made operational once the electric system is energized, at which time the developer will become responsible for a monthly payment to the City of New Benn per the City of New Bern Street Lighting Service Schedule 32-C.

MONTHLY RATES

Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures installed on City's system distribution poles. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, or any contribution required under this Schedule and under the Street Lighting Service Regulations.

Monthly Charge Per Fixture

Sodium Vapor 22,000	
Lumen (150w)	\$8.44
50,000 Lumen (400w)	\$13.18
50,000 Lumen (400w Flood)	\$14.47

ADDITIONAL FACILITIES

- 1. For primary conductor extensions, 2% of the estimated installed cost of the required facilities will be charged to the Customer as outlined in the Customer Service Policies section regarding additional facilities.
- 2. For a bracket or mast arm in excess of 6 feet for underground service or 16 feet for overhead service, 2% of the estimated installed cost of the required facilities of that for standard facilities will be charged to the Customer as outlined in the Customer Service Policies section regarding additional facilities.
- 3. For an underground circuit in excess of 250 feet for the installation of a street lighting pole, 2% of the estimated installed cost will be considered an additional facility. Customer has the option of making a non-refundable contribution of the estimated installed cost of an underground circuit in excess of 250 feet per span in lieu of paying the monthly facilities charge for each excess circuit.
- For a metal pole, 2% of the estimated installed cost of overhead or underground metal poles requiring special construction or features which are in excess of the estimated installed cost of standard underground metal poles will be charged to the Customer as outlined in the Customer Service Policies section regarding additional facilities.
- When more energy-efficient and better-suited lighting units become available to the City, they will be made available for use under this Schedule. The appropriate charges for such units will be developed by the City Electric Utility Department. Said charges are to be incorporated by amendment to this Schedule by the City.

NON-REFUNDABLE CONTRIBUTION

- 1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than City's normal materials and methods, Customer will contribute the additional cost incurred thereby.
- 2. Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.
- 3. Service supplied under the Monthly Rate in this Schedule does not include the conversion of existing overhead street-lighting circuits to underground. Should the Customer desire such a conversion under this Schedule, Customer will pay to the City, in addition to the applicable contribution and charges herein, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

SALES TAX

To the above charges will be added any applicable North Carolina sales tax.

PAYMENT

Bills are due and payable no later than the due date reflected on the bill, which shall be no earlier than twenty (20) days from the date of the bill. If any bill is not so paid, the City has the right to suspend service in accordance with its service regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of City's Street Lighting Service Regulations filed at City Hall.

SECTION 19. That the foregoing ordinance be kept on file in the Office of the City Clerk. SECTION 20.

That previous ordinances in conflict with this ordinance are hereby repealed. SECTION 21. That the rates

established by this Ordinance shall be in full force and effect on July 1, 2020 January 26, 2022.

ADOPTED THIS 12* DAY OF MAY, 2020.

DANA E. OUTLAW, MAYOR

RRENDA E BLANCO 'CITY CLERK

AGENDA ITEM COVER SHEET



Agenda Item Title:

Consider Adopting a Resolution in Support of Funding Amount from the Division of Water	r
Infrastructure Clean Water State Revolving Fund ("CWSRF") for the Duffyfield Stormwater	
Enhancement Project	

Enhancement Project.				
Date of Meeting: 1/25/2022		Ward # if applicable: N/A		
Department: Development	Services	Person Submitting Item: Amanda Ohlensehlen, Community & Economic Development Manager		
Call for Public Hearing:	□Yes⊠No	Date of Public Hearing: N/A		
Explanation of Item:	Water Infrastru	rease of funding request for the Division of cture's Clean Water State Revolving Fund for the mwater Enhancements Project.		
Actions Needed by Board:	Adopt Resolution			
Backup Attached:		ion, NCDEQ Response Letter, Engineer's pable Cost, Draft Letter		
Is item time sensitive?	Yes □No			
Will there be advocates/	opponents at t	he meeting? □Yes ⊠ No		
Cost of Agenda Item:				
If this requires an expen	diture, has it l	peen budgeted and are funds available		
and certified by the Fina	nce Director?	□Yes □ No		

Additional Notes:

Aldermen

Sabrina Bengel Jameesha Harris Robert V. Aster Johnnie Ray Kinsey Barbara J. Best Jeffrey T. Odham



300 Pollock Street, P.O. Box 1129 New Bern, NC 28563-1129 (252) 636-4000 Dana E. Outlaw
Mayor
Foster Hughes
City Manager
Brenda E. Blanco
City Clerk

MEMORANDUM

TO: Mayor Outlaw and Board of Aldermen

FROM: Amanda Ohlensehlen, Community & Economic Development Manger

DATE: January 14, 2022

SUBJECT: Consider Adopting a Resolution in Support of Funding Amount from the

Division of Water Infrastructure Clean Water State Revolving Fund

("CWSRF") for the Duffyfield Stormwater Enhancement Project.

Background

In the Spring of 2020, the City of New Bern originally applied for an ASADRA Resiliency Project through the NC Department of Environmental Quality Division of Water Infrastructure for Duffyfield Stormwater Enhancements for \$855,000 (Phase 1 funds). The application was not funded, and, in the fall of 2020, the City resubmitted the application as a "green infrastructure application" under the Clean Water State Revolving Fund (SRF) program through the Division of Water Infrastructure.

In March of 2021, the City was awarded an \$855,000 low-interest loan (.1%) for the project. However, at that time, Phase 1 of the project had already received funding and was under construction. The City worked with the Division of Water Infrastructure to allow the awarded project to cover Phases 2-4 of the project. It was understood that this would increase the loan amount and that the exact cost of the project would be determined after completion of the Engineering Report/Environmental Information Document (ER/EID).

In July of 2021, the City and WithersRavenel (engineering firm selected for the Duffyfield Stormwater Enhancement Project) completed the ER/EID document and submitted it to the State for review/comments. The City received comments back from the Division of Water Infrastructure in December and is now finalizing the document. In conjunction with the final submittal of the ER/EID, the Division of Water Infrastructure has also asked the City to formally request (on City letterhead) an increase in SRF funding from \$0.855 Million to \$3.922 Million. The new amount reflected the original estimation of the entire cost of Phases 2-4, except for park amenities which are not eligible under the green infrastructure program.

As part of the ER/EID, WithersRavenel completed an updated Engineer's Opinion of Probable Cost, which is attached for review. The eligible loan amount for Duffyfield Stormwater Enhancements Project is now \$3,305,000. An overview of the recommended funding amount, reflecting other funding awards is summarized below:

City of New Bern Duffyfield Stormwater Enhancements L	oan Amo	unt
Total Project Cost	\$	4,018,000.00
Ineligible SRF expenses (park amenities)	\$	713,000.00
SRF Eligible Project Cost	\$	3,305,000.00
Environmental Enhancement Grant (EEG) Funds	\$	134,000.00
SRF Loan Amount	\$	3,171,000.00

The loan amount requested today is for planning purposes only. The exact loan amount will be determined after the project has gone to bid and more exact project costs are known. At this stage in the project, staff recommends requesting a low-interest loan for all eligible project costs as it is much easier to lower the requested loan amount than increase the loan amount. The City will be able to lower the requested loan amount if other funds are secured for this project. Requesting a low-interest loan (.1%) for all eligible project cost will give the City the most flexibility moving forward.

Additionally, SRF funds could serve as a non-federal match toward other grant programs, such as the Building Resilient Infrastructure and Communities (BRIC) program, administered by FEMA.

Recommendation

The Mayor and Board of Aldermen is asked to consider adopting a resolution authorizing staff to execute a letter to the Division of Water Infrastructure in support of increasing the requested funding amount from \$0.855 Million to \$3.171 Million for the Duffyfield Stormwater Enhancements Project.

Please contact Amanda Ohlensehlen at 252-639-7580 if you have questions or need additional information.

RESOLUTION

WHEREAS, the Federal Clean Water Act Amendments of 1987 and the North Carolina the Water Infrastructure Act of 2005 (NCGS 159G) have authorized the making of loans and grants to aid eligible units of government in financing the cost of construction of wastewater collection and stormwater treatment; and

WHEREAS, the Federal Clean Water Act Amendments of 1987 and the North Carolina the Water Infrastructure Act of 2005 (NCGS 159G) have authorized the making of loans and grants to aid eligible units of government in financing the cost of construction of wastewater collection and stormwater treatment; and

WHEREAS, the City of New Bern applied for state loan assistance for the Duffyfield Stormwater Enhancement project as a "green infrastructure application" under the Clean Water State Revolving Fund (SRF) program through the Division of Water Infrastructure; and

WHEREAS, the City of New Bern the City was awarded an \$855,000 low-interest loan (.1%) for the project; and

WHEREAS, the City of New Bern Phase 1 of the project had already received funding and was under construction; and

WHEREAS, the Division of Water Infrastructure agreed to allow the awarded funds to cover Phases 2-4 of the project following the completion of the Engineering Report/Environmental Information Document (ER/EID); and

WHEREAS, the Division of Water Infrastructure has also asked the City to formally request an increase in SRF funding from \$0.855 Million to \$3.171 Million; and

WHEREAS, The funding amount reflects the entire cost of Phases 2-4, except for park amenities which are not eligible under the green infrastructure program; and

NOW, THEREFORE, be it resolved by the Board of Aldermen of the City of New Bern:

- 1. That City Manager is hereby authorized to execute a letter on behalf of the City of New Bern with the State of North Carolina formally requesting an increase in Clean Water State Revolving Fund (SRF) program funding from \$0.855 Million to \$3.171 Million for a loan to aid in the construction of the project.
- 2. That the City Manager is hereby authorized and directed to furnish such information as the appropriate State agencies may request in connection with such application or the project; and to execute such other documents as may be required in connection with the application.

3. That the City of New Bern has substantially complied or will substantially comply with all Federal, State, and local laws, rules, regulations, and ordinances applicable to the project and to Federal and State grants and loans pertaining thereto.
ADOPTED THIS 25th DAY OF JANUARY 2022.
DANA E. OUTLAW, MAYOR

BRENDA E. BLANCO, CITY CLERK

Aldermen

Sabrina Bengel Jameesha Harris Robert V. Aster Johnnie Ray Kinsey Barbara J. Best Jeffrey T. Odham



300 Pollock Street, P.O. Box 1129 New Bern, NC 28563-1129 (252) 636-4000 Dana E. Outlaw
Mayor
Foster Hughes
City Manager
Brenda E. Blanco
City Clerk

January 26, 2022

Mr. Jon Risgaard State Revolving Fund Section Chief NC DEQ Division of Water Infrastructure 1633 Mail Service Center Raleigh, NC 27699-1639

Dear Mr. Risgaard:

The City formally requests an increase in Clean Water State Revolving Fund (CWSRF) funding for the City of New Bern's Duffyfield Stormwater Enhancement Project. The City requests an increase from \$855,000 to \$3,171,202.

The City originally applied for ASADRA funds in the Spring of 2020 and then resubmitted the Duffyfield Stormwater Enhancement Project application as a green infrastructure project in the Fall of 2020. The project was awarded a green infrastructure low-interest loan of \$855,000 in March of 2021. However, between the time of the original application and the funding award, the City was able to secure North Carolina Land and Water Funds to assist with portions of the Duffyfield Stormwater Enhancement Project. The initial phase of the project was able to move forward with those funds.

Once the project was funded, the City worked with the Division of Water Infrastructure to allow the awarded project to cover Phases 2-4 of the project. It was understood that this would increase the loan amount and that the exact cost of the project would be determined after completion of the Engineering Report/Environmental Information Document (ER/EID).

The City now requests funding for Phases 2-4 of the project. With more detailed phasing estimates, the cost amount for this project has increased. However, this project still accomplishes the same goal in the same project location that was specified in the application. This project will provide substantially greater capture of stormwater during large wet weather events which will reduce the frequency and magnitude of flooding and provide protection and resiliency to the existing sewer infrastructure.

Please let us know if you have any questions.

Thank you,

Foster Hughes City Manager



<u>Duffyfield Stormwater Enhancement Project - Phases 2-4</u>

ENGINEER'S OPINION OF PROBABLE COST January 14th, 2022

NUMBER ECTION I -	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL
	EROSION CONTROL, GRADING, AND SCM LANDSCAPING				
EROSION	CONTROL				
1	Furnish , Install, Maintain & Remove Construction Entrance	4	EA	\$3,000.00	\$12,000.0
2	Construction Fence	4000	LF	\$8.50	\$34,000.0
3 .	Furnish & Install Rip Rap 22" Thick Class B w/ Filter Fabric	260	SY	\$125.00	\$32,500.0
4	Furnish , Install & Remove Inlet Protection	12	EA	\$825.00	\$9,900.0
5 .	Furnish & Install Matting	550	SY	\$2.00	\$1,100.0
6	Furnish, Install & Remove Concrete Truck Washout	1	LS	\$1,200.00	\$1,200.0
		SUBTOT	AL EROSIG	ON CONTROL	\$90,700.0
GRADING				T	
1	Mobilization	1	LS	\$125,000.00	\$125,000.0
2	Construction Surveying	1	LS	\$35,000.00	\$35,000.0
3	Traffic Control	1	LS	\$25,000.00	\$25,000.0
4	Clearing and Grubbing - including Demolition of Existing Structures	8	AC	\$12,000.00	\$96,000.0
5	Dewatering Furnish, Install & Remove Temporary Cofferdam for Biddle Street Stormwater Pond Tie-in	1	LS	\$250,000.00	\$250,000.0 \$5,000.0
. 7		8.0	AC	\$2.000.00	\$16,000.0
8	Furnish & Install Temporary Seeding and Mulching Furnish & Install Permanent Seeding and Mulching	4.3	AC	\$2,000.00	\$18,000.0
9	Spoil Excavation Haul Off Site	17600	CY	\$2,000.00	\$264,000.0
10	Remove Existing Asphalt Paving and Backfill to Grade (Assume 11")	3300	SY	\$8.50	\$28,050.0
11	Unclassified Excavation	19000	CY	\$12.00	\$28,000.0
12	Undercut (below design grade if needed & incl. disposal off-site)	1900	CY	\$35.00	\$66,500.0
	ondicat (see a see a	1700	ESTRESS DE VICTORIA	AL - GRADING	\$1,147,150.0
Landscapin	ng (Stormwater Wetland)				
1	Fine Grading	17800	SY	\$1.25	\$22,250.0
2	Soil Amendment	4.30	AC	\$750.00	\$3,225.0
3	Sod Slopes	3100	SY	\$8.00	\$24,800.0
4	Furnish & Install Wetland Planting (Herbaceous)	16500	EA	\$9.00	\$148,500.0
5	Furnish & Install Wetland Planting (Shrub)	530	EA	\$24.00	\$12,720.0
6	Furnish & Install Wetland Planting (Grasses)	3500	EA	\$8.00	\$28,000.0
	Furnish & Install Wetland Planting (Ornamental Trees)	88	EA	\$400.00	\$35,200.0
7	Turnish & histan vvedand Flanding (Ornamental Frees)	. 00		\$ 100.00	
ECTION II	SUBTOTAL - LA SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER	NDSCAPING ST	ORMWATI	ER WETLAND	\$274,695.0 \$1,512,545.0
ECTION II	SUBTOTAL - LA SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE	NDSCAPING STO DL, GRADING AN	ORMWATI	ER WETLAND ANDSCAPING	\$274,695.0 \$1,512,545.0
STORM D	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep	NDSCAPING STO DL, GRADING AN	ORMWATI ND SCM LA	ER WETLAND ANDSCAPING \$15,000.00	\$274,695.0 \$1,512,545.0 \$15,000.0
STORM D	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6'	NDSCAPING STO DL, GRADING AN	EA EA	\$15,000.00 \$6,000.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0
STORM D	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale	DL, GRADING AND	EA EA LF	\$15,000.00 \$6,000.00 \$40.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$160,000.0
STORM D	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale Furnish & Install 18" FES	DL, GRADING AN 1 3 4000 13	EA EA LF EA	\$15,000.00 \$6,000.00 \$40.00 \$1,300.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$160,000.0 \$16,900.0
STORM D	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale	DL, GRADING AND	EA EA LF	\$15,000.00 \$6,000.00 \$40.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$16,000.0 \$16,900.0 \$21,000.0
STORM D 1 2 3 4 5	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale Furnish & Install 18" FES Furnish & Install 18" RCP	DL, GRADING AND	EA EA LF EA LF LF	\$15,000.00 \$6,000.00 \$40.00 \$1,300.00 \$70.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$16,900.0 \$21,000.0 \$30,000.0
STORM D 1 2 3 4 5 6	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale Furnish & Install 18" FES Furnish & Install 18" RCP Furnish & Install 18" RCP	DL, GRADING AND	EA EA LF EA LF LF	\$15,000.00 \$6,000.00 \$40.00 \$1,300.00 \$70.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$16,900.0 \$21,000.0 \$30,000.0
STORM D 1 2 3 4 5 6	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale Furnish & Install 18" FES Furnish & Install 18" RCP Furnish & Install 18" RCP	DL, GRADING AND	EA EA LF EA LF LF	\$15,000.00 \$6,000.00 \$40.00 \$1,300.00 \$70.00	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$16,900.0 \$21,000.0 \$30,000.0 \$260,900.0
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STORM D 1 2 3 4 5 6	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale Furnish & Install 18" FES Furnish & Install 18" RCP	1 3 4000 13 300 200 SUBTOT.	EA EA LF LF LF LF AL - STOR	\$15,000.00 \$6,000.00 \$40.00 \$1,300.00 \$170.00 \$150.00 M DRAINAGE	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$160,000.0 \$21,000.0 \$21,000.0 \$260,900.0
STORM D 1 2 3 4 5 6 SANITARY 1 2	SUBTOTAL - LAI SUBTOTAL - SECTION I - EROSION CONTRO - STORM DRAINAGE, SANITARY SEWER, WATER RAINAGE Furnish & Install Outlet Riser Structure 0'-6' Deep Furnish & Install Yard Inlet 0-6' Furnish & Install Excavate Roadside Swale Furnish & Install 18" FES Furnish & Install 18" FCP Furnish & Install 36" RCP 'SEWER Furnish & Install MH 6-8' - 4' Diameter Furnish & Install Tie to Ex. MH	1 3 4000 13 300 200 SUBTOT.	EA EA LF LF LF AL - STORI	\$15,000.00 \$6,000.00 \$40.00 \$13,000.00 \$170.00 \$150.00 M DRAINAGE	\$274,695.0 \$1,512,545.0 \$15,000.0 \$18,000.0 \$160,000.0 \$21,000.0 \$21,000.0 \$260,900.0 \$16,000.0 \$260,900.0
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	ITEM DESCRIPTION	QUANTITY	UNIT	UNIT COST	TOTAL
			ELIGIBLE	CONST. COST:	\$2,276,045.00
		ENGI	NEERING	& PERMITTING:	\$175,000.00
		CONSTRUC	TION ADM	MINISTRATION:	\$50,000.00
			WETLANI	D MITIGATION:	\$270,000.00
		PI	ROPERTY	ACQUISITION:	\$90,000.00
			ELIGIBLE C	ONST. TOTAL:	\$2,861,045.00
			15% C	ONTINGENCY:	\$429,156.75
			GRANT M	ANAGEMENT:	\$14,798.25
		то	TAL ELIGIE	BLE FOR LOAN:	\$3,305,000.00
			PARK CO	NSTRUCTION:	\$620,000.00
			15% C	ONTINGENCY:	\$93,000.00
		1.00		PARK TOTAL:	\$713,000.00
may vary significa of construction, ci	robable cost is approximate. Actual construction bids intly from this statement of probable costs due to timing hanged conditions, labor rate changes, or other factors of of the estimators.		TOTAL CO	INSTRUCTION:	\$4,018,000.00

ROY COOPER Governor ELIZABETH S. BISER Secretary SHADI ESKAF



December 16, 2021

Mr. Mark Stephens, City Manager City of New Bern PO Box 1129 New Bern, NC 28560

Subject: Request for Additional Information

City of New Bern

Duffyfield Community Stormwater

Enhancements

Project No. CS370483-05

Dear Mr. Stephens:

The Division of Water Infrastructure (Division) has completed its review of the Duffyfield Community Stormwater Enhancements Engineering Report (ER) and Environmental Information Documentation (EID). This letter transmits the comments resulting from this review to your engineer for clarification and resolution. Our goal is to approve the ER/EID as soon as possible. Please provide a response within 30 days of this letter. **Projects not meeting required funding deadlines will lose assurance of funding.**

Upon receipt of satisfactory responses from your engineer to our comments, we will complete our review of the project documents. If you have any questions concerning the environmental review comments, please contact Susan C. Kubacki by email at susan.kubacki@ncdenr.gov or (919) 707-9181. If you have any questions concerning the technical review comments, please contact Antonio V. Evans, PE by phone at (919) 707-9168 or by email at tony.evans@ncdenr.gov.

Sincerely

Ken Pohlig, PE, Supervisor Wastewater Projects Unit

The Polis

Attachment

cc: Mr. Blake Ball, WithersRavenel (Cary)

Ken Pohlig, PE, (via email) Susan C. Kubacki (via email) Antonio V. Evans, PE (via email) SRF File (EREID/ERIL)



City of New Bern Duffyfield Community Stormwater Enhancements Project No. CS370483-05 December 16, 2021 Page 1 of 2

Request for Additional Information

A. General Comments: No Response Needed for items 1-4.

- 1. If the Engineering Report is not approved by January 17, 2021 the project may lose assurance of funding.
- 2. Provide a response to all comments on a "Comment for Comment" basis. You can include this as an Appendix in the Revised Engineering Report.
- 3. Please highlight all changes with different color text in the Engineering Report body.
- 4. Submit two hardcopies and one digital (on CD, DVD or Flash Drive) copy of the revised report incorporating all changes.
- 5. The City of New Bern needs to officially request (on city letterhead) an increase in SRF funding from \$0.855 Million to \$3.922 Million. This letter can be short but should state why this increase in SRF funding is needed.

B. Technical Comments

- 6. Section 1.0, Executive Summary
 - (a) Page 3, 1st sentence, change the last word "Preferred" to "Rejected".
 - (b) Section 1.3 not clear with respect to the "estimated cost of \$4,172,000, which includes \$250,000 for park amenities". What is being requested for SRF funds: \$4.172 Million, or \$3.922 Million. Please make this clear regarding what the SRF funding is to be used for.
 - (c) Section 1.5, Executive Summary, page 4, 2nd sentence, change "\$3,920,000" to "3,922,000". Additionally, Section 1.5 needs to state that the current SRF level is \$0.855 Million, and the City of New Bern is requesting an increase to \$3.922 Million.
- 7. Table 3.2, page 14, Map Key column 2nd row should be: "Future Development Potential (See Appendix F)"
- 8. Section 3.3, page 15. The discharge to the receiving stream in accordance to Table 2.3 is to C, Sw, NSW waters. For SRF approval, it is not necessary to treat the entire Pre- and Post-development design storm volume. However, if the design is to use this methodology, the values listed in Table 3.3 need to be documented with calculations using the Rational Method.
- 9. Section 5.0, Alternatives Analyses, Present Worth Analyses need to be calculated for all of the alternatives, except for the No Cost Alternative.
- 10. Section 5.0, Alternatives Analysis, Table 5.1, page 17, include the following additional bullet:
 - a. Shall operate independently of the phase 1 stormwater pond currently under construction, and drawdown the temporary pond storage within 2 to 5 days.

City of New Bern
Duffyfield Community Stormwater Enhancements
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December 16, 2021
Page 2 of 2

11. Section 8.0 (Financial Analysis) and 9.0 (Public Participation) need to be added to the ER.

C. Environmental Comments (also emailed to Blake Ball on November 19, 2021)

- 12. Section 7.1 Topography and Floodplain: Note that a Floodplain Development Permit must be obtained for work that will be done in the floodplain. Please revise the "Mitigative Measures" section to indicate that the appropriate permit will be obtained from the City of New Bern.
- 13. Section 7.2 Wetlands and Streams: Revise the section to include a note that the U.S. Army Corps of Engineers will be consulted for a Jurisdictional Determination for wetlands. (Or if a determination has been done since the original draft report was prepared, revise the section to include the results of that determination.)
- 14. Section 7.7 Shellfish, Fish, and Their Habitats: Note that this section should include a discussion of typical species present in the project area (not just threatened and endangered species) and any impacts to those species. Revise the section to include examples of species commonly found in the project area present and address any potential impacts, if any, and mitigation, if any. If no aquatic species are present, simply clarify that.
- 15. Section 7.15 Summary of Mitigative Measures: Revise the table as needed to reflect changes made in response to the preceding comments.
- 16. Agency Comments: Please review the attached comments from agency review and include copies of these comments in an appendix. The preceding comments will cover the revisions needed to ER/EID to address these comments.

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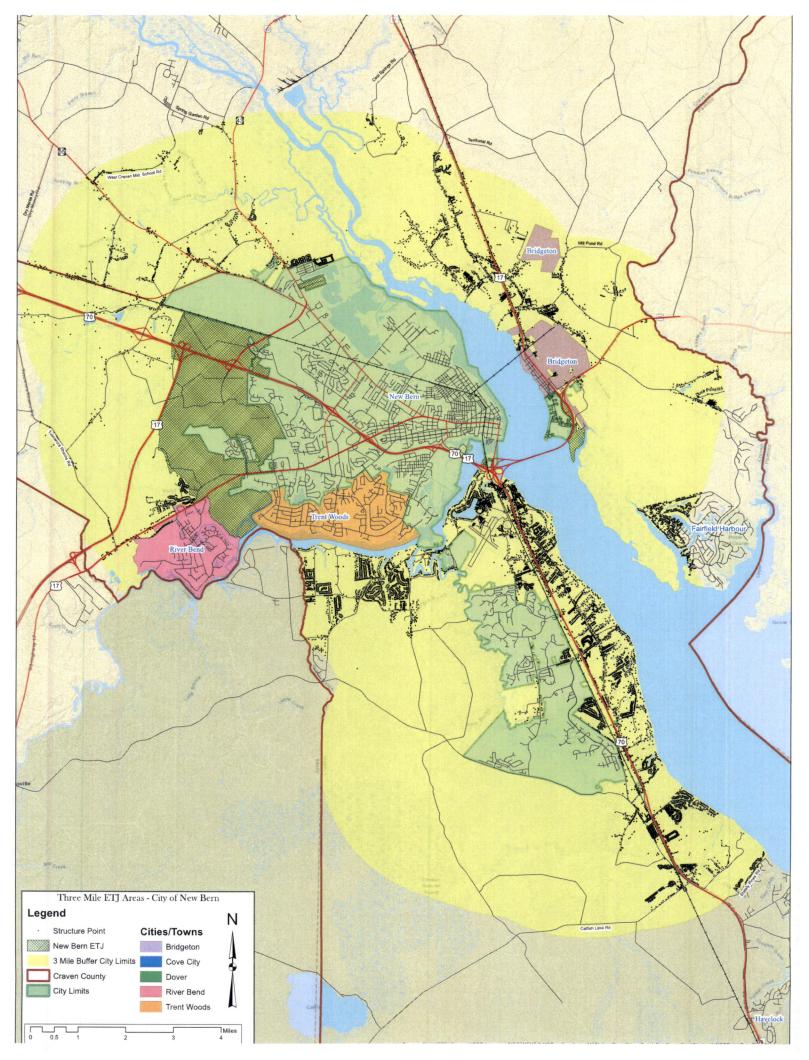
City of New Bern Administration

AGENDA ITEM COVER SHEET



Agenda Item Title:Discussion of Extraterritorial Jurisdictions ("ETJ")

Date of Meeting: 1/25/2	022	Ward # if applicable: Person Submitting Item: Scott Davis Date of Public Hearing:			
Department: City Attorn	ey				
Call for Public Hearin	g: □Yes⊠No				
		nuation of the discussion on ETJs that was January 11, 2022 meeting.			
Actions Needed by Board:	Discussion and	d potential direction for moving forward.			
Backup Attached:					
T	LIYES KINO				
		ha masting? [Vag Na			
Is item time sensitive? Will there be advocated		he meeting? Yes No			
		he meeting? Yes No			



Aldermen

Sabrina Bengel Jameesha Harris Robert V. Aster Johnnie Ray Kinsey Barbara J. Best Jeffrey T. Odham



(252) 636-4000

Dana E. Outlaw
Mayor
Foster Hughes
City Manager
Brenda E. Blanco
City Clerk

Memorandum

TO:

Alderman Sabrina Bengel

FROM:

Brenda Blanco, City Clerk

DATE:

January 13, 2022

SUBJECT:

Appointment to Firemen's Museum

Michael Markham has resigned from the New Bern Firemen's Museum. His term expires on April 22, 2022, and a new appointment is needed to serve the remainder of the term.

Dave Finn, Chairman of the Firemen's Museum, has requested that John Meehan be considered for this vacancy. A copy of Mr. Meehan's letter of interest and a brief resume have been made available.

/beb