Former Asphalt Plant

510 South Glenburnie Road

New Bern, Craven County, NC

July 11, 2018

Terracon Project No. 72187050



Prepared for: City of New Bern New Bern, North Carolina

Prepared by: Terracon Consultants, Inc. Winterville, North Carolina



July 11, 2018

lerracon

City of New Bern PO Box 1129 New Bern, NC 28563-1129

- Attn: Mr. Foster Hughes P: (252) 639-2915 E: hughesf@newbern-nc.org
- Re: Phase I Environmental Site Assessment Former Asphalt Plant 510 South Glenburnie Road New Bern, Craven County, North Carolina Terracon Project No. 72187050

Dear Mr. Hughes:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. This assessment was performed in accordance with Terracon Proposal Number P72187050, dated June 4, 2018.

We appreciate the opportunity to be of service to you on this project. In addition to Phase I services, our professionals provide geotechnical, environmental, construction materials, and facilities services on a wide variety of projects locally, regionally and nationally. For more detailed information on all of Terracon's services please visit our website at <u>www.terracon.com</u>. If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely, Terracon Consultants, Inc.

Andrew Bowers Staff Scientist Carl F Bonner, PE Principal / Office Manager

Attachments

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Terracon Consultants Inc. 314 Beacon Dr Winterville, NC 28590-7956 P 252-353-1600 F 252-353-0002 terracon.com Registered NC F-0869



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EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal No. P72187050, dated June 4, 2018 and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.* The ESA was conducted under the supervision or responsible charge of Mr. Allen McColl, Environmental Professional. Mr. McColl and Mr. Andy Bowers with Terracon performed the site reconnaissance on June 19, 2018.

Findings and Opinions

A summary of findings is provided below. It should be recognized that details were not included or fully developed in this section and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

Site Description and Use

The site is located at 510 South Glenburnie Road in New Bern, Craven County, North Carolina. Based on client-provided information or information from the Craven County GIS website we understand the property is comprised of one tract that is Parcel Identification Number 8-244-031, which totals approximately 9.66 acres. The site currently consists of the remnants of an asphalt plant.

Historical Information

Based on a review of the historical information and available aerial photographs, the site had been undeveloped field from at least 1938 until at least 1970. From at least 1982 until the time of our site visit, the property has been operating as an asphalt plant.

Adjoining properties have historically been undeveloped fields, woodland, Wind Hill Apartments, Geo A Yancey Trucking Company and a borrow pit.

Former asphalt plant foreman, Mark Collins, was interviewed for the purpose of this ESA. According to Mark, there was a NCDOT asphalt testing laboratory onsite that used solvents during the testing process. He was unsure how the lab disposed of the solvents.

The site operating as an asphalt plant with an onsite lab is a Recognized Environmental Condition (REC).

Records Review

The site (as Barnhill Contracting Company/APAC-New Bern Asphalt Plant) is listed on the National Discharge Elimination System (NPDES), Facility Index System (FINDS), Leaking Aboveground Storage Tanks (LAST) and State Hazardous Waste Sites (SHWS) databases.



The EDR database indicates that the listings for the facility are due to the site formerly operating as an asphalt plant by both companies. Our review of regulatory documents from the NCDEQ Website included the following:

- Withers & Ravenel Associates, Inc. Environmental Phase I and II Site Assessment reports, dated 2006.
 - During the Phase II ESA, soil and groundwater samples were taken at the site. Lab results indicated that one soil sample analyzed for TPH-DRO was above the NCDENR threshold limit. In addition, groundwater samples were taken for VOCs, in which sample lab results were below 2L standards.
- NCDENR established the property as a State Hazardous Waste Site.
- Terracon performed a Limited Site Investigation (LSI) for the site in 2011 on behalf of Barnhill Contracting Company.
 - Two soil samples indicated contamination levels above NCDENR limits for TPH. Groundwater sample lab results did not indicate contamination.
- NCDENR established the property as an Inactive Hazardous Site.

Site Reconnaissance

Terracon observed the site as being an unoccupied former asphalt plant with five large Aboveground Storage Tanks (ASTs) confined within concrete secondary containment structures, an unmarked plastic AST, aboveground pipes (i.e. fuel/product lines), concrete pads, an administrative office building, a shed, three trailers, a stockpile of Recycled Asphalt Product (RAP), metal stairs, a platform surrounded by vegetation, a dirt mound, and an ice box.

One of the trailers had several unlabeled five gallon buckets with lids stored inside; however, there was no staining or spills.

In addition, numerous road signs and traffic cones, a 55-gallon drum, piles of broken concrete chunks, and discarded trash (i.e. plastic trash bag, cardboard boxes, plastic bottles, and aluminum cans) were found on the site.

Based on our site observations, these site characteristics are not considered RECs associated with the site.

Adjoining Properties

The adjoining properties are currently Wind Hill Apartments, Geo A Yancey Trucking Company, a borrow pit, or undeveloped woodland. The site is adjoined to the northeast by Wind Hill Apartments; to the southeast by Geo A Yancey Trucking Company; to the southwest by South Glenburnie Road and a borrow pit; to the northwest by undeveloped woodland.



Significant Data Gaps

Significant data gaps were not identified.

Conclusions

We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E 1527-13 for the Former Asphalt Plant located at 510 South Glenburnie Road, in New Bern, Craven County, North Carolina.

The following RECs were identified for the site:

A former NCDOT asphalt testing laboratory located near the central portion of the site. NCDEQ archived reports indicate that soil or groundwater samples were not obtained from near this area of concern.

Controlled RECs (CREC) or Historical RECs (HRECs) were not identified in connection with the site.



1.0 INTRODUCTION

1.1 Site Description

Site Name	Former Asphalt Plant	
Site Location/Address	510 South Glenburnie Road, Greenville, North Carolina	
Land Area	Approximately 9.66 acres	
Site Improvements	The site is currently an unoccupied former asphalt plant.	
Anticipated Future Site Use	Develop into an overflow parking lot for a new city park	
Purpose of the ESA	Property gifted to the City of New Bern	

The location of the site is depicted on Exhibit 1 of Appendix A, which was reproduced from a portion of the USGS 7.5-minute series topographic map. The site and adjoining properties are depicted on the Site Diagram, which is included as Exhibit 2 of Appendix A. Acronyms and terms used in this report are described in Appendix F.

1.2 Scope of Services

This Phase I ESA was performed in accordance with Terracon Proposal Number P72187050, dated June 4, 2018 and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* and Client Scope of Work. The purpose of this ESA was to assist the client in developing information to identify RECs in connection with the site as reflected by the scope of this report. This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report.

ASTM E1527-13 contains a new definition of "migrate/migration," which refers to "the movement of hazardous substances or petroleum products in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface." By including this explicit reference to migration in ASTM E1527-13, the Standard clarifies that the potential for vapor migration should be addressed as part of a Phase I ESA. This Phase I ESA has considered vapor migration in evaluation of RECs associated with the site.



1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations, ASTM Deviations and Data Gaps

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e. evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available upon request. Pertinent documents are referred to in the text of this report, and a separate reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. This ESA was further limited by the following:

The three storage trailers on the site were in a dilapidated state and Terracon did not enter these containers.

An evaluation of the significance of limitations and missing information with respect to our findings has been conducted, and where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data

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gaps is based on the information available at the time of report issuance, and an evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

This ESA report is prepared for the exclusive use and reliance of the City of New Bern. Use or reliance by any other party is prohibited without the written authorization of the City of New Bern and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon's Agreement. The limitation of liability defined in the Agreement is the aggregate limit of Terracon's liability to the client and all relying parties.

Continued viability of this report is subject to ASTM E1527-13 Sections 4.6 and 4.8. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user's responsibilities in Section 6 of ASTM E1527-13.

1.6 Client Provided Information

Prior to the site visit, Mr. Foster Hughes, client's representative, was asked to provide the following user questionnaire information as described in ASTM E1527-13 Section 6.



Client Questionnaire Responses

Client Questionnaire Item	Client Did Not	Client's Response	
	Respond	Yes	No
Specialized Knowledge or Experience that is material to a REC in connection with the site.			Х
Actual Knowledge of Environmental Liens or Activity Use Limitations (AULs) that may encumber the site.			X
Actual Knowledge of a Lower Purchase Price because contamination is known or believed to be present at the site.			X
Commonly Known or Reasonably Ascertainable Information that is material to a REC in connection with the site.			X
Obvious Indicators of Contamination at the site.		Х	

The client stated that based on the site previously being occupied by an operating asphalt plant and the fact that there are existing above ground gas and diesel storage tanks that there could be contamination. A copy of the client completed user questionnaire is included in Appendix C.

2.0 PHYSICAL SETTING

I	Physical Setting Information	Source		
	Topography			
Site Elevation	Approximately 9 to 18 feet above sea level	USGS		
Topographic Gradient	Sloping downwards towards the southwest.	Topographic Map,		
Closest Surface Water	A borrow pit filled with water is approximately 180 feet southwest from the site. The Neuse River extends to approximately 410 feet northwest of the site.	Askin, NC Quadrangle, 1978 (Appendix A)		
	Soil Characteristics			
Soil Type	CrB – Craven silt loam, 1 to 4 percent slopes			
Description	CrB – this map unit consists of moderately well drained soil on low ridges and side slopes on uplands near drainageways. Infiltration of the subsoil is moderate and runoff is slow. The seasonal high water table is 2 to 3 feet below the land surface.	Soil Survey of Craven County, NC dated November 1989		

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F	hysical Setting Information	Source	
Geology/Hydrogeology			
Formation	Yorktown Formation and Duplin Formation, Undivided		
Description	Regionally the site is located in the lower Coastal Plain Physiographic Province. The Coastal Plain deposits consist mainly of marine and deltaic sediments, which were deposited during successive periods of fluctuating sea level and moving shoreline. The soils in this province are typical of those laid down in a shallow, sloping sea bottom. They include sands, silts and clays with irregular deposits of shells. Alluvial sands, silts and clays are typically present near rivers and creeks. The subject site is underlain by a sequence of marine sediments of Tertiary age known as the Yorktown Formation and Duplin Formation, Undivided.	Geologic Map of North Carolina, 1985	
Estimated Depth to First Occurrence of Groundwater	The estimated depth to the first occurrence of groundwater is at 2 to 3 feet below land surface.	Soil Survey of Craven County, NC dated November 1989	
*Hydrogeologic Gradient Not known - may be inferred to be parallel to topographic gradient (primaril to the southwest).		c gradient (primarily	

* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

3.0 HISTORICAL USE INFORMATION

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area, in order to help identify RECs associated with past uses. Copies of selected historical documents are included in Appendix C.

3.1 Historical Topographic Maps, Aerial Photographs, Sanborn Maps

Readily available historical USGS topographic maps, selected historical aerial photographs (at approximately 10 to 15 year intervals) and historical fire insurance maps produced by the Sanborn Map Company (when available) were reviewed to evaluate land development and obtain information concerning the history of development on and near the site. Reviewed historical topographic maps and aerial photographs are summarized below.

Aerial photographs were obtained from the Craven County Soil and Water Conservation District (SWCD) and Google Earth Pro (GEP).



Historical fire insurance maps produced by the Sanborn Map Company were requested from EDR to evaluate past uses and relevant characteristics of the site and surrounding properties. According to the EDR Report, Sanborn maps were not available for the site area.

Topographic map

	Askin, NC, dated 1978	Scale 1:24 000
Aerial Photog	raphs	
-	SWCD, 1938	Scale 1:400
-	SWCD, 1940	Scale 1:600
	SWCD, 1958	Scale 1:600
-	SWCD, 1965	Scale 1:600
	SWCD, 1970	Scale 1:600
-	SWCD, 1982	Scale 1:600
	GEP, 1993	Scale 1:400
	GEP, 2004	Scale 1:400
	GEP, 2009	Scale:1:400
-	GEP, 2017	Scale:1:400

Historical Maps and Aerial Photographs

Direction	Description		
	Topographic Map:		
	Shaded white with a mine symbol and a small structure near the central portion of the site.		
	Aerial Photographs:		
Site	Undeveloped field (1938 - 1970); developed with small structures scattered across the site (1982 - 1993); similar to the 1982 through 1993 aerials with more structures augmenting the site some in locations, similar to where the administrative office and ASTs from the unoccupied asphalt plant were observed (2004 - 2009); similar to the 2004 through 2009 aerials with a large mound of Recycled Asphalt Product (RAP) near the southeast property line (2017).		
	Topographic Map:		
	Shaded white to indicate field.		
Northeast	Aerial Photographs:		
	Undeveloped field (1938 - 1970); similar to the 1938 through 1970 aerials with a road where Wind Hill Court is currently located (1982); similar to the 1982 aerial with several structures where Wind Hill Apartments is currently located (1993 -2016).		

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Direction	Description		
	Topographic Map:		
	Shaded white to indicate field.		
_	Aerial Photographs:		
Southeast	Undeveloped field (1938 – 1940); undeveloped field with disturbed soil (1958 - 1965); similar to the 1958 through 1965 aerials with a few small structures (1970 – 1982); developed with several smaller structures and a large structure similar to Geo A Yancey Trucking Company (1993 – 2017).		
	Topographic Map:		
	Shaded white to indicate field with surface water		
	Aerial Photographs:		
Southwest	Undeveloped field (1938 -1965); disturbed soil similar to where the borrow pit and South Glenburnie Road are currently located (1970 – 1993); similar to the 1970 through 1993 aerials with surface water in the area that had disturbed soil that is currently a borrow pit ($2004 - 2017$).		
	Topographic Map:		
	Shaded white to indicate field and green to indicate woodland.		
Northwest	Aerial Photographs:		
	Undeveloped field (1938 – 1970); mostly undeveloped field and woodland with a road and small structure (1982 – 1993); undeveloped field and woodland (2004 – 2017).		

3.2 Historical City Directories

City directories used in this study were made available through the New Bern – Craven County Public Library in New Bern, NC (selected years reviewed: (1958, 1962, 1967, 1972, 1977, 1982, 1987, 1992, 1997, 2002, 2007, 2012, 2017) and were reviewed at approximate five-year intervals, if readily available. Since these references are copyright protected, reproductions are not provided in this report. The site is not currently addressed and a historical address was not identified.

Direction	Description		
Site	510 South Glenburnie Road: address not listed (1958 – 1997); Barrus ConstructSiteCompany Paving Contractors (2002); APAC Barrus Concrete Contractors and Barr Contracting Company Paving Contractors (2007); address not listed (2012 – 2017).		
Northeast	 3501 Wind Hill Court: address not listed (1958 – 1972); Wind Hill Apartments multi-unit residential complex (1977 – 2017). 3640 Wind Hill Road: address not listed (1958 – 2017). 		
500 South Glenburnie Road:address not listed (1958); George A YanceySoutheastCompany (1962 – 1992); address not listed (1997); George A Yancey Trucking (2002 – 2017).			





Direction	Description		
Southwest	1004 S Glenburnie Road: address not listed (1958); residence (1962 – 1982); address not listed (1987 – 2007); New Bern City Street Division government offices (2012); address not listed (2017).		
Northwest	The northwest adjoining property is not currently addressed and historical addresses for this adjoining property were not identified.		

3.3 Site Ownership

Based on a review of information obtained from the Craven County GIS Website, the current site owner is REB Acquisitions, LLC.

Previous site owners were not readily available on the Craven County GIS Website.

3.4 Title Search

At the direction of the client, a title search was not included as part of the scope of services. Unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.5 Environmental Liens and Activity and Use Limitations

The EDR regulatory database report included a review of both Federal and State Engineering Control (EC) and Institutional Control (IC) databases. Based on a review of the database report, the site was not listed on the EC or IC databases. Please note that in addition to these federal and state listings, AULs can be recorded at the county and municipal level that may not be listed in the regulatory database report. Environmental lien and activity and use limitation records recorded against the site were not provided by the client. At the direction of the client, performance of a review of these records was not included as part of the scope of services and unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.6 Interviews Regarding Current and Historical Site Uses

The following individuals were interviewed regarding the current and historical use of the site.

Interviewer	Name / Phone Number	Title	Date/Time
Mr. Allen McColl and Mr. Andy Bowers	Mark Collins / (252) 637-8923	Former Asphalt Plant Foreman	6/27/2018 / 3:00 pm

Interviews

Phase I Environmental Site Assessment Former Asphalt Plant New Bern, NC July 11, 2018 Terracon Project No. 72187050



Mr. Mark Collins Interview

Mr. Collins was employed by Barnhill Contracting Company which he said occupied the site from 2009 until its recent closing. Barnhill operated the site as an asphalt plant and provided paving contracting services. Before that Mr. Collins stated that the site was owned by APAC Barrus Contracting Company.

According to Mr. Collins the two large brown Above Ground Storage Tanks (ASTs) near the central portion of the site were utilized by Barnhill during his time with the company. One of the tanks was used for fuel oil storage and the other was used for off road diesel fuel storage. He also mentioned that the two large gray ASTs near the southwestern property line were not utilized by Barnhill, and were there when Barnhill Contractors acquired the site.

Mr. Collins, said the North Carolina Department of Transportation (NCDOT) operated an asphalt testing lab on-site near the central portion of the property during his time with Barnhill. He stated that the NCDOT used solvents to test the asphalt. He is unsure what processes the lab had in place to dispose of the solvents.

Mr. Collins also mentioned that a septic tank and leach field was also present on-site utilized by Barnhill's administrative office. The septic tank was located near the central portion of the site.

Mr. Collins stated that he was unaware of any Underground Storage Tanks on the site.

He was also unaware of automotive repair facilities, gas stations, industrial facilities or dry cleaners that have operated on adjoining properties to the site.

The interview was concluded with Mr. Collins affirming that the asphalt plant was connected to municipal water.

3.7 Prior Report Review

Previous environmental reports or geotechnical reports for the site were not provided by the client to Terracon for review. However, during Terracon's regulatory database search a previous Phase I and Phase II Environmental Site Assessments (ESA) reports were found for the site, which were prepared by Withers and Ravenel, Inc., dated 2006. Terracon also performed a Limited Site Investigation (LSI) in 2011.

4.0 RECORDS REVIEW

Regulatory database information was provided by EDR, a contract information services company. The purpose of the records review was to identify RECs in connection with the site. Information in this section is subject to the accuracy of the data provided by the information services company



and the date at which the information is updated. The scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

4.1 Federal and State/Tribal Databases

Listed below are the facility listings identified on federal and state/tribal databases within the ASTM-required search distances from the approximate site boundaries. Database definition, descriptions, and the database search report are included in Appendix D.

Database	Description	Distance (miles)	Listings
CERCLIS	Comprehensive Environmental Response, Compensation, & Liability Information System	0.5	0
CERCLIS / NFRAP	Comprehensive Environmental Response, Compensation, & Liability Information System/No Further Remedial Action Planned	0.5	0
ERNS	Emergency Response Notification System	Site	0
IC / EC	Institutional Control/Engineering Control	Site	0
NPL	National Priorities List	1	0
NPL (Delisted)	National Priorities Delisted List	0.5	0
RCRA CORRACTS/ TSD	RCRA Corrective Action Activity	1	0
RCRA Generators	Resource Conservation and Recovery Act	Site and adjoining properties	0
RCRA Non- CORRACTS/ TSD	RCRA Non-Corrective Action Activity	0.5	0

Federal Databases

State/Tribal Databases

Database	Description	Distance (miles)	Listings
Brownfields	Brownfields Projects Inventory	0.5	0
DRYCLEANERS	Dry-cleaning Sites	0.25	0



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Database	Description	Distance (miles)	Listings
HSDS	Hazardous Substance Disposal Sites	1	1
IC	Institutional Controls Sites	Site	0
IMD	Incident Management Database	0.5	4
LUST	Leaking Underground Storage Tanks	0.5	3
LAST	Leaking Aboveground Storage Tanks	0.5	3
SHWS	State Hazardous Waste Site	0.5	2
SWF/LF	Solid Waste Facilities/Landfills	0.5	0
UST	Underground Storage Tanks	Site and adjoining properties	0
VCP	Voluntary Cleanup Program	0.5	0

In addition to the above ASTM-required listings, Terracon reviewed other federal, state, local, and proprietary databases provided by the database firm. A list of the additional reviewed databases is included in the regulatory database report included in Appendix D.

The following table summarizes the site-specific information provided by the database. Please note that the EDR report may indicate facilities at incorrect locations. Terracon utilized information gathered from onsite reconnaissance, interviews, regulatory databases, and historical reports to access the locations of the facilities on the site. Additional discussion for selected facilities may follow the summary table.

Listed Facilities on the Site

Facility Name and Location	Location on the Site	Database Listings	Is a REC, CREC, or HREC to the Site
Barnhill Contracting Company – New Bern Plant/ APAC-NEW Bern Asphalt Plant 510 S Glenburnie Road	The Site	NPDES, FINDS, SHWS, LAST	No, based on findings from previous reports

Barnhill Contracting Company/APAC-New Bern Asphalt Plant

The site (as "Barnhill Contracting Company/APAC-New Bern Asphalt Plant) is listed on the database report as a NPDES, FINDS, SHWS and LAST facility.

The database report indicates that the listings for the facility are due to the site formerly operating as an asphalt plant by both companies.

Due to the site appearing on the NPDES, FINDS, SHWS and LAST databases, Terracon contacted NCDEQ in order to ascertain additional information about the listings. Terracon checked the NCDEQ online file repository and reviewed the following available files:



Withers and Ravenel Phase I - September 7, 2006

- According to the report, the site had been operating as an asphalt plant for more than 20 years and was still fully operational during the time of the Phase I ESA.
- There were eight ASTs observed on the site during the reconnaissance. The ASTs stored diesel fuel, circulating oil and liquid asphalt. It was noted that the petroleum product and liquid asphalt storage and distribution lines were aboveground. Concrete pads and walls confined the ASTs and fuel lines, and minimal staining or residue was witnessed within the secondary containment during the site reconnaissance.
- An asphalt testing laboratory operated in a trailer along the "eastern" property line. According to the report, the wastewater from sinks inside the testing laboratory was discharged to the ground surface outside the trailer. It was stated in the report that observations of the laboratory and conversations with the plant supervisor suggested that the asphalt testing laboratory operations did not and had not involved the use of chemicals and/or solvents.
- Twelve 55-gallon drums were found onsite. These drums were observed to contain waste oil and were stored within containment structures made of concrete pads and concrete masonry unit walls. It was noted that a minor amount of staining was observed within the containment area.
- No underground tanks were noted in the ESA report.
- The report suggested sampling prior to purchasing the property in order to ascertain a baseline of environmental conditions.

Withers and Ravenel Phase II ESA Report - September 14, 2006

- The Phase II investigation involved the installation of seventeen soil borings (labeled from NB1 to NB17 located throughout the site. The locations for the borings are reported as follows:
 - Boring NB1 near the existing asphalt silos
 - Borings NB2, NB3, NB4, NB6 and NB7 near the tank farm at the central portion of the site
 - Boring NB5 adjacent to the RAP mound
 - Borings NB9 and NB10 near the onsite asphalt testing laboratory trailer
 - Boring NB11 near the vehicle spray booth
 - Boring NB12 near the septic tank
 - Boring NB13 near the vehicle washing area
 - Borings NB14 and NB16 adjacent to the tank farm along the western portion of the property.

Former Asphalt Plant New Bern, NC July 11, 2018 Terracon Project No. 72187050



- Analytical results from soil boring NB7 indicated a TPH-DRO concentration level of 47 mg/kg. This was above contamination limits that were established by the NCDENR at the time of the investigation.
- During the Phase II ESA, Withers and Ravenel also installed four permanent monitoring wells at select locations across the site. Based on the analytical reports from collected groundwater samples, VOCs were not detected above the NCDENR standards.

Terracon Limited Site Investigation Report – January 6, 2011

- In January of 2011 Terracon conducted a Limited Site Investigation (LSI) for the site. Barnhill Contracting Company requested that Terracon evaluate the status of contaminate concentrations for the onsite soil and groundwater.
- Five soil borings (labelled T1 T5) were advanced to a depth of six feet below land surface in areas where elevated TPH-DRO was previously reported. The borings were reportedly at the following locations:
- T1 adjacent to the tank farm at the western portion of the property.
- T2 adjacent to the single secondary containment area
- T3 adjacent to the RAP mound
- T4 adjacent to the tank farm at the central portion of the property.
- T5 adjacent to the former onsite asphalt testing laboratory trailer
- Laboratory analytical results from T2 and T4 indicated concentrations of 160 and 84 mg/kg, which were above the previously established NCDENR action limit of 40mg/kg. The other three boring soil samples were reported as below the NCDENR TPH limits.
- The analytical results from three groundwater samples documented no VOC contaminate levels that exceeded the NCDENR 2L groundwater standards.

The soil contamination document in the above reports are considered HRECs. These facilities are listed in the database report in Appendix D.

The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The report listed one facility in the unmapped section. Determining the location of unmapped facilities is typically beyond the scope

Former Asphalt Plant New Bern, NC July 11, 2018 Terracon Project No. 72187050



of this assessment; however, this facility was not identified as the site or adjacent properties. This unmapped facility is listed in the database report in the Appendix.

4.2 Local Agency Inquiries

County Environmental Health Department, ations and restaurant violations, they do not mental concerns and suggested that we ina Department of Environmental Quality s we are requesting. The Craven County
ations and restaurant violations, they do not mental concerns and suggested that we ina Department of Environmental Quality
ina Department of Environmental Quality
partment did indicate they were unaware of ciated with the site.
ning/Planning Department was contacted records for the site. The Craven County rent was not aware of environmental liens,
mental records associated with the site.
ctions Department was contacted regarding r the site. According to representatives of restrictions or environmental records are on site.
eer Fire Department was contacted by mentation, which might indicate recognized on the site. At the issuance of this report, a ceived from this agency.
DEQ about the site and about reported properties.

4.3 Local Area Knowledge

Terracon interviewed a previous employee of Barnhill Contracting Company, Mr. Mark Collins, who provided historical information about the site. Terracon has relied on the interview, information gathered during historical research, regulatory database reports prior report review and site characteristics observed during our site visit to gather information about environmental concerns associated with the site.





5.0 SITE RECONNAISSANCE

5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the site. The site and adjoining properties are depicted on the Site Diagram, which is included in Exhibit 2 of Appendix A. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix B. Credentials of the individuals planning and conducting the site visit are included in Appendix E.

Site Reconnaissance		
Field Personnel	Andy Bowers and Allen McColl	
Reconnaissance Date	June 19, 2018	
Weather Conditions	86º - Sunny	
Site Contact/Title	Mr. Foster Hughes / Director of Parks and Recreation	
Site Utilities		
Drinking Water	Not currently utilized onsite.	
Wastewater	Not currently utilized onsite.	

5.2 Overview of Current Site Occupants

The site is located at 510 South Glenburnie Road in New Bern, Craven County, North Carolina. Based on client-provided information or information from the Craven County GIS website we understand the site is comprised of one tract that is Parcel Identification Number 8-244-031, which totals approximately 9.66 acres. The site currently consists of the remnants of a recently shutdown asphalt plant.

5.3 Overview of Current Site Operations

The site currently consists of the remnants of a shutdown asphalt plant.

5.4 Site Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an "X") are discussed in more detail following the table,



Former Asphalt Plant New Bern, NC July 11, 2018 Terracon Project No. 72187050

Category	Item or Feature	Observed or Identified
	Emergency generators	
	Elevators	
	Air compressors	
-	Hydraulic lifts	
-	Dry cleaning	
-	Photo processing	
-	Ventilation hoods and/or incinerators	
-	Waste treatment systems and/or water treatment systems	
Site Operations,	Heating and/or cooling systems	
Processes, and Equipment	Paint booths	
	Sub-grade mechanic pits	
-	Wash-down areas or carwashes	
-	Pesticide/herbicide production or storage	
-	Printing operations	
-	Metal finishing (e.g., electroplating, chrome plating, galvanizing, etc.)	
_	Salvage operations	
_	Oil, gas or mineral production	
-	Other processes or equipment	
Aboveground	Aboveground storage tanks	X
Chemical or Waste	Drums, barrels and/or containers \geq 5 gallons	Х
Storage	MSDS or SDS	
	Underground storage tanks or ancillary UST equipment	
	Sumps, cisterns, French drains, catch basins and/or dry wells	
Underground	Grease traps	
Chemical or Waste Storage, Drainage or Collection Systems	Septic tanks and/or leach fields	X
	Oil/water separators, clarifiers, sand traps, triple traps, interceptors	
_	Pipeline markers	
	Interior floor drains	

Transformers and/or capacitors

Other equipment

Site Characteristics

Electrical

Transformers/

PCBs





Category	Item or Feature	Observed or Identified
	Stressed vegetation	
_	Stained soil	
_	Stained pavement or similar surface	Х
_	Leachate and/or waste seeps	
Releases or	Trash, debris and/or other waste materials	Х
Potential Releases	Dumping or disposal areas	
-	Construction/demolition debris and/or dumped fill dirt	
_	Surface water discoloration, odor, sheen, and/or free floating product	
	Strong, pungent or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
Other Notable Site Features	Surface water bodies	
	Quarries or pits	
	Wastewater lagoons	
	Wells	

Aboveground Chemical or Waste Storage

Aboveground Storage Tanks (ASTs)

Two large brown ASTs were located on the central portion of the site, and one was labeled Off Road Diesel Fuel while the other was labeled Fuel Oil. Three large gray ASTs were observed near the northwest property line labelled as Off Road Diesel (flammable) and RC – 30 (flammable). These tanks were within concrete secondary containment structures. Some staining and residue around the ASTs and aboveground lines was observed inside of the concrete containment structures.

There was also a large plastic unmarked AST in a grass covered area of the site near the northwest property line. There was no staining or residue observed adjacent to this AST.

Drums, Barrels, and/or containers ≥ 5 gallons

Several 5-gallon buckets with lids were observed inside a trailer in the central portion of the site. There was no staining or residue observed adjacent to the buckets

A 55-gallon metal drum was observed to be tipped over underneath a storage trailer in the central portion of the site. The labels on the drum were illegible. The drum was sealed by a lid. No staining or residue was observed adjacent to the drum.



Underground Chemical or Waste Storage, Drainage or Collection Systems

Septic tanks and/or leach fields

It was noted that site was reportedly equipped with a septic tank and leach field.

Releases or Potential Releases

Stained pavement or similar surface

Staining was observed within the concrete secondary containment structures where the metal ASTs and aboveground lines were located. No staining was observed outside of the containment areas,

Trash, debris and/or other waste materials

Windblown trash consisting of paper wrappers and cups and plastic bottles were observed scattered across the site. A cluster of waste including card board boxes, a plastic trash bag, metal scraps, etc. was observed near the northeast and southeast corners of the property. Several stockpiles of road signs and traffic cones were also observed on the site.

6.0 ADJOINING PROPERTY RECONNAISSANCE

Visual observations of adjoining properties (from site boundaries) are summarized below.

Direction	Description
Northwest	3501 Wind Hill Court: Wind Hill Apartments multi-unit residential complex
	3640 Wind Hill Road: Emergency Communications Center.
Southeast	500 South Glenburnie Road: Geo A Yancey Trucking Company
Southwest	1004 South Glenburnie Road: Water filled borrow pit.
Northwest	The northwestern adjoining property is not currently addressed and are undeveloped woodland.

Adjoining Properties

RECs were not observed with the adjoining properties.

7.0 ADDITIONAL SERVICES

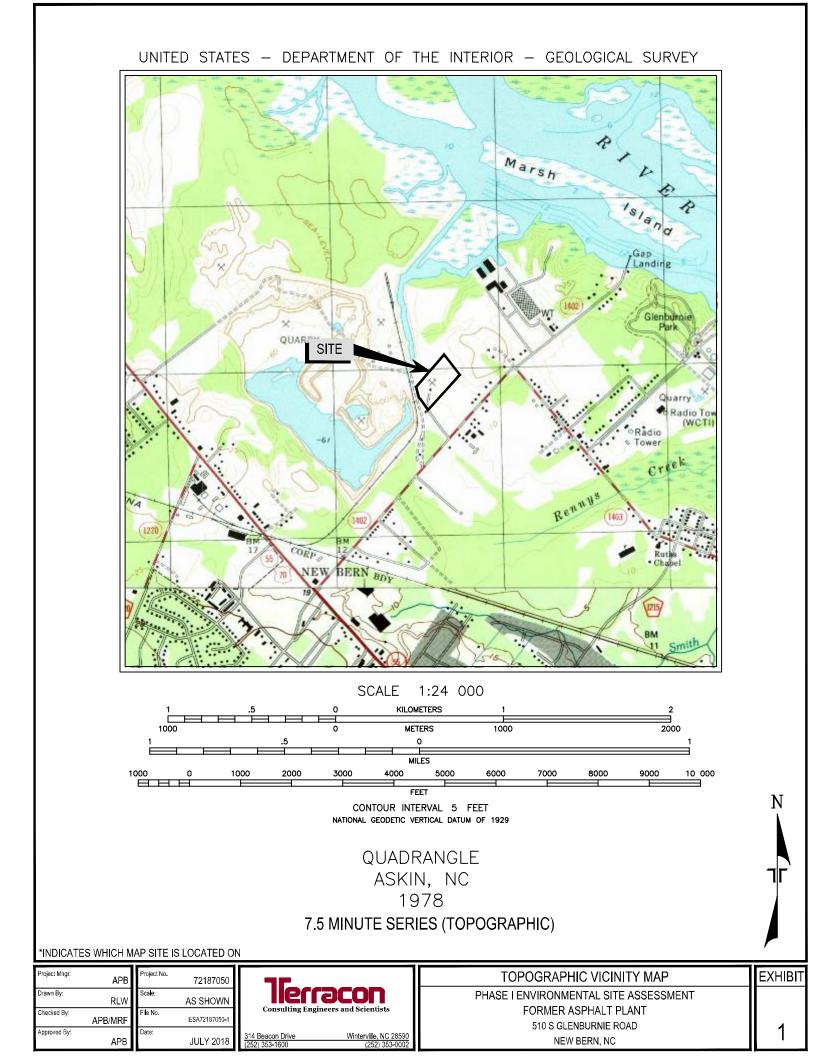
Per the agreed scope of services specified in the proposal, additional services (e.g. asbestos sampling, lead-based paint sampling, wetlands evaluation, lead in drinking water testing, radon testing, vapor encroachment screening, etc.) were not conducted.

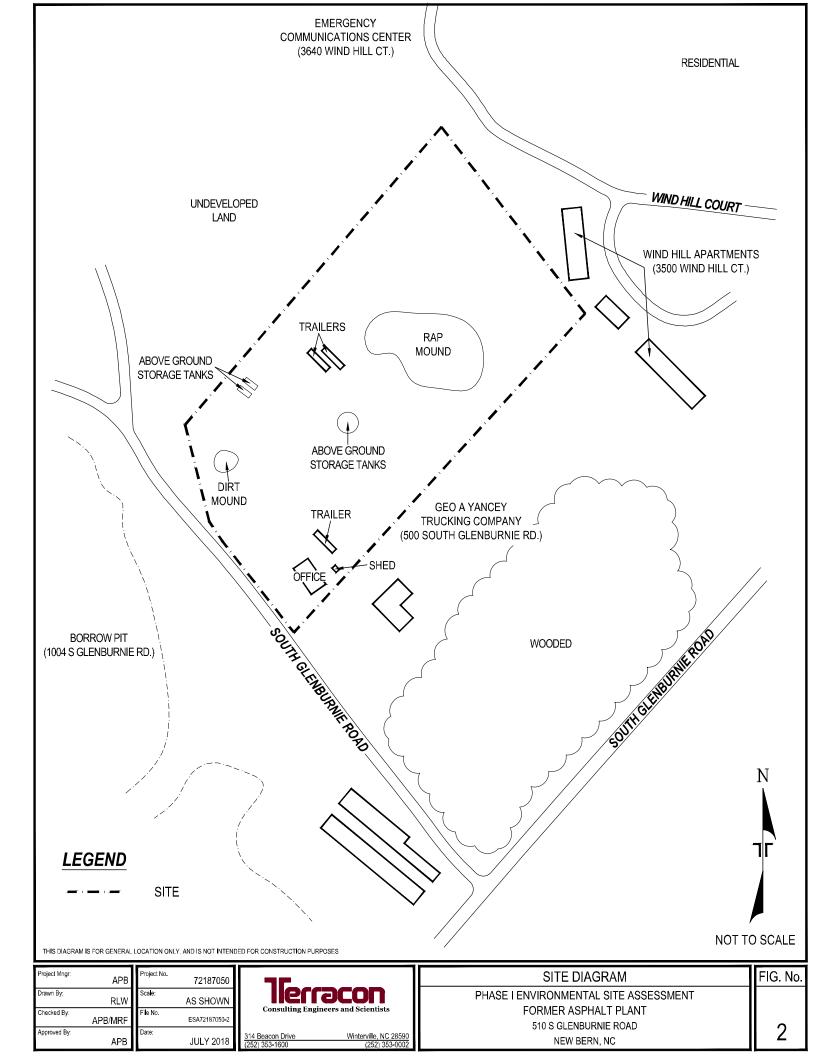


8.0 **DECLARATION**

I, Carl Bonner, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Carl Bonner, PE Principle / Office Manager APPENDIX A EXHIBIT 1 – TOPOGRAPHIC MAP EXHIBIT 2 – SITE DIAGRAM





APPENDIX B SITE PHOTOGRAPHS



Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
Terracon Project No. 72187050



Photo 1

A typical view across the site from the southwest property line looking north.



Photo 2 A typical view across the site from the southwest property line looking northeast.



Former Asphalt Plant
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Photo 3

A view of two ASTs within a concrete containment structure near the northwest property line.



Photo 4 A view of one of the two ASTs near the northwest property line.



Phase I Environmental Site Assessment Former Asphalt Plant New Bern, NC Photos Taken: June 19, 2018 Terracon Project No. 72187050



Photo 5

A view of one of the two ASTs and the fuel lines connected to it, all of which is confined within a concrete secondary containment structure near the northwest property line.



Photo 6

A view of a standalone AST and vegetation growing around it within a concrete secondary containment structure near the northwest property line.



Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
Terracon Project No. 72187050



Photo 7

A view of black staining in the proximity of the line connection to the metal standalone AST near the northwest property line. The staining was within a secondary concrete containment structure.





A view of an unmarked AST surrounded by vegetation near the northwest property line.





Photo 9

A view of a large RAP mound near the northeast property line.



Photo 10 A view of two large ASTs near the central portion of the site confined within a concrete containment structure.







A view of one of the two ASTs near the central portion of the site labeled "off road diesel fuel.".



Photo 12 A view of one of the two ASTs near the central portion of the site labelled "fuel oil."



Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
Terracon Project No. 72187050



Photo 13

A view of a fuel line attached to one of the Off-Road Diesel ASTs near the central portion of the site with black Staining and residue around it. The staining and residue was not evident outside of the concrete containment structure.



Photo 14 A view of black staining and residue within the concrete containment structure that confined the ASTs labeled Off-Road Diesel near the central portion of the site.



Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
Terracon Project No. 72187050



Photo 15

A view of concrete pads near the central portion of the site that is reported to be a former truck wash down area.



Photo 16

A view of a metal pipe coming out the ground next to the concrete pads that are near the central portion of the site. The pipe is indicative of a water supply well.



Phase I Environmental Site Assessment Former Asphalt Plant New Bern, NC Photos Taken: June 19, 2018 Terracon Project No. 72187050





A view, facing northwest, of a storage trailer near the central portion of the site.





18 A view inside the storage trailer near the central portion of the site which had 5-gallon buckets inside.

Terracon

Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
Terracon Project No. 72187050



Photo 19

A view of one of the storage trailers with several safety cones in front of it near the central portion of the site looking north.



A view of a tipped over 55-gallon metal drum underneath one of the trailers near the central portion of the site.







A view of multiple concrete chunks stockpiled near the northwest/northeast corner of the property.



Photo 21 A view of discarded trash (i.e. carboard boxes, a trash bag, plastic bottles, etc.) near the northeast/southeast corner of the site.



Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
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Photo 22

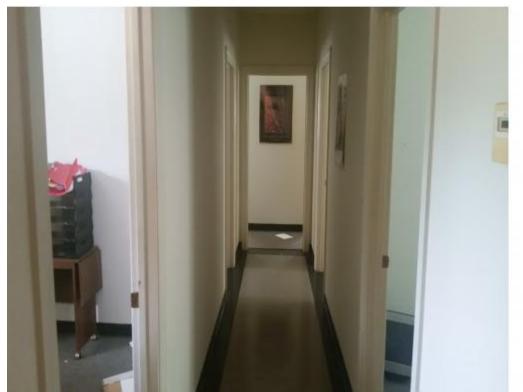
Street signs and traffic cones viewed near the southeast property line.



Photo 23 A view of the front side of the former administrative office building located near the southeast/southwest corner of the site along South Glenburnie Road.



Phase I Environmental Site Assessment Former Asphalt Plant
New Bern, NC Photos Taken: June 19, 2018 Terracon Project No. 72187050





A view inside the former administrative building looking down the main hallway.



Photo 25 A view of a trailer and icebox located just behind the former administrative building near the southeast/southwest corner of the property.



Phase I Environmental Site Assessment Former Asphalt Plant New Bern, NC Photos Taken: June 19, 2018 Terracon Project No. 72187050





A view inside the trailer that is located just behind the former administrative building which is near the southeast/southwest corner of the property.



Photo 27 A view of a shed that is located just behind the former administrative building near the southeast/southwest corner of the property..



Former Asphalt Plant
New Bern, NC
Photos Taken: June 19, 2018
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Photo 28

A view of a concrete pad near the central portion of the site that has building bearings at each corner. It is reported that a NCDOT asphalt testing lab once occupied this concrete pad.



Photo 29

A view of residential structures which are a part of the Wind Hill Apartments community adjoining the site to the northeast.





Photo 30

A sign indicating that an Emergency Communications Center is housed on Wind Hill Road which adjoins the the site to the northeast.



Photo 31 A view of the borrow pit filled with water that adjoins the site to the southwest.



Former Asphalt Plant
New Bern, NC
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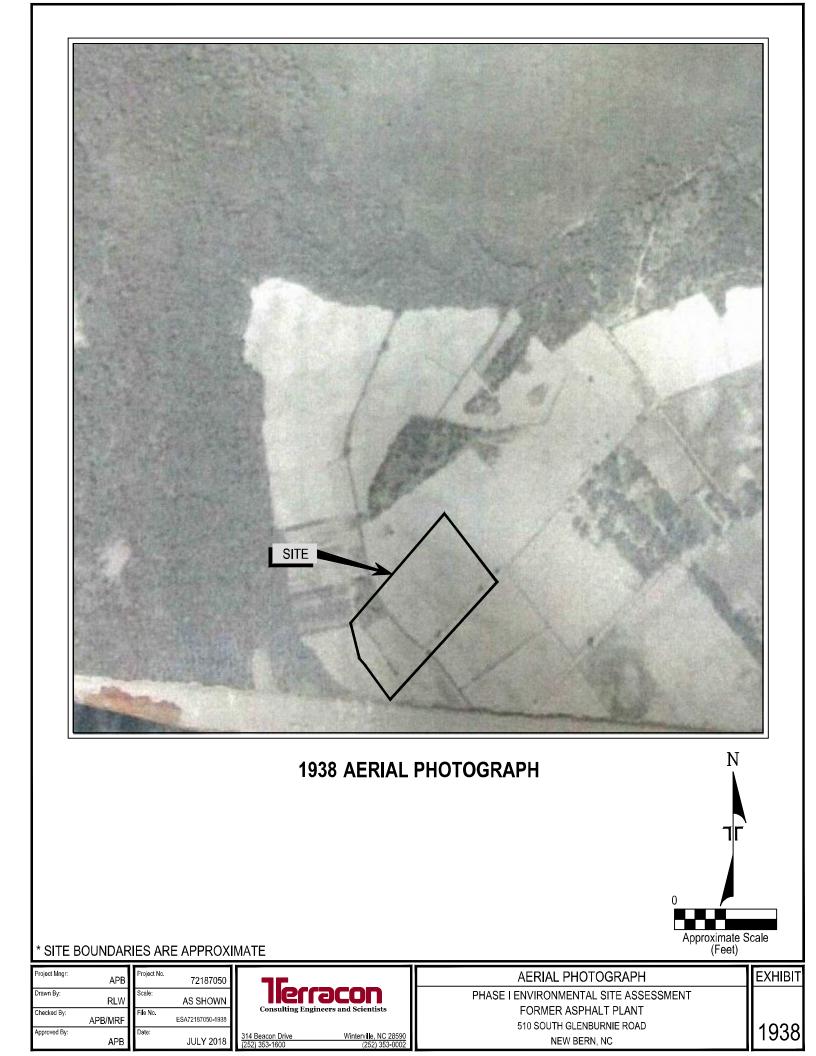
Photo 32

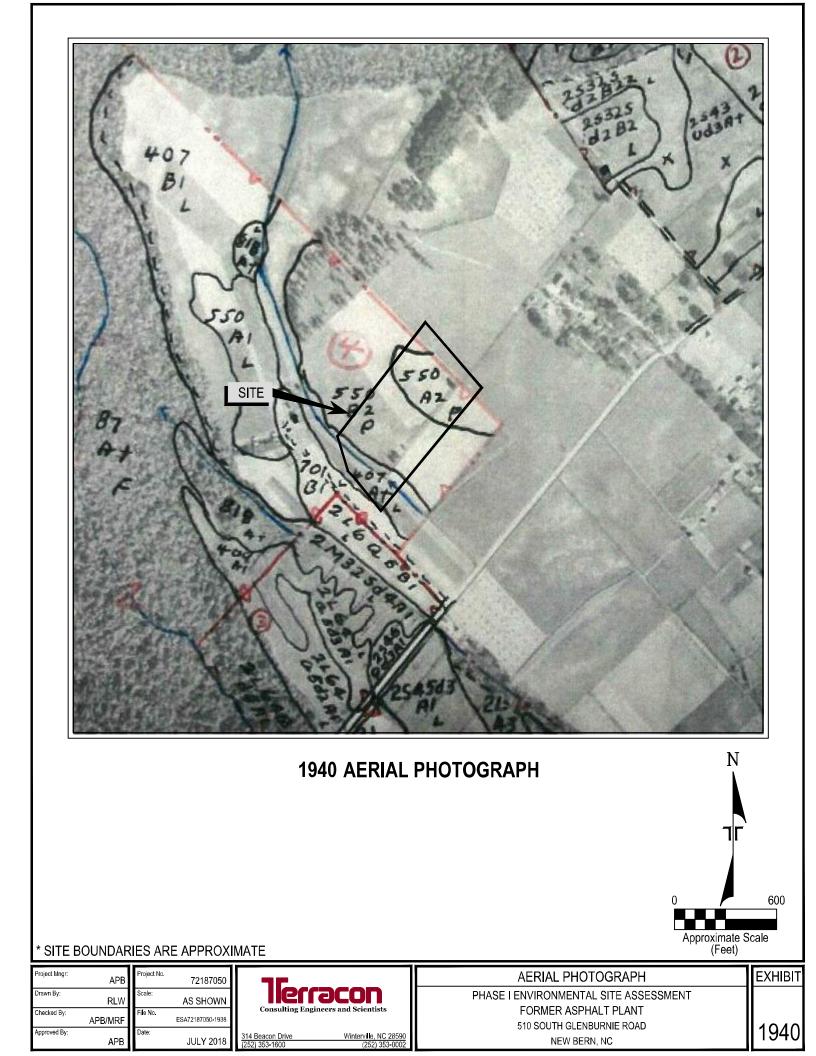
2 A view of Geo A Yancey Trucking Company that occupies the property that adjoins the site to the southeast.

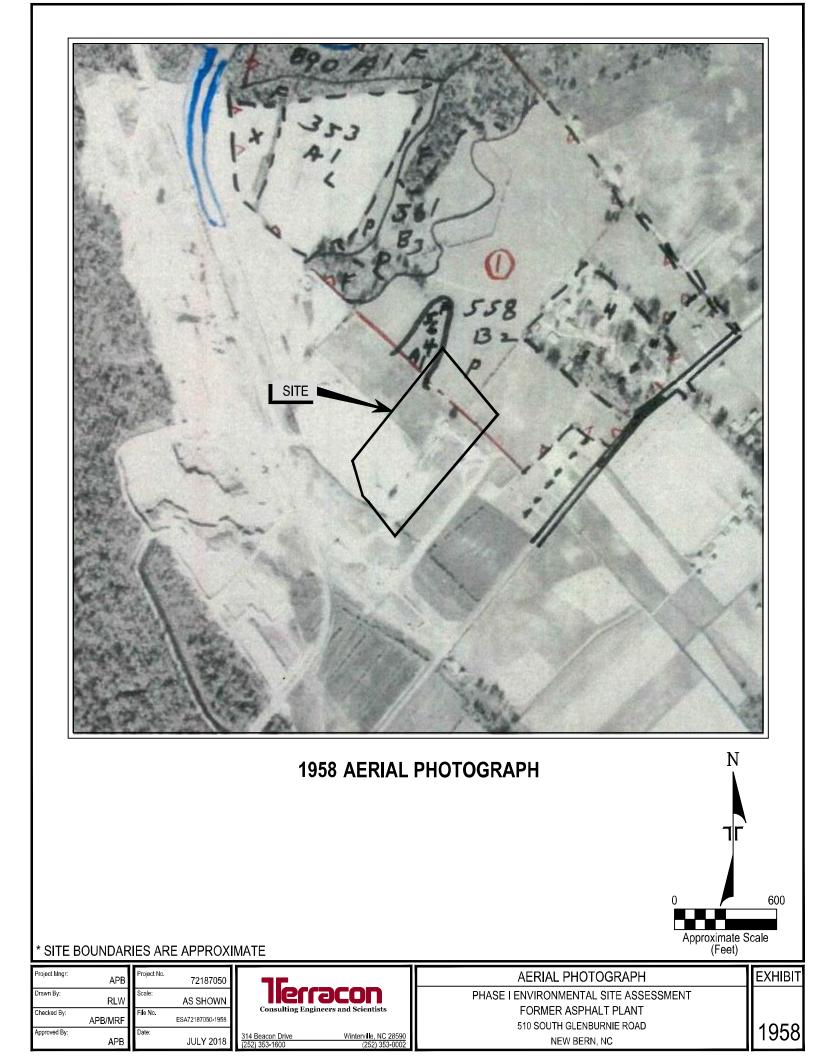


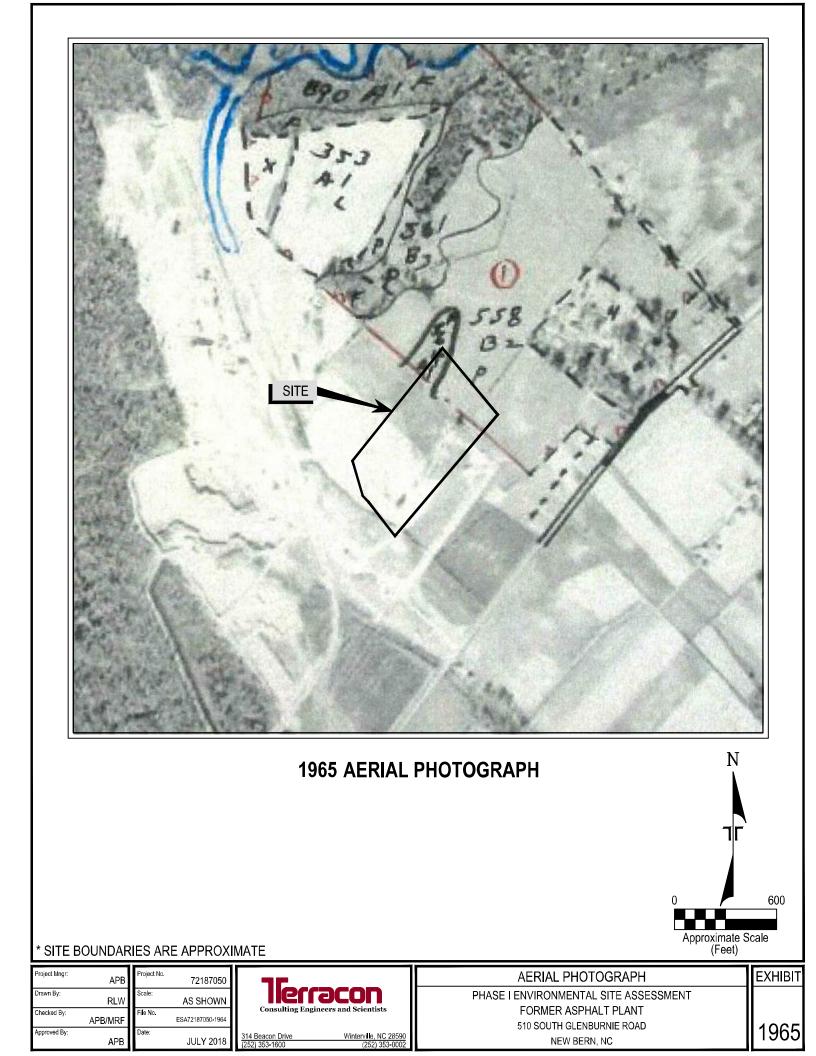
Photo 33 A view of the woodland on the northwest adjoining property.

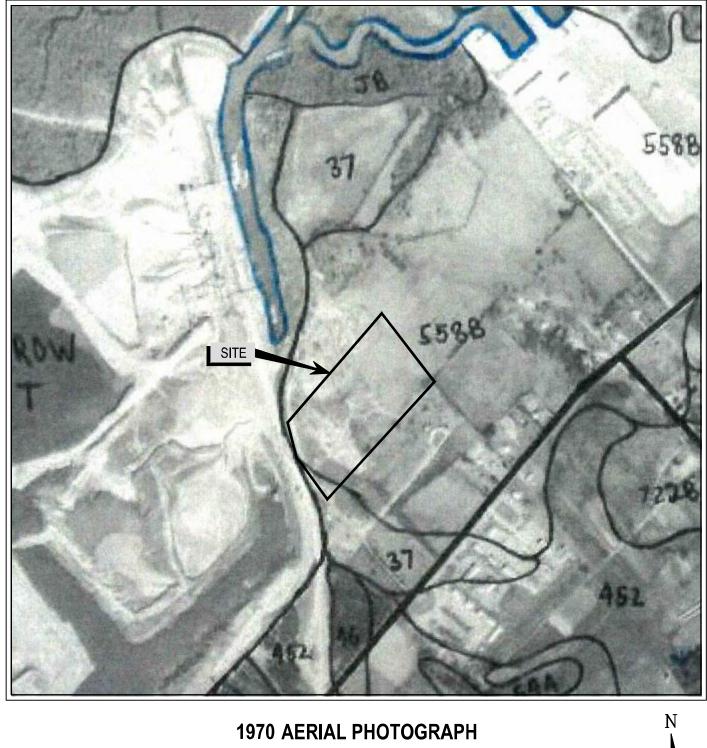
APPENDIX C HISTORICAL DOCUMENTATION AND USER QUESTIONNAIRE

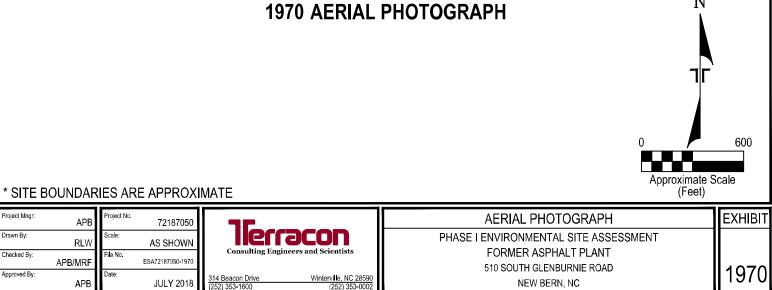


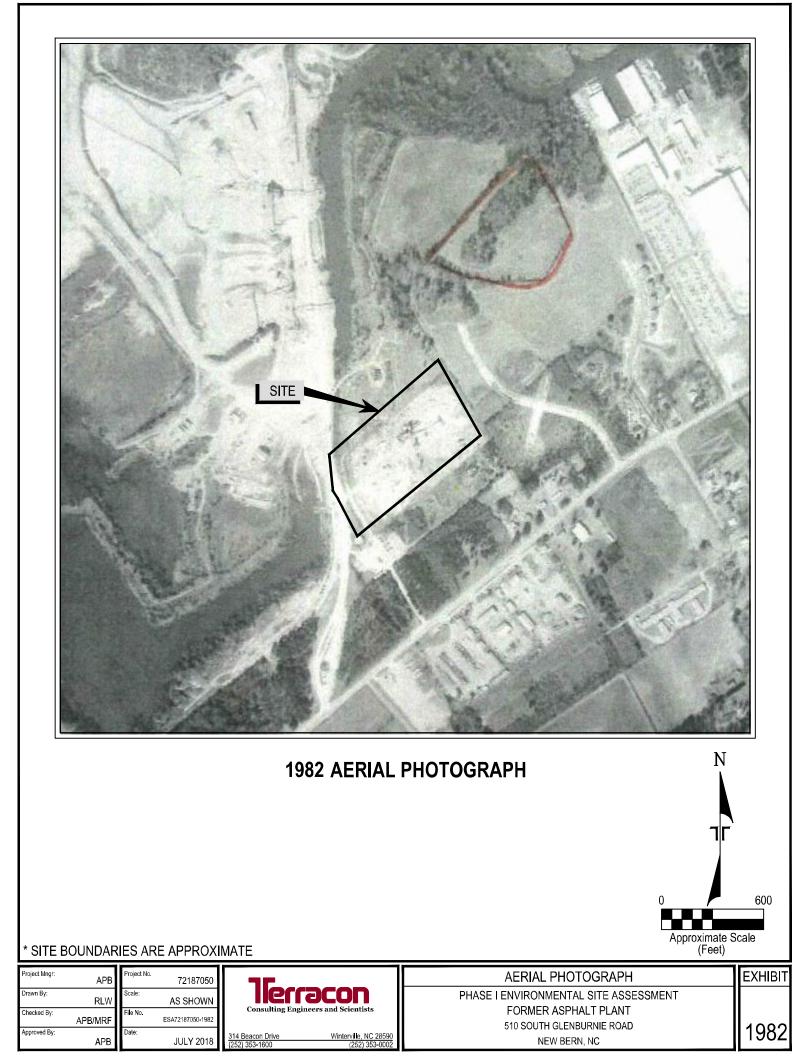


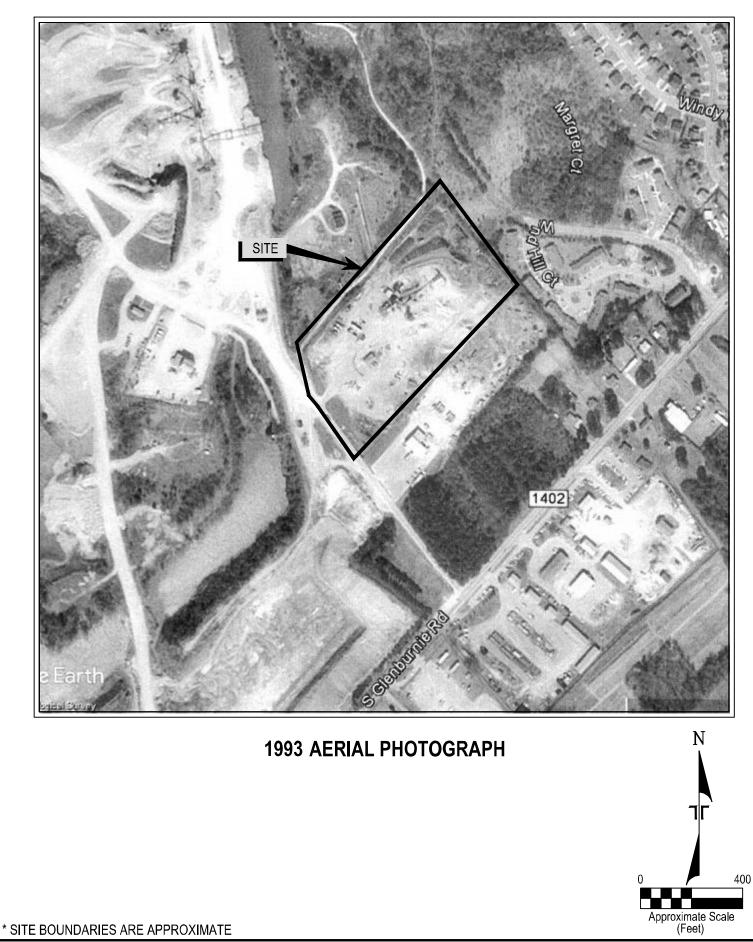




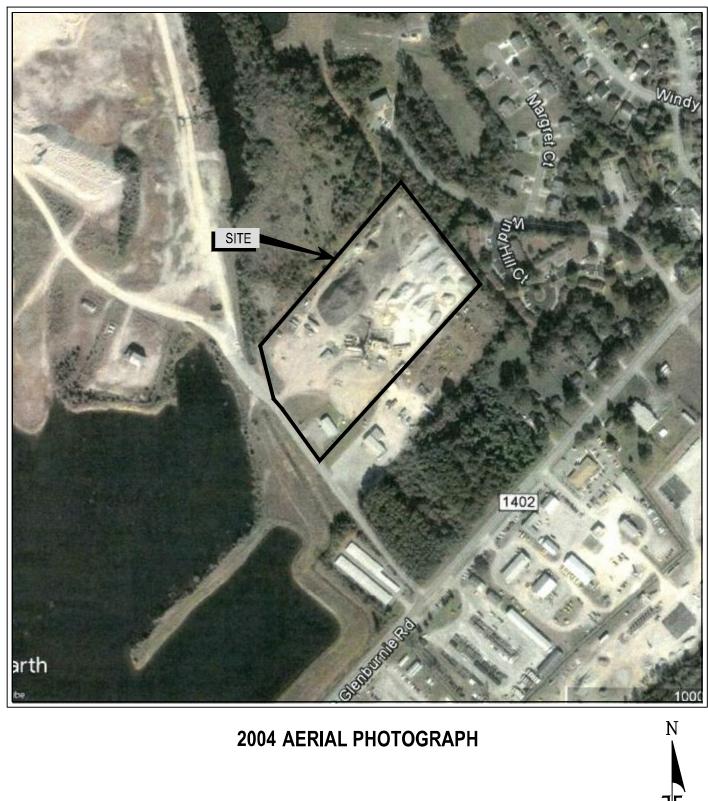


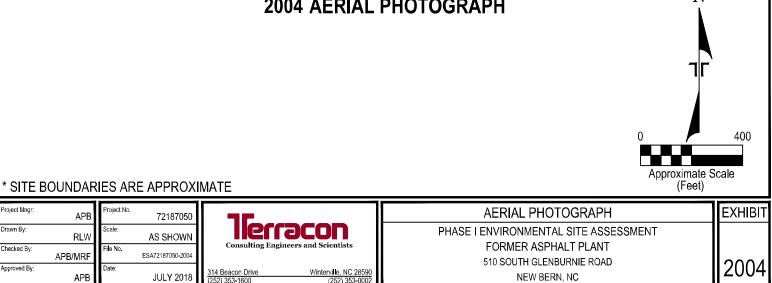


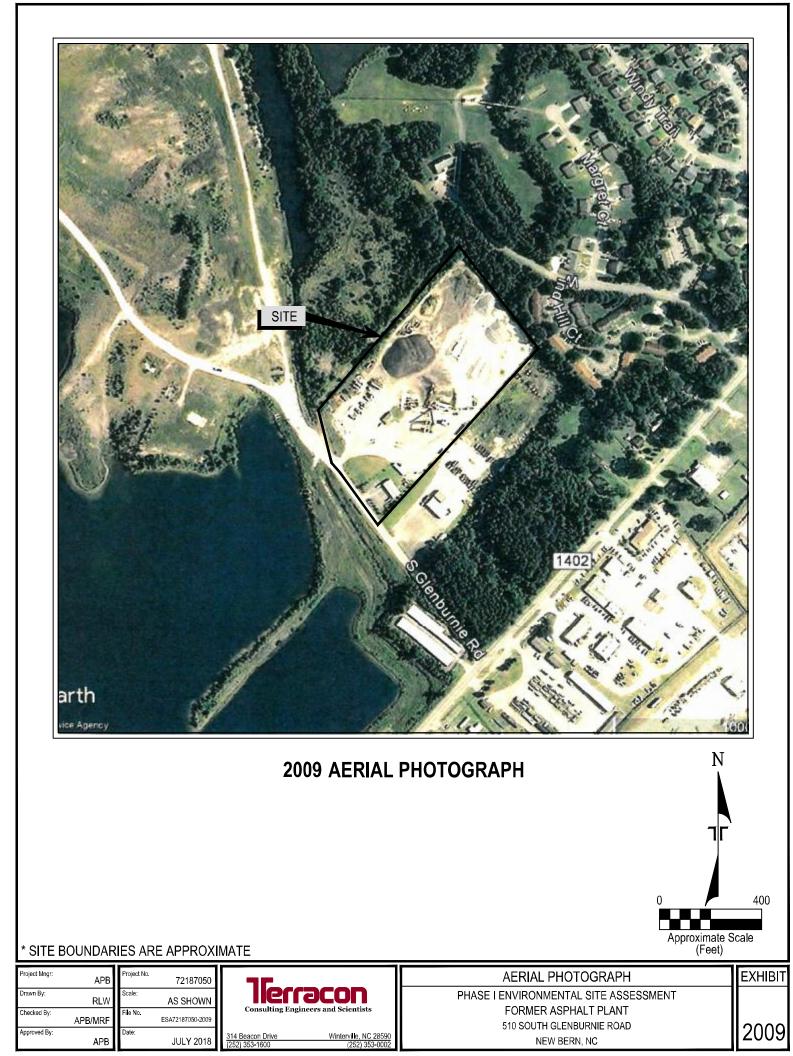


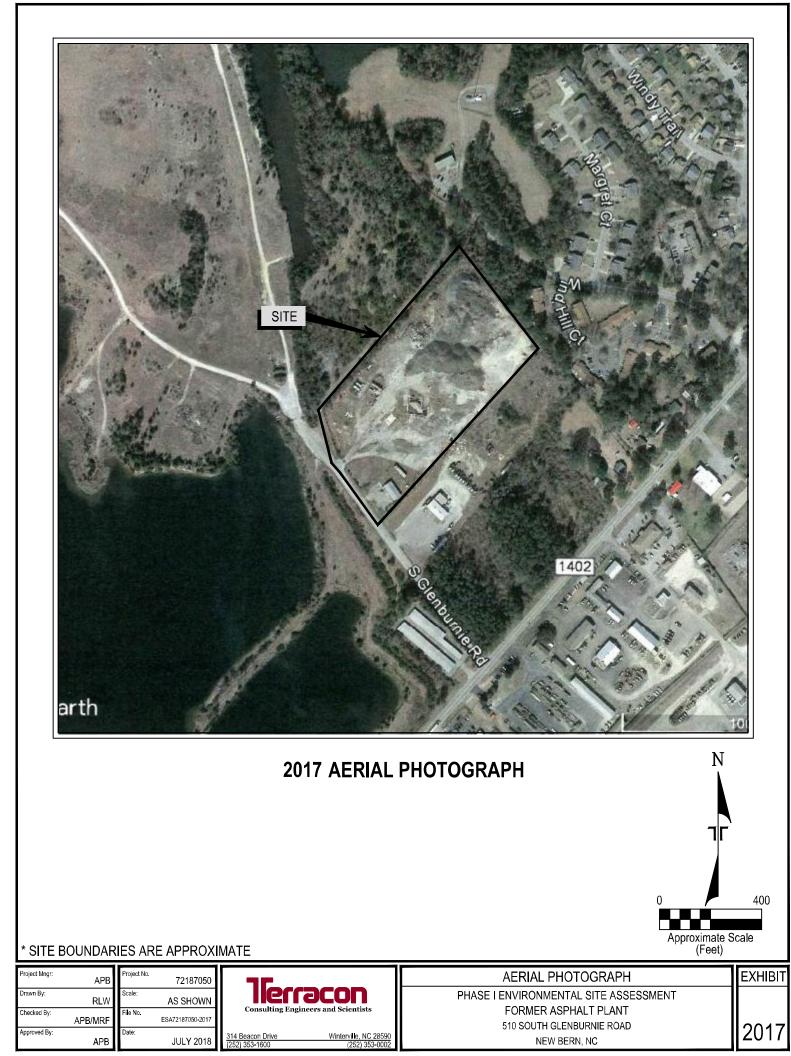


Project Mngr:	APB	Project No.	72187050			AERIAL PHOTOGRAPH	EXHIBIT
Drawn By:	RLW	Scale:	AS SHOWN	llerra	JCON	PHASE I ENVIRONMENTAL SITE ASSESSMENT	
Checked By:	APB/MRF	File No.	ESA72187050-1993	Consulting Engine	ers and Scientists	FORMER ASPHALT PLANT	
Approved By:		Date:	JULY 2018	314 Beacon Drive (252) 353-1600	Winterville, NC 28590 (252) 353-0002	510 SOUTH GLENBURNIE ROAD NEW BERN, NC	 1993









Concrete Plant 510 South Glenburnie Road NEW BERN, NC 28560

Inquiry Number: 5335990.5 June 18, 2018

Certified Sanborn® Map Report



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

06/18/18 **Certified Sanborn® Map Report** Site Name: Client Name: Concrete Plant TAG/Terracon 510 South Glenburnie Road 314 Beacon Drive **NEW BERN, NC 28560** Winterville, NC 28590 EDR Inquiry # 5335990.5 Contact: Andrew Bowers

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by TAG/Terracon were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

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Certified Sanborn Results: Certification # 4433-4BB2-A0DD PO # NA **Concrete Plant** Project

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Certification #: 4433-4BB2-A0DD

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

	Library of	Congress
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University Publications of America

EDR Private Collection

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APPENDIX D ENVIRONMENTAL DATABASE INFORMATION

Concrete Plant

510 South Glenburnie Road NEW BERN, NC 28560

Inquiry Number: 5335990.2s June 19, 2018

The EDR Radius Map[™] Report



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

FORM-LBF-KXG

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	Map Findings	8
Government Records Searched/Data Currency Tracking GR-1	Orphan Summary	69
	Government Records Searched/Data Currency Tracking	GR-1

GEOCHECK ADDENDUM

GeoCheck - Not Requested

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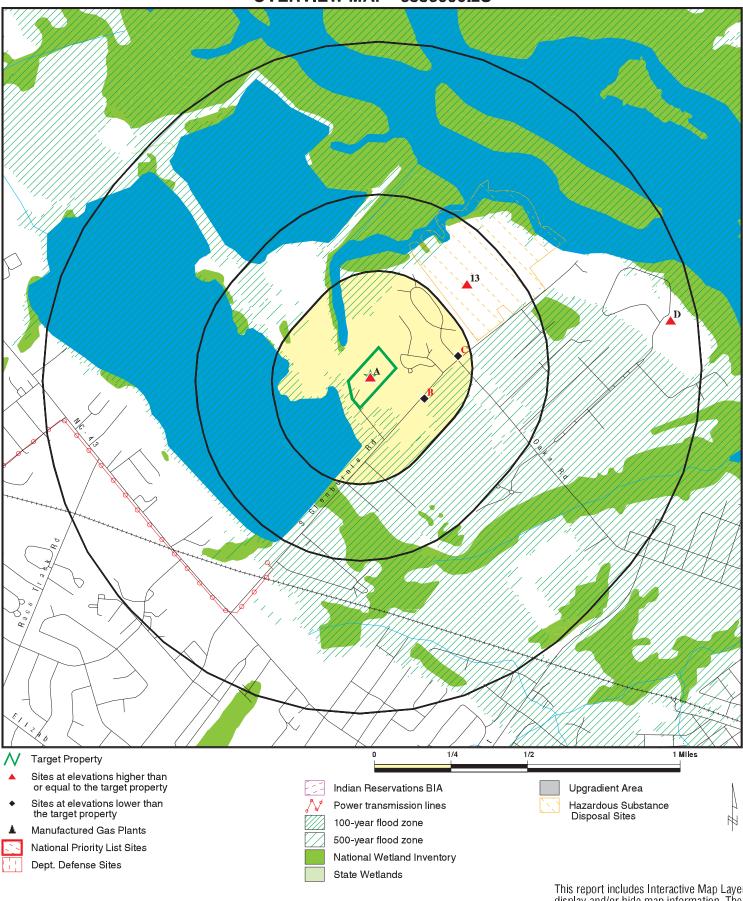
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Target Property Address: 510 SOUTH GLENBURNIE ROAD NEW BERN, NC 28560

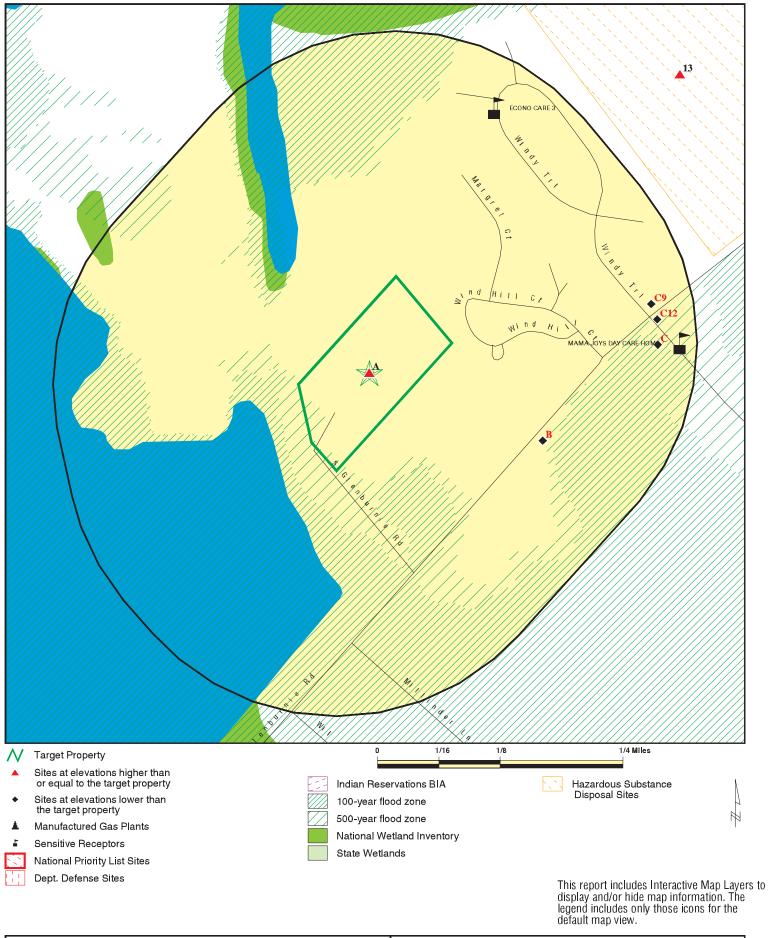
Click on Map ID to see full detail.

MAP		1000500		ELATIVE	DIST (ft. & mi.)
ID	SITE NAME	ADDRESS		LEVATION	DIRECTION
A1	BARNHILL CONTRACTING	510 GLENBURNIE RD	NPDES		TP
A2	APAC NEW BERN ASPHAL	510 SOUTH GLENBURNIE	SPILLS 90		TP
A3	BARNHILL CONTRACTING	510 SOUTH GLENBURNIE	FINDS		TP
A4	APAC-NEW BERN ASPHAL	510 S GLENBURNIE RD	RGA HWS		TP
A5	APAC NEW BERN ASPHAL	510 SOUTH GLENBURNIE	LAST		TP
A6	APAC-NEW BERN ASPHAL	510 S GLENBURNIE RD	SHWS		TP
Reg	AMF/HATTERAS YACHTS		NC HSDS	Same	1406, 0.266, NE
B7	NCDOT NEW BERN	231 SOUTH GLENBURNIE	LUST, IMD	Lower	715, 0.135, ESE
B 8	NC DOT - NEW BERN -	231 SOUTH GLEN BURNI	UST	Lower	715, 0.135, ESE
C 9	HATTERAS YACHTS	100 N. GLENBURNIE RO	LUST, IMD	Lower	1094, 0.207, ENE
C 10	FIVE POINTS MINI-MAR	3419 OAKS ROAD	UST, Financial Assurance	Lower	1109, 0.210, East
C11	FIVE POINTS HANDY MA	3419 OAKS ROAD	LAST	Lower	1109, 0.210, East
C12	NCDOT - NEW BERN MAI	SOUTH GLENBURNIE ROA	LUST, IMD	Lower	1112, 0.211, East
13	HATTERAS/CABO YACHTS	110 N GLENBURNIE RD	SEMS-ARCHIVE, RCRA-LQG, SHWS, LAST, UST, VCP, IM	D,Higher	1869, 0.354, NE
D14	SMALL ARMS DUMP-NUES		UXO	Higher	4816, 0.912, East
D15	CP BATTLE		FUDS	Higher	4816, 0.912, East



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

DETAIL MAP - 5335990.2S



ADDRESS:	NEW BERN NC 28560	CONTACT: INQUIRY #:	TAG/Terracon Andrew Bowers 5335990.2s June 19, 2018 7:27 am
		Copyrig	iht © 2018 EDR, Inc. © 2015 TomTom Rel. 2015.

Database	Search Distance (Miles)	Target Property	<u>< 1/8</u>	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	0 0 NR	NR NR NR	0 0 0
Federal Delisted NPL sit	te list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal CERCLIS NFRA	P site list							
SEMS-ARCHIVE	0.500		0	0	1	NR	NR	1
Federal RCRA CORRAC	TS facilities l	ist						
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-COR	RACTS TSD	facilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generato	rs list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		0 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	0 0 0
Federal institutional cor engineering controls reg								
LUCIS US ENG CONTROLS US INST CONTROL	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	alent NPL							
NC HSDS	1.000		0	0	1	0	NR	1
State- and tribal - equiva	alent CERCLI	S						
SHWS	1.000	1	0	0	1	0	NR	2
State and tribal landfill a solid waste disposal site								
SWF/LF OLI	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
State and tribal leaking	storage tank	lists						
LAST	0.500	1	0	1	1	NR	NR	3

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LUST INDIAN LUST	0.500 0.500		0 0	3 0	0 0	NR NR	NR NR	3 0
State and tribal registe	red storage tai	nk lists						
FEMA UST UST AST INDIAN UST	0.250 0.250 0.250 0.250		0 0 0 0	0 2 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	0 2 0 0
State and tribal institut control / engineering c		25						
INST CONTROL	0.500		0	0	0	NR	NR	0
State and tribal volunta	ary cleanup site	es						
INDIAN VCP VCP	0.500 0.500		0 0	0 0	0 1	NR NR	NR NR	0 1
State and tribal Brown	fields sites							
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONME	ENTAL RECORD	s						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Waste Disposal Sites	' Solid							
SWRCY HIST LF INDIAN ODI DEBRIS REGION 9 ODI IHS OPEN DUMPS	0.500 0.500 0.500 0.500 0.500 0.500		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	NR NR NR NR NR NR	NR NR NR NR NR	0 0 0 0 0
Local Lists of Hazardou Contaminated Sites	us waste /							
US HIST CDL US CDL	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency	Release Repo	orts						
HMIRS SPILLS IMD SPILLS 90 SPILLS 80	TP TP 0.500 TP TP	1	NR NR 0 NR NR	NR NR 3 NR NR	NR NR 1 NR NR	NR NR NR NR NR	NR NR NR NR	0 0 4 1 0
Other Ascertainable Re	ecords							
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0

	Search Distance	Target						Total
Database	(Miles)	Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Plotted
Database FUDS DOD SCRD DRYCLEANERS US FIN ASSUR EPA WATCH LIST 2020 COR ACTION TSCA TRIS SSTS ROD RMP RAATS PRP PADS ICIS FTTS MLTS COAL ASH DOE COAL ASH EPA PCB TRANSFORMER RADINFO HIST FTTS DOT OPS CONSENT INDIAN RESERV FUSRAP UMTRA LEAD SMELTERS US AIRS US MINES ABANDONED MINES FINDS ECHO UXO DOCKET HWC FUELS PROGRAM AIRS ASBESTOS COAL ASH DRYCLEANERS Financial Assurance NPDES UIC AOP	1.000 1.000 0.500 TP TP 0.250 TP TP TP TP TP TP TP TP TP TP	Property	< 178 0 0 0 RR 0 RR R 0 R RR R R R R R R R R	178 - 174 0 0 0 NRR 0 NRR NR NR NR NR 0 NRR NR 0 NRR 0 NR NR 0 NR NR 0 NR NR NR 0 NR NR 0 NR 0 NR 0 NR 0 NR 0 NR NR NR NR 0 N 0 N	1/4 - 1/2 0 0 0 NR NR NR O NR NR N	1/2 - 1 1 0 NR NR NR 0 R R R R R R R R R R R R R	Image: Normal State Sta	1 0 0 0 0
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERN	MENT ARCHIV	ES						
Exclusive Recovered Go	vt. Archives							
RGA HWS	TP	1	NR	NR	NR	NR	NR	1
RGA LF RGA LUST	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
	11				INIX		ININ	0
- Totals		6	0	9	6	2	0	23

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID		MAP FINDINGS		
Direction Distance Elevation	Site		Database(s)	EDR ID Number EPA ID Number
A1 Target Property	BARNHILL CONTRACTIN 510 GLENBURNIE RD NEW BERN, NC 28562	IG COMPANY-NEW BERN PLANT	NPDES	S117918106 N/A
	Site 1 of 6 in cluster A			
Actual: 16 ft.	NPDES: Permit Number: Permit Status: Permit Type: Region: Owner Name: Expires: Owner Type: Effective Date: Basin Name:	NCG160002 Active Asphalt Paving Mixture Stormwater Discharge COC Washington Barnhill Contracting Company 09/30/2019 Non-Government 09/28/2015 Roanoke		
A2 Target Property	APAC NEW BERN ASPH 510 SOUTH GLENBURNI NEW BERN, NC 28560		SPILLS 90	S112337447 N/A
	Site 2 of 6 in cluster A			
Actual: 16 ft.	Spills: Status: Site ID: Secondary ID: County: Longitude: Latitude:	CURRENT RECORD 88144 WA-88144 CRAVE 0 0		
A3 Target Property	BARNHILL CONTRACTIN 510 SOUTH GLENBURNI NEW BERN, NC 28560	IG COMPANY - NEW BERN PLANT E AVENUE	FINDS	1015953040 N/A
	Site 3 of 6 in cluster A			
Actual: 16 ft.	FINDS:			
	Registry ID:	110054270800		
		st/Information System R SYNTHETIC MINOR		
	Cli	ck this hyperlink while viewing on your computer to access		

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Site		MAP FINDINGS			Database(s)	EDR ID Number EPA ID Number
		PLANT			RGA HWS	S115598464 N/A
Site 4 of 6 in clust	er A					
RGA HWS:	2012 2011 2010 2009	APAC-NEW BERN ASPHALT PLANT APAC-NEW BERN ASPHALT PLANT APAC-NEW BERN ASPHALT PLANT APAC-NEW BERN ASPHALT PLANT	510 S GLENB 510 S GLENB 510 S GLENB	URNIE URNIE URNIE	RD RD RD	
	APAC-NEW BERN 510 S GLENBURN NEW BERN, NC Site 4 of 6 in clust	APAC-NEW BERN ASPHALT 510 S GLENBURNIE RD NEW BERN, NC Site 4 of 6 in cluster A RGA HWS: 2012 2011 2010 2009	Site Site Site Site Site Site 2012 APAC-NEW BERN ASPHALT PLANT SIGE 4 of 6 in cluster A RGA HWS: 2012 APAC-NEW BERN ASPHALT PLANT 2011 APAC-NEW BERN ASPHALT PLANT 2010 APAC-NEW BERN ASPHALT PLANT	Site Site Site Site Site Site 2012 APAC-NEW BERN ASPHALT PLANT 2012 APAC-NEW BERN ASPHALT PLANT 510 S GLENB 2011 APAC-NEW BERN ASPHALT PLANT 510 S GLENB 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENB 2009 APAC-NEW BERN ASPHALT PLANT 510 S GLENB 2009 APAC-NEW BERN ASPHALT PLANT 510 S GLENB	Site Site APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD Site 4 of 6 in cluster A RGA HWS: 2012 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE 2011 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE 2009 APAC-NEW BERN ASPHALT PLANT	Site Database(s) APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD NEW BERN, NC RGA HWS Site 4 of 6 in cluster A RGA HWS: 2012 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD 2011 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD 2010 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD 2009 APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD

A5APAC NEW BERN ASPHALT PLANTTarget510 SOUTH GLENBURNIE DRIVEPropertyNEW BERN, NC 28560

Site 5 of 6 in cluster A

Actual: 16 ft.	LAST: UST Number: Incident Number: Contamination Type: Source Type: Product Type: Date Reported: Date Occur: Cleanup: Close Out:	WA-88144 88144 19 B 10/10/2007 09/06/2006 09/06/2006 03/27/2008	GW
	Tank Regulated Status:		Ν
	# Of Supply Wells:	0	
	Commercial/NonComme	ercial UST Site:	С
	Risk Class Based On R	eview:	L
	Land Use:	RES	
	MTBE:	No	
	MTBE1:	Yes	
	Flag:	Yes	
	Flag1:	No	
	Release Detection:	0	
	Current Status:	С	
	PETOPT:	5	
	RPL:	False	
	CD Num:	0	
	Reel Num:	0	
	RPOW:	True	
	RPOP:	True	
	Error Flag:	0	
	Error Code:	N	
	Valid:	False	
	Lat/Long:	35 8 9.6 76 4 4	
	Lat/Long Decimal: Regional Officer Project Region: Company: Contact Person: RP Address:	35.13556 -77.0 Mgr:	SNH WAS APAC, INC. C/O CT CORPORATION SYSTEM
	NF Audiess.		P.O. BOX 14000, SUITE 700

LAST S110628932 N/A

Map ID		M	AP FINDINGS		
Direction Distance Elevation	Site			Database(s)	EDR ID Number EPA ID Number
		LEXIN EUM AND S	, NGTON, KY 40512 OLVENT CONTAMINATION FROM RLOTTE JESNECK IAHW	OPERATION OF AS	S110628932 HPHALT PLANT;
A6 Target Property	APAC-NEW BERN ASPHALT PLANT 510 S GLENBURNIE RD NEW BERN, NC			SHWS	S109015393 N/A
	Site 6 of 6 in cluster A				
Actual: 16 ft.	SHWS: EPAID: NO	ONCD000120	09		
HSDS Region NE 1/4-1/2	AMF/HATTERAS YACHTS			NC HSDS	S102442831 N/A
1406 ft.	HSDS: Site Type: Superfund ID: Lat/Long: Total area in coverage units: Total perimeter in coverage units X-value coordinate in feet: Y-value coordinate in feet: Sites designated as superfund clu Length of feature in internal units Area of feature in internal units so	eanup sites:	Federal 045 924 065 35 8 31.328450 77 4 18.015063 364812.96875 3019.05371093 2576441.75 512205.6875 732 3019.05360145 364812.960622		
B7 ESE 1/8-1/4 0.135 mi.	NCDOT NEW BERN 231 SOUTH GLENBURNIE ROAD NEW BERN, NC 28560			LUST IMD	S107998486 N/A
715 ft.	Site 1 of 2 in cluster B				
Relative: Lower Actual: 11 ft.	LUST: Facility ID: 00-0-000 UST Number: WA-264 Incident Number: 31629 Contamination Type: Source Type: Leak-un Product Type: P Date Reported: 07/06/20 Date Occur: 05/24/20 Cleanup: 05/24/20 Close Out: 08/15/20 Level Of Soil Cleanup Achieved: Tank Regulated Status: # Of Supply Wells: 0 Commercial/NonCommercial US Risk Class Based On Review:	33 SL derground 06 06 06 80 Soil to R	9 Groundwater MERCIAL		

Database(s)

EDR ID Number EPA ID Number

NCDOT NEW BERN (Continued)

Land Use: MTBE: MTBE1: Flag: Flag1: Release Detection: Current Status: RBCA GW: PETOPT: RPL: CD Num: Reel Num: RPOW: RPOP: Error Flag: Error Code: Valid: Lat/Long Decimal:	Residential No No O File Located ir Cleanups to 2 5 True 299 4062 True True 0 N False 35.1341 -77.0	L.0202 standards
Regional Officer Project		SNH
Region:	0	WAS
Company:		NCDOT
Contact Person:		ERIC MOTZNO
Telephone: RP Address:		9197332220 1501 MAIL SERVICE CENTER
RP City,St,Zip:		RALEIGH, NC 276991501
Comments:	****Lat & Long	
PIRF:		
Facility Id:		31629
Date Occurred:		2006-05-24 00:00:00
Date Reported:		2006-07-06 00:00:00
Description Of Inciden	t:	WASTE OIL UST
Ownership:		7
Operation Type:		6
Type: Location:		5 1
Wells Affected Y/N:		N
7#5 Minute Quad:		Y
5 Minute Quad:		S
Err Type:		2
Ust Number:		Р
Last Modified:		2006-08-15 00:00:00
Incident Phase:		Closed Out
IMD:		
	reported	
Facility ID: 316	29	
	/2006	
	2006	
	roundwater Co	ntamination detected
Soil Contam: Yes Incident Desc: WAS	STE OIL UST	
	C MOTZNO	

S107998486

To streamline review, fields that are "Not Reported" are omitted from this report.

Operator Address:1501 MAIL SERVICE CENTER

Contact Phone: 9197332220 Owner Company: NCDOT

Database(s)

EDR ID Number EPA ID Number

NCDOT NEW BERN (Continued)

Operator City: Oper City,St,Zip: Ownership: Operation: Material: Qty Lost 1: Qty Recovered 1: Source: Type: Location: Setting: Risk Site: Site Priority: Priority Code: Priority Update: Dem Contact: Wells Affected: Num Affected: Wells Contam: Sampled By: Samples Include: Latitude Number: Longitude Number	Leak-underground Gasoline/diesel Facility Not reported Not reported Not reported Not reported SNH No Not reported Not reported Not reported Y S 0 r: 0 0
0	
Longitude Decima	l: 0
GPS:	6
Agency:	DWM

B8 NC DOT - NEW BERN - DIV TWO ESE 231 SOUTH GLEN BURNIE RD 1/8-1/4 NEW BERN, NC 28560 0.135 mi.

715 ft. Site 2 of 2 in cluster B

Relative: UST: Lower Facility Id: 00-0-0000024723 Contact: NC DOT - EQUIPMENT UNIT Actual: Contact Address1: 4809 BERYL ROAD 11 ft. Contact City/State/Zip: RALEIGH, NC 27606 FIPS County Desc: Craven Latitude: 35.13386 Longitude: -77.07527 Tank Id: 1 Tank Status: Removed Installed Date: 08/29/1974 Perm Close Date: 06/30/1992 Gasoline, Gas Mix Product Name: Tank Capacity: 10000 Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes Overfill Protection Name: Unknown Spill Protection Name: Unknown Leak Detection Name: Unknown Decode for TCONS_KEY: Single Wall Steel

UST U003146086 N/A

Database(s)

EDR ID Number **EPA ID Number**

NC DOT - NEW BERN - DIV TWO (Continued)

Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown

Tank Id: 10 Tank Status: Removed Installed Date: Perm Close Date: Product Name: Tank Capacity: 10000 Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes **Overfill Protection Name:** Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:

Tank Id: 11 Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: 5000 Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes **Overfill Protection Name:** Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS KEY: Decode for PSYS_KEY:

Tank Id: 1A Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS KEY: Decode for PSYS_KEY:

08/28/1979 06/30/1992 Gasoline, Gas Mix Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown

Removed 08/27/1980 12/31/1989 Gasoline, Gas Mix Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown

Removed 01/01/1964 12/31/1989 Diesel 10000 Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown

Database(s)

EDR ID Number EPA ID Number

NC DOT - NEW BERN - DIV TWO (Continued)

Tank Id: 2 Tank Status: Removed Installed Date: 08/29/1974 Perm Close Date: 06/30/1992 Product Name: Gasoline, Gas Mix 10000 Tank Capacity: Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes Overfill Protection Name: Unknown Spill Protection Name: Unknown Leak Detection Name: Unknown Decode for TCONS_KEY: Single Wall Steel Decode for PCONS_KEY: Single Wall Steel Decode for PSYS_KEY: Unknown Tank Id: 221-101 Tank Status: Current Installed Date: 01/01/1990 Product Name: Gasoline, Gas Mix 15000 Tank Capacity: Main Tank: No Compartment Tank: No Manifold Tank: 0 Commercial: Yes Regulated: Yes Overfill Protection Name: Auto Shutoff Device Spill Protection Name: Catchment Basin MLLD Leak Detection Name: Decode for TCONS_KEY: Single Wall FRP Decode for PCONS KEY: Single Wall FRP Decode for PSYS_KEY: Unknown Tank Id: 221-102 Tank Status: Current Installed Date: 01/01/1990 Product Name: Diesel 15000 Tank Capacity: Main Tank: No Compartment Tank: No Manifold Tank: 0 Commercial: Yes Regulated: Yes Overfill Protection Name: Auto Shutoff Device Spill Protection Name: Catchment Basin MLLD Leak Detection Name: Decode for TCONS_KEY: Single Wall FRP Single Wall FRP Decode for PCONS KEY: Decode for PSYS_KEY: Unknown Tank Id: 221-103 Tank Status: Removed

Installed Date:

U003146086

Database(s)

EDR ID Number EPA ID Number

NC DOT - NEW BERN - DIV TWO (Continued)

Perm Close Date: 05/24/2006 Product Name: Oil, New/Used/Mix 2000 Tank Capacity: Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes Overfill Protection Name: None Spill Protection Name: Catchment Basin Leak Detection Name: Unknown Single Wall FRP Decode for TCONS_KEY: Single Wall FRP Decode for PCONS_KEY: Decode for PSYS_KEY: Unknown Tank Id: 2A

Tank Status: Removed 01/01/1964 Installed Date: Perm Close Date: 12/31/1989 Product Name: Diesel 10000 Tank Capacity: Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes Overfill Protection Name: Unknown Spill Protection Name: Unknown Leak Detection Name: Unknown Decode for TCONS_KEY: Single Wall Steel Decode for PCONS_KEY: Single Wall Steel Decode for PSYS_KEY: Unknown

3

Removed

08/29/1975

06/30/1992

Diesel

10000

No

No

Yes

Yes

Unknown

Unknown

Unknown

Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: **Overfill Protection Name:** Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:

Tank Id:3ATank Status:RemovInstalled Date:01/01/Perm Close Date:12/31/Product Name:GasoliTank Capacity:10000

Unknown 3A Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix

Single Wall Steel

Single Wall Steel

U003146086

Database(s)

EDR ID Number EPA ID Number

NC DOT - NEW BERN - DIV TWO (Continued)

DOI - NEW BERN - DIV TWO	(
Main Tank:	No
Compartment Tank:	No
Commercial:	Yes
Regulated:	Yes
Overfill Protection Name:	Unknown
Spill Protection Name:	Unknown
Leak Detection Name:	Unknown
Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown
Tank Id:	4
	-
Tank Status:	Removed
Installed Date:	08/29/1975
Perm Close Date:	06/30/1992
Product Name:	Diesel
Tank Capacity:	10000
Main Tank:	No
Compartment Tank:	No
Commercial:	Yes
Regulated:	Yes
Overfill Protection Name:	Unknown
Spill Protection Name:	Unknown
Leak Detection Name:	Unknown
Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown
—	
Teals Ide	4.0
Tank Id:	4A
Tank ld: Tank Status:	4A Removed
Tank Status:	Removed
Tank Status: Installed Date: Perm Close Date:	Removed 01/01/1964 12/31/1989
Tank Status: Installed Date: Perm Close Date: Product Name:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Yes Unknown Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Yes Unknown Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Tank Id: Tank Id: Tank Status: Installed Date:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown 5 Removed 08/29/1972 11/30/1990
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Tank Id: Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown 5 Removed 08/29/1972 11/30/1990 Oil, New/Used/Mix
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown 5 Removed 08/29/1972 11/30/1990 Oil, New/Used/Mix 4000
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown 5 Removed 08/29/1972 11/30/1990 Oil, New/Used/Mix 4000 No
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown 5 Removed 08/29/1972 11/30/1990 Oil, New/Used/Mix 4000 No No
Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY: Decode for PSYS_KEY: Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank:	Removed 01/01/1964 12/31/1989 Gasoline, Gas Mix 10000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel Single Wall Steel Unknown 5 Removed 08/29/1972 11/30/1990 Oil, New/Used/Mix 4000 No

Database(s)

EDR ID Number EPA ID Number

NC DOT - NEW BERN - DIV TWO (Continued)

DOT - NEW BERN - DIV TWO	(Continued)
Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:	Yes Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Id: Tank Status: Installed Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY:	5A Current 01/01/1964 Heating Oil/Fuel 1000 No No No Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:	6 Removed 08/28/1978 12/31/1989 Gasoline, Gas Mix 5000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name:	6A Removed 01/01/1964 12/31/1989 Oil, New/Used/Mix 5000 No No Yes Yes Unknown

Unknown

Unknown

Spill Protection Name:

Leak Detection Name:

Database(s)

EDR ID Number **EPA ID Number**

Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown

Tank Id:	7
Tank Status:	Removed
Installed Date:	08/27/1981
Perm Close Date:	12/31/1989
Product Name:	Gasoline, Gas Mix
Tank Capacity:	5000
Main Tank:	No
Compartment Tank:	No
Commercial:	Yes
Regulated:	Yes
Overfill Protection Name:	Unknown
Spill Protection Name:	Unknown
Leak Detection Name:	Unknown
Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown
Tank Id:	8

Tank Id:	8
Tank Status:	Removed
Installed Date:	08/28/1976
Perm Close Date:	12/31/1989
Product Name:	Kerosene, Kero Mix
Tank Capacity:	3000
Main Tank:	No
Compartment Tank:	No
Commercial:	Yes
Regulated:	Yes
Overfill Protection Name:	Unknown
Spill Protection Name:	Unknown
Leak Detection Name:	Unknown
Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown

Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Unknown Decode for TCONS_KEY: Single Wall Steel Decode for PCONS_KEY: Single Wall Steel Decode for PSYS_KEY: Unknown

ngle Wall Steel ngle Wall Steel known 9 Removed 08/28/1979 06/13/2002 Fuel Oil 10000 No No Yes No Unknown Unknown

U003146086

Database(s)

EDR ID Number EPA ID Number

C9 ENE	HATTERAS YACHTS 100 N. GLENBURNIE ROAD	,		LUST IMD	S103130403 N/A
1/8-1/4 0.207 mi.	NEW BERN, NC 28560				
1094 ft.	Site 1 of 4 in cluster C				
Relative:	LUST:				
Lower	UST Number:	WA-1578			
Actual:	Incident Number:	18458	GW		
11 ft.	Contamination Type: Source Type:	Leak-undergro	-		
	Product Type:	P			
	Date Reported:	04/07/1998			
	Date Occur:	03/11/1998			
	Cleanup:	03/11/1998			
	Closure Request:	1999-03-18 00	:00:00		
	Close Out:	03/26/1999			
	Level Of Soil Cleanup A		Residential		
	Tank Regulated Status:		R		
	# Of Supply Wells: Commercial/NonComm	0 ercial LIST Site:	COMMERCIAL		
	Risk Classification:		L		
	Risk Class Based On R	eview:	L		
	NORR Issue Date:	04/16/1998	_		
	Phase Of LSA Req:	2			
	Land Use:	Residential			
	MTBE:	No			
	MTBE1:	Yes			
	Flag:	No			
	Flag1: Release Detection:	No 0			
	Current Status:	File Located in	Archives		
	RBCA GW:		ternate standards		
	PETOPT:	3			
	RPL:	False			
	CD Num:	189			
	Reel Num:	3911			
	RPOW:	True			
	RPOP:	True			
	Error Flag:	0			
	Error Code: Valid:	N False			
	Lat/Long Decimal:	35.1416 -77.07	733		
	Regional Officer Project		SNH		
	Region:	5	WAS		
	Company:		HATTERAS YACHTS, INC.		
	Contact Person:		ANDY MISKY		
	RP Address:		100 N. GLENBURNIE ROAD		
	RP City,St,Zip:		NEW BERN, NC 28560		
	Comments:	CLOSED OUT			
	PIRF:				
	Facility Id:		18458		
	Date Occurred:		1998-03-11 00:00:00		
	Date Reported: Description Of Incident:		1998-04-03 00:00:00 FREE PRODUCT WAS DISCOVERED ONSITE.		
	Owner/Operator:		ANDY MISKY		
	Ownership:		4		
	Operation Type:		5		
	Туре:		3		

1999-03-26 00:00:00

Database(s)

EDR ID Number EPA ID Number

S103130403

HATTERAS YACHTS (Continued)

Close-out Report:

Location:	1
Wells Affected Y/N:	Ν
Samples Include:	0
7#5 Minute Quad:	3
5 Minute Quad:	1
Release Code:	S20F
Source Code:	Pirf
Last Modified:	2001-05-03 00:00:00
Incident Phase:	Closed Out
NORR Issued:	1998-12-04 00:00:00

IMD:

 υ.		
Region:	WAS	
Facility ID:	18458	
Date Occurred:	3/11/199	8
Submit Date:	4/3/1998	
GW Contam:	Yes, Gro	undwater Contamination has been detected
Soil Contam:	No	
Incident Desc:	FREE PF	RODUCT WAS DISCOVERED ONSITE.
Operator:	ANDY M	1ISKY
Contact Phone:	Not repo	rted
Owner Company:	HATTER	AS YACHTS, INC.
Operator Address	:100 N. G	LENBURNIE ROAD
Operator City:	NEW BE	
Oper City,St,Zip:	NEW BE	RN, NC 28560-
Ownership:	Private	
Operation:	Industria	l
Material:	DIESEL	
Qty Lost 1:	Not repo	rted
Qty Recovered 1:		
Source:		derground
Type:	Gasoline	0
Location:	Facility	
Setting:	Resident	ial
Risk Site:	L	
Site Priority:	Not repo	rted
Priority Code:	Not repo	
Priority Update:	Not repo	
Dem Contact:	SNH	
Wells Affected:	No	
Num Affected:	0	
Wells Contam:	Not repo	rted
Sampled By:	•	ible Parties
Samples Include:	•	
5 Min Quad:		S20F
Latitude:		35.14416666
Longitude:		-77.075
Latitude Number:		350839
Longitude Numbe	r:	770430
Latitude Decimal:		35.14416666666667
Longitude Decima	al:	77.075
GPS:		7
Agency:		DWM
Facility ID:		18458
Last Modified:		5/3/2001

Database(s)

EDR ID Number EPA ID Number

	HATTERAS YACHTS (Continu	ued)		S103130403
	Incident Phase: NORR Issued: Close-out Report:	Closed Out 12/4/1998 3/26/1999		
	Close-out Report.	3/20/1355		
C10 East 1/8-1/4 0.210 mi.	FIVE POINTS MINI-MART 2 3419 OAKS ROAD NEW BERN, NC 28560		UST Financial Assurance	U003144189 N/A
1109 ft.	Site 2 of 4 in cluster C			
Relative: Lower	UST: Facility Id:	00-0-0000011829		
Actual:	Contact:	FAHMI AND NASR INC		
7 ft.	Contact Address1:	1509 NATIONAL AVENUE		
	Contact City/State/Zip:	NEW BERN, NC 28560		
	FIPS County Desc:	Craven		
	Latitude: Longitude:	35.13675 -77.07309		
	Longitude.	-11.01309		
	Tank Id:	1		
	Tank Status:	Current		
	Installed Date:	04/18/1985		
	Product Name:	Gasoline, Gas Mix		
	Tank Capacity: Main Tank:	4000 No		
	Compartment Tank:	No		
	Manifold Tank:	0		
	Commercial:	Yes		
	Regulated:	Yes		
	Overfill Protection Name:	Auto Shutoff Device		
	Spill Protection Name:	Catchment Basin		
	Leak Detection Name: Decode for TCONS_KEY:	MLLD Single Wall Steel		
	Decode for PCONS_KEY:			
	Decode for PSYS_KEY:	Pressurized System		
	Tank Id:	2		
	Tank Status:	Current		
	Installed Date:	04/18/1985		
	Product Name:	Gasoline, Gas Mix		
	Tank Capacity: Main Tank:	4000 No		
	Compartment Tank:	No		
	Manifold Tank:	0		
	Commercial:	Yes		
	Regulated:	Yes		
	Overfill Protection Name:	Auto Shutoff Device		
	Spill Protection Name:	Catchment Basin		
	Leak Detection Name: Decode for TCONS_KEY:	MLLD Single Wall Steel		
	Decode for PCONS_KEY:			
	Decode for PSYS_KEY:	Pressurized System		
		-		
		2		
	Tank Id: Tank Status:	3 Current		

To streamline review, fields that are "Not Reported" are omitted from this report.

Current

Tank Status:

Database(s)

EDR ID Number EPA ID Number

FIVE POINTS MINI-MART 2 (Continued)

Installed Date: 04/18/1985 Gasoline, Gas Mix Product Name: Tank Capacity: 4000 Main Tank: No Compartment Tank: No Manifold Tank: 0 Commercial: Yes Regulated: Yes Overfill Protection Name: Auto Shutoff Device Spill Protection Name: Catchment Basin MLLD Leak Detection Name: Single Wall Steel Decode for TCONS KEY: Decode for PCONS_KEY: Other Decode for PSYS_KEY: Pressurized System

Tank Id: Tank Status: Installed Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Manifold Tank: Commercial: Regulated: **Overfill Protection Name:** Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:

Tank Id: Tank Status: Installed Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Manifold Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:

MLLD Single Wall Steel Other Pressurized System 5 Current 04/18/1985 Diesel 2000 No No No Yes

Auto Shutoff Device

Catchment Basin

4

Current

4000

No

No

0

Yes

Yes

04/18/1985 Gasoline, Gas Mix

No 0 Yes Auto Shutoff Device Catchment Basin MLLD Single Wall Steel Other European Suction

Tank Id:6Tank Status:CurrentInstalled Date:04/18/1985Product Name:Kerosene, Kero MixTank Capacity:1000

U003144189

Database(s)

EDR ID Number EPA ID Number

U003144189

Main Tank:	No
Compartment Tank:	No
Manifold Tank:	0
Commercial:	Yes
Regulated:	Yes
Overfill Protection Name:	Auto Shutoff Device
Spill Protection Name:	Catchment Basin
Leak Detection Name:	MLLD
Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Other

European Suction

NC Financial Assurance 1: Facility ID: 00-0-0000011829 Region: 1 Financial Responsibility Desc: Insurance & Risk Retension Financial Responsibility Name:Liberty Surplus Insurance Corporation

C11 FIVE POINTS HANDY MART East 3419 OAKS ROAD

East 1/8-1/4 0.210 mi.	3419 OAKS ROAD NEW BERN, NC 28560		
1109 ft.	Site 3 of 4 in cluster C		
Relative: Lower Actual: 7 ft.	LAST: UST Number: Incident Number: Contamination Type: Source Type: Product Type: Date Reported: Date Occur: Tank Regulated Status: # Of Supply Wells: Commercial/NonComm Risk Class Based On R MTBE: MTBE1: Flag: Flag1: Release Detection: Current Status: PETOPT: RPL: CD Num: Reel Num: RPOP: Error Flag: Error Code: Valid: Lat/Long: Lat/Long Decimal: Region: Company: Contact Person:	0 ercial UST Site: eview: No Unknown No 0 C 3 False 0 0 False True 0 N False 35 8 11.22 77 35.13645 -77.0	U 4 22.8

FIVE POINTS MINI-MART 2 (Continued)

Decode for PCONS_KEY: Decode for PSYS_KEY:

> LAST S117411652 N/A

To streamline review, fields that are "Not Reported" are omitted from this report.

EDR ID Number Database(s) EPA ID Number

RP Address:	3419 OAKS ROAD NEW BERN, NC 28560
	ne 55 gallon drum intentionally dumped of contents. Drum stolen. eported gasoline spill however WaRO soil samples indicate diesel.

PIRF:

IIM .	
Facility Id:	93249
Date Occurred:	9/6/2010
Date Reported:	9/10/2010
Ownership:	4
Operation Type:	8
Туре:	Р
Location:	1
Wells Affected Y/N:	Ν
Samples Taken By:	Y
Release Code:	9
Source Type:	E

C12 East 1/8-1/4 0.211 mi. 1112 ft.	NCDOT - NEW BERN MAIN SOUTH GLENBURNIE ROA NEW BERN, NC 28560 Site 4 of 4 in cluster C		D
Relative: Lower Actual:	LUST: Facility ID: UST Number:	00-0-000 WA-1247	
Actual: 9 ft.	Incident Number: Contamination Type: Source Type: Product Type: Date Reported: Date Occur: Cleanup: Close Out: Level Of Soil Cleanup A Tank Regulated Status: # Of Supply Wells: Commercial/NonComm Risk Classification: Risk Class Based On R NORR Issue Date: Site Priority:	14585 Leak-undergro P 09/15/1995 11/05/1992 06/07/2017 Achieved: 0 ercial UST Site: eview: 09/29/1995 160B	Industrial/Commercial R
	Site Phority: Site Risk Reason: Land Use: MTBE: MTBE1: Flag: Flag1: LUR Filed: Release Detection: Current Status: RBCA GW: PETOPT: RPL: CD Num: Reel Num:	CS Residential No Yes No 05/18/2017 0 File Located in	n House ternate standards

LUST S101643359 IMD N/A

S117411652

Database(s)

EDR ID Number EPA ID Number

RPOW:	True	
RPOP:	True	
Error Flag:	0	
Error Code:	N	
Valid:	False	
Lat/Long Decimal:		7.0751
Regional Officer P	roject Mgr:	SNH
Region:		WAS
Company:		NCDOT
Contact Person:		JOHN M. BURNS
RP Address:		4809 BERYL ROAD
RP City,St,Zip:		RALEIGH, NC 27606
Comments:	qm - CORI	RECTED LAT LONG JULY 10, 2017 35.133874 -77.075188 - CJW
PIRF:		
Facility Id:		14585
Date Occurred:		1992-11-05 00:00:00
Date Reported:		1995-09-10 00:00:00
Description Of Inci	dent:	SAMPLES TAKEN FROM TANK PIT CONFIRMED SOIL CONTAMINA
Owner/Operator:		JOHN M. BURNS
Ownership:		7
Operation Type:		1
Type:		3
Location:		1
Site Priority:		160/B
Priority Update:		1998-05-30 00:00:00
Samples Include:		0
7#5 Minute Quad:		3
5 Minute Quad:		2
Release Code:		S20F
Source Code:		Pirf
Last Modified: Incident Phase:		2017-06-07 00:00:00 Closed Out
incluent Fliase.		Closed Out
MD:		
	WAS	
U U	14585	
	11/5/1992	
	9/10/1995	
		er Contamination has been detected
	No	
Incident Desc:	SAMPLES TAKE	IN FROM TANK PIT CONFIRMED SOIL CONTAMINATION.
	JOHN M. BURNS	
Contact Phone:	Not reported	
Owner Company:	NCDOT	
Operator Address:		AD
	RALEIGH	
	RALEIGH, NC 27	7606-
	State	
Operation:	Public Service	
	DIESEL	
Qty Lost 1:	Not reported	
Qty Recovered 1:	•	
	GASOLINE	
Qty Lost:	Not reported	
	Not reported	

Database(s)

EDR ID Number EPA ID Number

S101643359

Source: Type: Location: Setting: Risk Site: Site Priority: Priority Code: Priority Update: Dem Contact: Wells Affected: Num Affected: Wells Contam: Sampled By: Samples Include: 5 Min Quad: GPS: Agency: Facility ID:	Leak-underground Gasoline/diesel Facility Industrial H 160/B H 5/30/1998 SNH Not reported 0 Not reported Responsible Parties Soil Samples S20F 7 DWM 14585
0,	

13 NE 1/4-1/2 0.354 mi. 1869 ft. Relative:	HATTERAS/CABO YACHTS LLC 110 N GLENBURNIE RD NEW BERN, NC 28560	SEMS-ARCHIVE 1000401733 RCRA-LQG 28560HTTRS110NG SHWS LAST UST VCP
Higher		IMD TRIS
Actual: 16 ft.		US AIRS
	SEMS Archive: Site ID: EPA ID: Cong District: FIPS Code: FF: NPL: Non NPL Status: SEMS Archive Detail: Region: Site ID: EPA ID: Site Name: NPL: FF: OU: Action Code: Action Name: SEQ: Finish Date: Current Action Lead: Region: Site ID: EPA ID: Site Name: NEL: FF: OU: Action Code: Action Name: SEQ: Finish Date: Current Action Lead: Region: Site ID: EPA ID: Site Name:	402765 NCD045924065 1 37049 N Not on the NPL NFRAP-Site does not qualify for the NPL based on existing information 4 402765 NCD045924065 AMF HATTERAS YACHTS N N 0 VS ARCH SITE 1 1989-04-17 00:00:00 EPA Perf In-Hse 4 402765 NCD045924065 AMF HATTERAS YACHTS

Database(s)

EDR ID Number EPA ID Number

	(oontinued)
NPL:	Ν
FF:	N
OU:	0
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1980-08-01 00:00:00
Finish Date:	1980-08-01 00:00:00
Current Action Lead:	EPA Perf
Region:	4
Site ID:	402765
EPA ID:	
Site Name:	AMF HATTERAS YACHTS
NPL:	N
FF:	Ν
OU:	0
Action Code:	SI
Action Name:	SI
SEQ:	1
Finish Date:	1989-04-17 00:00:00
Qual:	N
Current Action Lead:	EPA Perf
Region:	4
Site ID:	402765
EPA ID:	NCD045924065
Site Name:	AMF HATTERAS YACHTS
NPL:	Ν
FF:	N
OU:	0
	PA
Action Code:	
Action Name:	PA
SEQ:	1
Finish Date:	1985-06-27 00:00:00
Qual:	L
Current Action Lead:	St Perf
RCRA-LQG:	
Date form received by agence	
Facility name:	HATTERAS/CABO YACHTS, LLC
Facility address:	110 N GLENBURNIE RD
2	NEW BERN, NC 28560
EPA ID:	NCD045924065
	N GLENBURNIE RD
Mailing address:	
0	NEW BERN, NC 28560
Contact:	HEZEKIAH HARPER
Contact address:	N GLENBURNIE RD
	NEW BERN, NC 28560
Contact country:	US
Contact telephone:	252-636-4707
Contact email:	HARPER.HEZEKIAH@HATTERASYACHTS.COM
EPA Region:	04
Land type:	Private
Classification:	
	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any

EDR ID Number Database(s) EPA ID Number

HATTERAS/CABO YACHTS LLC	(Continued)	10
	calendar month; or generates more than 1 kg of acutely hazardous wasted during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time	n 1
Owner/Operator Summers		
Owner/Operator Summary: Owner/operator name: Legal status: Owner/Operator Type: Owner/Op start date:	HATTERAS/CABO YACHTS, LLC Private Operator 08/05/2013	
Owner/operator name: Owner/operator address:	NAVIS HCY REAL ESTATE LLC C/O VERSA CAPI CIRCA CENTRE 2929 ARCH STREET SUITE 1800 PHILADELPHIA, PA 19104	
Owner/operator country:	US	
Owner/operator telephone:	215-609-3400	
Legal status:	Private	
Owner/Operator Type: Owner/Op start date:	Owner 08/05/2013	
Handler Activities Summary: U.S. importer of hazardous wa Mixed waste (haz. and radioar Recycler of hazardous waste: Transporter of hazardous wass Treater, storer or disposer of H Underground injection activity: On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner: Used oil fuel burner: Used oil fuel marketer to burner Used oil fuel marketer to burner Used oil fuel marketer to burner Used oil fuen facility: Used oil transfer facility:	ctive): No No tte: No HW: No : No No No No No No No	
. Waste code:	D001	
. Waste name:	IGNITABLE WASTE	
. Waste code:	D003	
. Waste name:	REACTIVE WASTE	
. Waste code:	D005	
. Waste name:	BARIUM	
. Waste code:	D007	
. Waste name:	CHROMIUM	

Database(s)

EDR ID Number EPA ID Number

ATTERAS/CABO YACHTS	
. Waste code: . Waste name:	D018 BENZENE
. Waste hame.	
. Waste code:	D035
. Waste name:	METHYL ETHYL KETONE
. Waste code:	U239
. Waste name:	BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)
Historical Generators:	
Date form received by a	•
Site name:	HATTERAS/CABO YACHTS, LLC
Classification:	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
. Waste code:	F003
. Waste name:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, I
· Waste hame.	ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BU
	ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT
	MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT
	NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS
	CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATE
	SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE C
	MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL
	BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENTS
	MIXTURES.
Data form reasined by	2000 ··· 00/04/2012
Date form received by a Site name:	HATTERAS/CABO YACHTS LLC
Classification:	Large Quantity Generator
Classification.	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
Date form received by a	gency: 04/16/2013
Site name:	HATTERAS YACHTS
Classification:	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
Date form received by a	2000//20/2012
Site name:	HATTERAS YACHTS
Classification:	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
Date form received by a	gency: 11/22/2011
Site name:	HATTERAS YACHTS
Classification:	Large Quantity Generator
Monto	D004
. Waste code: . Waste name:	D001 IGNITABLE WASTE

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC	(Continued)
. Waste code:	D002
. Waste name:	CORROSIVE WASTE
. Waste code:	D009
. Waste name:	MERCURY
. Waste code:	D035
. Waste name:	METHYL ETHYL KETONE
Date form received by agency.	:02/24/2010
Site name:	HATTERAS YACHTS
Classification:	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
. Waste code:	D002
. Waste name:	CORROSIVE WASTE
. Waste code:	D009
. Waste name:	MERCURY
. Waste code:	D035
. Waste name:	METHYL ETHYL KETONE
Date form received by agency:	:02/18/2008
Site name:	HATTERAS YACHTS
Classification:	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
. Waste code:	D002
. Waste name:	CORROSIVE WASTE
. Waste code:	D009
. Waste name:	MERCURY
. Waste code:	D035
. Waste name:	METHYL ETHYL KETONE
Date form received by agency	:02/20/2006
Site name:	HATTERAS YACHTS, INC.
Classification:	Large Quantity Generator
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
. Waste code:	D002
. Waste name:	CORROSIVE WASTE
. Waste code:	D009
. Waste name:	MERCURY
. Waste code:	D035

1000401733

To streamline review fields that are	"Not Reported" are omitted from this report.

. Waste name:

METHYL ETHYL KETONE

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS L	LC (Continued) 1000401733	
Date form received by age	ency: 02/20/2004	
Site name:	HATTERAS YACHTS, INC.	
Classification:	Large Quantity Generator	
. Waste code:	D001	
. Waste name:	IGNITABLE WASTE	
. Waste code:	D035	
. Waste name:	METHYL ETHYL KETONE	
. Waste hame.	METHEETHERETONE	
Date form received by age	ancy: 02/27/2002	
Site name:	HATTERAS YACHTS, INC.	
Classification:	Large Quantity Generator	
Classification.		
. Waste code:	D001	
. Waste name:	IGNITABLE WASTE	
. Waste hame.		
. Waste code:	D002	
. Waste code.	CORROSIVE WASTE	
. Waste hame.		
. Waste code:	D007	
. Waste code.	CHROMIUM	
. Waste name.	CHROWIUW	
. Waste code:	D009	
. Waste name:	MERCURY	
. Waste code:	D035	
. Waste name:	METHYL ETHYL KETONE	
. Waste code:	U151	
	MERCURY	
. Waste name:	MERCORY	
Date form received by age	200/20/20/00	
Date form received by age Site name:	HATTERAS YACHTS, INC.	
Classification:	Large Quantity Generator	
Data form reasily ad by an	200//11/12/1008	
Date form received by age Site name:	•	
	HATTERAS YACHTS, INC.	
Classification:	Large Quantity Generator	
Data form received by a	222/102/4000	
Date form received by age	•	
Site name:	HATTERAS YACHTS INC	
Classification:	Large Quantity Generator	
	Dood	
. Waste code:		
. Waste name:	IGNITABLE WASTE	
	F004	
. Waste code:	F001	
. Waste name:	THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING:	
	TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE,	
	1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED	
	FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING	
	CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF	
	ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED)
	IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE	
	SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.	

Map ID		MAP FINDINGS		
Direction Distance Elevation	Site	ч		EDR ID Number EPA ID Number
	HATTERAS/CABO YACHTS	LLC (Continued)		1000401733
	. Waste code: . Waste name:	F002 THE FOLLOWING SPENT HALOGENATED SOLV METHYLENE CHLORIDE, TRICHLOROETHYLEN CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TR ORTHO-DICHLOROBENZENE, TRICHLOROFLU TRICHLOROETHANE; ALL SPENT SOLVENT MI USE, A TOTAL OF TEN PERCENT OR MORE (B' ABOVE HALOGENATED SOLVENTS OR THOSE F005; AND STILL BOTTOMS FROM THE RECOV SPENT SOLVENT MIXTURES.	NE, 1,1,1-TRICHLORO IFLUOROETHANE, OROMETHANE, AND XTURES/BLENDS CO Y VOLUME) OF ONE (SOLVENTS LISTED I	ETHANE, 1,1,2, NTAINING, BEFORE DR MORE OF THE N F001, F004, AND
	. Waste code: . Waste name:	F003 THE FOLLOWING SPENT NONHALOGENATED ACETATE, ETHYL BENZENE, ETHYL ETHER, M ALCOHOL, CYCLOHEXANONE, AND METHANO MIXTURES/BLENDS CONTAINING, BEFORE US NONHALOGENATED SOLVENTS; AND ALL SPE CONTAINING, BEFORE USE, ONE OR MORE OI SOLVENTS, AND A TOTAL OF TEN PERCENT O MORE OF THOSE SOLVENTS LISTED IN F001, J BOTTOMS FROM THE RECOVERY OF THESE S MIXTURES.	ETHYL ISOBUTYL KE E, ALL SPENT SOLVE E, ONLY THE ABOVE INT SOLVENT MIXTUF F THE ABOVE NONHA DR MORE (BY VOLUM F002, F004, AND F005	TONE, N-BUTYL NT SPENT RES/BLENDS ALOGENATED E) OF ONE OR 5; AND STILL
	. Waste code: . Waste name:	F005 THE FOLLOWING SPENT NONHALOGENATED KETONE, CARBON DISULFIDE, ISOBUTANOL, F 2-ETHOXYETHANOL, AND 2-NITROPROPANE; CONTAINING, BEFORE USE, A TOTAL OF TEN ONE OR MORE OF THE ABOVE NONHALOGEN LISTED IN F001, F002, OR F004; AND STILL BO THESE SPENT SOLVENTS AND SPENT SOLVE	PYRIDINE, BENZENE, ALL SPENT SOLVENT PERCENT OR MORE ATED SOLVENTS OR TTOMS FROM THE RI	MIXTURES/BLENDS (BY VOLUME) OF THOSE SOLVENTS
	. Waste code: . Waste name:	P089 PARATHION (OR) PHOSPHOROTHIOIC ACID, C ESTER),O-DIETHYL-O-(4-NIT	ROPHENYL)
	. Waste code: . Waste name:	P108 STRYCHNIDIN-10-ONE, & SALTS (OR) STRYCH	NINE, & SALTS	
	. Waste code: . Waste name:	U002 2-PROPANONE (I) (OR) ACETONE (I)		
	. Waste code: . Waste name:	U075 DICHLORODIFLUOROMETHANE (OR) METHAN	E, DICHLORODIFLUO	RO-
	. Waste code: . Waste name:	U160 2-BUTANONE, PEROXIDE (R,T) (OR) METHYL E	THYL KETONE PERC	XIDE (R,T)
	. Waste code: . Waste name:	U238 CARBAMIC ACID, ETHYL ESTER (OR) ETHYL C	ARBAMATE (URETHA	NE)
	Date form received by ag Site name: Classification:	gency: 02/08/1996 HATTERAS YACHTS Large Quantity Generator		
	Date form received by ag Site name:	gency: 02/09/1994 HATTERAS YACHTS, DIV OF GENMAR		

Database(s)

EDR ID Number EPA ID Number

Classification:	Large Quantity Generator	
Date form received by age	anov: 02/24/1992	
Site name:	HATTERAS YACHTS, DIV. OF GENMAR, INC.	
Classification:	Large Quantity Generator	
Classification.	Large Quantity Generator	
Date form received by age	•	
Site name:	HATTERAS YACHTS, DIV. OF GENMAR, INC.	
Classification:	Large Quantity Generator	
Biennial Reports:		
Last Biennial Reporting Year	: 2017	
Annual Waste Handled:		
Waste code:	D001	
Waste name:	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTE	S WHICH HAVE A FLASHPOIN
	LESS THAN 140 DEGREES FAHRENHEIT AS DETERMIN	NED BY A PENSKY-MARTENS
	CLOSED CUP FLASH POINT TESTER. ANOTHER METH	
	FLASH POINT OF A WASTE IS TO REVIEW THE MATER	
	WHICH CAN BE OBTAINED FROM THE MANUFACTURE	-
	MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A	
	WHICH WOULD BE CONSIDERED AS IGNITABLE HAZA	
Amount (Lbo):	14800	RDOUS WASTE.
Amount (Lbs):	14800	
Waste code:	D003	
Waste name:	A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZ	
	NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WA	
	WHEN EXPOSED TO WATER OR CORROSIVE MATERIA	ALS, OR IF IT IS CAPABLE OF
	DETONATION OR EXPLOSION WHEN EXPOSED TO HE	AT OR A FLAME. ONE EXAMI
	OF SUCH WASTE WOULD BY WASTE GUNPOWDER.	
Amount (Lbs):	1100	
Waste code:	D005	
Waste name:	BARIUM	
Amount (Lbs):	1100	
Waste code:	D007	
Waste name:	CHROMIUM	
Amount (Lbs):	1100	
Waste code:	D018	
Waste name:	BENZENE	
Amount (Lbs):	1100	
Waste code:	D035	
Waste name:	METHYL ETHYL KETONE	
Amount (Lbs):	1100	
Amount (LD3).	1100	
Waste code:	U239	
Waste name:	BENZENE, DIMETHYL- (I,T)	
Amount (Lbs):	1100	
Facility Has Received Notice	s of Violations:	
Area of violation:	Generators - Pre-transport	
Date violation determined		

Date violation determined: 03/14/2017

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

•		(••••••••)
	Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	06/13/2017 State WRITTEN INFORMAL 04/28/2017 State
	Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	TSD IS-Container Use and Management 03/14/2017 06/13/2017 State WRITTEN INFORMAL 04/28/2017 State
	Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	Generators - Pre-transport 08/09/2005 09/26/2005 State WRITTEN INFORMAL 08/09/2005 State
	Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	Generators - Pre-transport 01/07/2002 03/11/2002 State WRITTEN INFORMAL 01/07/2002 State
	Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	SR - 262.34(a)(40 Generators - Pre-transport 07/22/1998 09/15/1998 State WRITTEN INFORMAL 07/22/1998 State
	Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	Generators - General 10/25/1989 12/21/1989 State WRITTEN INFORMAL 12/08/1989 State
	Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action: Enforcement action date: Enforcement lead agency:	Generators - General 11/09/1988 12/20/1988 State WRITTEN INFORMAL 12/02/1988 State
	Area of violation: Date violation determined:	LDR - General 06/11/1987

1000401733

Database(s)

EDR ID Number EPA ID Number

Dete eskieur de service	07/00/4007
Date achieved compliance:	07/02/1987
Violation lead agency:	State
Area of violation:	Generators - General
Date violation determined:	06/11/1987
Date achieved compliance:	07/02/1987
Violation lead agency:	State
Enforcement action:	WRITTEN INFORMAL
Enforcement action date:	06/18/1987
Enforcement lead agency:	State
Area of violation:	Generators - General
Date violation determined:	09/26/1986
Date achieved compliance:	11/07/1986
Violation lead agency:	State
Enforcement action:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date:	09/26/1986
Enforcement lead agency:	State
Proposed penalty amount:	100
Final penalty amount:	100
Evaluation Action Summary: Evaluation date: Evaluation: Evaluation lead agency:	06/13/2017 COMPLIANCE SCHEDULE EVALUATION State
Evaluation date:	03/14/2017
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	06/13/2017
Evaluation lead agency:	State
Evaluation date:	03/14/2017
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	TSD IS-Container Use and Management
Date achieved compliance:	06/13/2017
Evaluation lead agency:	State
Evaluation date:	03/09/2016
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	12/12/2014
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	03/19/2014
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	06/20/2013
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	11/09/2010
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State

Database(s) EPA

EDR ID Number EPA ID Number

TERAS/CABO TACHTS LLC	(Continued)
Evaluation date:	12/08/2009
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	02/10/2009
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	01/25/2006
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	09/26/2005
Evaluation:	COMPLIANCE SCHEDULE EVALUATION
Evaluation lead agency:	State
Evaluation date:	08/09/2005
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	09/26/2005
Evaluation lead agency:	State
Evaluation date:	02/26/2003
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	03/11/2002
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	01/07/2002
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	03/11/2002
Evaluation lead agency:	State
Evaluation date:	04/04/2001
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	12/09/1999
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	07/08/1999
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	09/15/1998
Evaluation:	COMPLIANCE SCHEDULE EVALUATION
Evaluation lead agency:	State
Evaluation date:	07/22/1998
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	09/15/1998
Evaluation lead agency:	State

Database(s) EPA II

EDR ID Number EPA ID Number

	(continued)
Evaluation date:	07/18/1997
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	11/28/1995
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	11/21/1994
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	12/06/1993
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	08/05/1993
Evaluation:	FOCUSED COMPLIANCE INSPECTION
Evaluation lead agency:	State
Evaluation date:	11/23/1992
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	11/06/1991
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	04/16/1991
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation lead agency:	State
Evaluation date:	05/15/1990
Evaluation:	NON-FINANCIAL RECORD REVIEW
Evaluation lead agency:	State
Evaluation date:	12/21/1989
Evaluation:	COMPLIANCE SCHEDULE EVALUATION
Evaluation lead agency:	State
Evaluation date:	10/25/1989
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	12/21/1989
Evaluation lead agency:	State
Evaluation date:	12/20/1988
Evaluation:	COMPLIANCE SCHEDULE EVALUATION
Evaluation lead agency:	State
Evaluation date:	11/09/1988
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	12/20/1988
Evaluation lead agency:	State
Evaluation date:	12/03/1987

EDR ID Number Database(s) EPA ID Number

			(oonanac	u)
	Evaluation: Evaluation lead agency:		COMPLIA State	NCE EVALUATION INSPECTION ON-SITE
	Evaluation date: Evaluation: Evaluation lead agency:		07/02/198 COMPLIA State	7 NCE SCHEDULE EVALUATION
	Evaluation date: Evaluation: Area of violation: Date achieved complian Evaluation lead agency:	ce:		NCE EVALUATION INSPECTION ON-SITE
	Evaluation date: Evaluation: Area of violation: Date achieved complian Evaluation lead agency:	ce:	06/11/198 COMPLIA LDR - Ge 07/02/198 State	NCE EVALUATION INSPECTION ON-SITE
	Evaluation date: Evaluation: Evaluation lead agency:		11/07/198 COMPLIA State	86 NCE SCHEDULE EVALUATION
	Evaluation date: Evaluation: Area of violation: Date achieved complian Evaluation lead agency:	ce:	-	ANCIAL RECORD REVIEW rs - General
	Evaluation date: Evaluation: Evaluation lead agency:		07/31/198 COMPLIA State	5 NCE EVALUATION INSPECTION ON-SITE
	Evaluation date: Evaluation: Evaluation lead agency:		08/07/198 COMPLIA State	4 NCE EVALUATION INSPECTION ON-SITE
	Evaluation date: Evaluation: Evaluation lead agency:		02/16/198 COMPLIA State	14 INCE EVALUATION INSPECTION ON-SITE
SI	HWS: EPAID: Lat/Longitude: Geolocation Method:			24065 / -77.07236 n Placement On Georeferenced Map
L	AST: UST Number: Incident Number: Contamination Type: Source Type: Product Type: Date Reported: Date Occur: Cleanup: Close Out: Level Of Soil Cleanup Ar	10/01 10/01 12/18	9 /2001 /2001 /2001 /2001	SL S1

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Tank Regulated Status: Ν # Of Supply Wells: 0 Commercial/NonCommercial UST Site: C Risk Class Based On Review: L Site Priority: 0 RES Land Use: MTBE: No MTBE1: No Flag: No Flag1: No Release Detection: 0 Current Status: А RBCA GW: G1 PETOPT: 3 RPL: True CD Num: 294 Reel Num: 4062 RPOW: True RPOP: True Error Flag: 0 False Valid: Lat/Long: 35 8 35.88 77 4 19.92 Lat/Long Decimal: 35.14318 -77.07143 Regional Officer Project Mgr: SNH Region: WAS GENMAR HOLDINGS, INC. Company: Contact Person: JEFF MELBY **RP Address:** 100 SOUTH FIFTH STREET, SUITE RP City,St,Zip: MINNEAPOLIS, NC 55402 PIRF: Facility Id: 85979 Ownership: 5 Operation Type: 7 Site Priority: 0NOD Wells Affected Y/N: Ν Wells Affected Number: 0 Source Type: 0 Last Modified: 12/18/2001 **Incident Phase:** со Close-out Report: 12/18/2001 UST Number: WA-88148 Incident Number: 86113 SL Contamination Type: 14 Source Type: Product Type: В Date Reported: 01/09/2002 Date Occur: 01/09/2002 01/09/2002 Cleanup: Close Out: 03/04/2003 Level Of Soil Cleanup Achieved: S1 Tank Regulated Status: Ν # Of Supply Wells: 0 Commercial/NonCommercial UST Site: C Risk Class Based On Review: L Land Use: RES

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

MTBE: No MTBE1: No Flag: No Flag1: No Release Detection: 0 Current Status: А RBCA GW: G1 PETOPT: 12 RPL: True CD Num: 293 4062 Reel Num: RPOW: True RPOP: True Error Flag: 0 Error Code: Ν False Valid: Lat/Long: 35 8 34.98 77 4 18.96 Lat/Long Decimal: 35.13990 -77.07143 Regional Officer Project Mgr: JSB Region: WAS Company: HATTERAS YACHTS Contact Person: MR. LEON JOYNER **RP Address:** 200 PENDLETON STREET RP City,St,Zip: HIGH POINT, NC 27260 Last Modified: 3/4/2003 Incident Phase: со UST: Facility Id: 00-0-000003533 Contact: HATTERAS YACHTS, INC. Contact Address1: 110 NORTH GLENBURNIE ROAD Contact City/State/Zip: NEW BERN, NC 28560 FIPS County Desc: Craven Latitude: 0 Longitude: 0 Tank Id: А Tank Status: Removed 02/29/1968 Installed Date: Perm Close Date: 01/01/1979 Diesel Product Name: Tank Capacity: 4000 Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes **Overfill Protection Name:** Unknown Spill Protection Name: Unknown Leak Detection Name: Unknown Decode for TCONS KEY: Single Wall Steel Decode for PCONS_KEY: Single Wall Steel Decode for PSYS_KEY: Unknown Tank Id: в Tank Status: Removed

02/29/1968

Installed Date:

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Perm Close Date: 02/28/1986 Product Name: Diesel Tank Capacity: 4000 Main Tank: No Compartment Tank: No Commercial: Yes Regulated: Yes Overfill Protection Name: Unknown Spill Protection Name: Unknown Leak Detection Name: Unknown Single Wall Steel Decode for TCONS_KEY: Single Wall Steel Decode for PCONS_KEY: Decode for PSYS_KEY: Unknown

C Removed 02/29/1968
02/28/1986
Diesel
4000
No
No
Yes
Yes
Unknown
Unknown
Unknown
Single Wall Steel Single Wall Steel Unknown

Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:

Removed 02/25/1981 02/28/1987 Kerosene, Kero Mix 1000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown

D

Tank Id:ETank Status:RInstalled Date:0Perm Close Date:0Product Name:GTank Capacity:1

E Removed 02/25/1981 02/28/1987 Gasoline, Gas Mix 1000

Database(s)

EDR ID Number EPA ID Number

TERAS/CABO TACHTS LLC	(Continued)
Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:	No No Yes Yes Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY:	F Removed 02/27/1976 10/26/1988 Diesel 6000 No No Yes Yes Unknown Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name: Decode for TCONS_KEY: Decode for PSYS_KEY:	G Removed 02/29/1968 10/26/1988 Diesel 10000 No No Yes Yes Unknown Unknown Unknown Single Wall Steel Single Wall Steel Unknown
Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Commercial:	H Removed 02/28/1972 10/20/1989 Diesel 6000 No No Yes

Database(s)

EDR ID Number EPA ID Number

1000401733

HATTERAS/CABO YACHTS LLC (Continued)

Regulated:	Yes
Overfill Protection Name:	Unknown
Spill Protection Name:	Unknown
Leak Detection Name:	Unknown
Decode for TCONS_KEY:	Single Wall Steel
Decode for PCONS_KEY:	Single Wall Steel
Decode for PSYS_KEY:	Unknown

Tank Id: Tank Status: Installed Date: Perm Close Date: Product Name: Tank Capacity: Main Tank: Compartment Tank: Compartment Tank: Commercial: Regulated: Overfill Protection Name: Spill Protection Name: Leak Detection Name:	I Removed 02/28/1972 02/28/1987 Other, Hazardous 8000 No No Yes Yes Unknown Unknown Unknown
Spill Protection Name:	Unknown
Decode for TCONS_KEY: Decode for PCONS_KEY: Decode for PSYS_KEY:	Single Wall Steel Single Wall Steel Unknown

VCP:

EPAID:

NCD045924065

IMD:

•	υ.	
	Region:	WAS
	Facility ID:	85979
	Date Occurred:	10/1/2001
	Submit Date:	11/6/2001
	GW Contam:	No Groundwater Contamination detected
	Soil Contam:	Not reported
	Incident Desc:	Not reported
	Operator:	MELBY, JEFF
	Contact Phone:	Not reported
	Owner Company:	GENMAR HOLDINGS, INC.
	Operator Address	:100 SOUTH FIFTH STREET, SUITE 2400
	Operator City:	MINNEAPOLIS
	Oper City,St,Zip:	MINNEAPOLIS, MI
	Ownership:	Federal
	Operation:	Mining
	Material:	Not reported
	Qty Lost 1:	Not reported
	Qty Recovered 1:	Not reported
	Source:	Spill-surface
	Type:	Other inorganics
	Location:	Not reported
	Setting:	Not reported
	Risk Site:	Not reported
	Site Priority:	Not reported
	Priority Code:	NOD
	Priority Update:	Not reported

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Database(s)

EDR ID Number EPA ID Number

Dem Contact:	DAVID MAY
Wells Affected:	No
Num Affected:	0
Wells Contam:	Not reported
Sampled By:	Not reported
Samples Include:	Not reported
GPS:	GPS
Agency:	DWQ
Facility ID:	85979
Last Modified:	12/18/2001
Incident Phase:	Closed Out
Close-out Report:	12/18/2001

Region:	WAS
Facility ID:	86113
Date Occurred:	1/9/2002
Submit Date:	2/22/2002
GW Contam:	No Groundwater Contamination detected
Soil Contam:	Not reported
Incident Desc:	PIPE THAT RUNS BETWEEN AST AND PLANT LEAKED DI-ACETONE ALCOHOL. 609
	TONS OF SOIL EXCAVATED. SITE HAS BEEN MONITORED FOR FOUR QUARTERS. NO
-	GROUNDWATER IMPACTS HA
Operator:	JOYNER, LEON
Contact Phone:	Not reported
	HATTERAS YACHTS
	s:110 N. GLENBURNIE RD
Operator City:	NEW BERN
Oper City,St,Zip:	
Ownership:	Federal
Operation:	8
Material:	Not reported
Qty Lost 1:	Not reported
Qty Recovered 1	
Source:	Dredge Spoil
Type:	Other inorganics
Location:	Not reported
Setting:	Not reported
Risk Site:	Not reported
Site Priority:	Not reported
Priority Code:	
Priority Update:	Not reported
Dem Contact:	DLM
Wells Affected:	No
Num Affected:	0 Not see a stad
Wells Contam:	Not reported
Sampled By:	Not reported
Samples Include: GPS:	EST
	DWQ
Agency: Facility ID:	86113
Last Modified:	3/3/2003
Incident Phase:	Assessment
NOV Issued:	2/22/2002
Close-out Report	
	. 0/0/2000

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

	••••••=• (••••••••)
Region:	WAS
Facility ID:	86240
Date Occurred:	10/1/2001
Submit Date:	5/13/2002
GW Contam:	Yes, Groundwater Contamination has been detected
Soil Contam:	Not reported
Incident Desc:	Not reported
Operator:	JOYNER, LEON
Contact Phone:	Not reported
	HATTERAS YACHTS
	:110 NORTH GLENBURNIE ROAD
Operator City:	NEW BERN
Oper City, St, Zip:	
Ownership:	Federal
Operation: Material:	Mining Not reported
	Not reported
Qty Lost 1:	Not reported
Qty Recovered 1:	•
Source:	Spill-surface
Type:	Other inorganics
Location:	Not reported
Setting:	Not reported
Risk Site:	Not reported
Site Priority:	Not reported
Priority Code:	NOD
Priority Update:	Not reported
Dem Contact:	DAVID MAY
Wells Affected:	No
Num Affected:	0
Wells Contam:	Not reported
Sampled By:	Not reported
Samples Include:	Not reported
Latitude:	35.143055
Longitude:	-77.071944
GPS:	EST
Agency:	DWQ
Facility ID:	86240
Last Modified:	5/13/2002
Incident Phase:	NOD
NOV Issued:	5/13/2002

TRIS:

Click this hyperlink while viewing on your computer to access 4 additional US_TRIS: record(s) in the EDR Site Report.

US AIRS (AFS):

Envid:	1000401733
Region Code:	04
County Code:	NC049
Programmatic ID:	AIR NC0000003702500048
Facility Registry ID:	110000350450
Facility Site Name:	HATTERAS/CABO YACHTS, LLC
Primary SIC Code:	3732
NAICS Code:	336612
Default Air Classification Code:	MAJ

1000401733

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Facility Type of Ownership Code: POF Air CMS Category Code: TVM US AIRS (AFS): Region Code: 04 Programmatic ID: AIR NC000003702500048 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) Activity Date: 2009-04-29 00:00:00 Activity Status Date: 2015-11-02 10:50:18 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) Activity Date: 2010-05-25 00:00:00 Activity Status Date: 2015-11-02 10:50:18 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) Activity Date: 2011-07-26 00:00:00 Activity Status Date: 2015-11-02 10:50:19 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) 2012-08-16 00:00:00 Activity Date: Activity Status Date: 2015-11-02 10:50:19 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 OPR Air Operating Status Code: Default Air Classification Code: MAJ MACT Standards (40 CFR Part 63) Air Program:

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Activity Date: 2013-08-23 00:00:00 Activity Status Date: 2015-11-02 10:50:23 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ MACT Standards (40 CFR Part 63) Air Program: 2014-05-27 00:00:00 Activity Date: Activity Status Date: 2015-11-02 10:50:23 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) Activity Date: 2007-07-19 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) Activity Date: 2015-09-16 00:00:00 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: MACT Standards (40 CFR Part 63) Activity Date: 2016-07-27 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Prevention of Significant Deterioration of Air Quality Activity Date: 2009-04-29 00:00:00 Activity Status Date: 2015-11-02 10:50:18 Activity Group: **Compliance Monitoring**

Database(s)

EDR ID Number **EPA ID Number**

HATTERAS/CABO YACHTS LLC (Continued)

1000401733 Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 OPR Air Operating Status Code: Default Air Classification Code: MAJ Prevention of Significant Deterioration of Air Quality Air Program: Activity Date: 2010-05-25 00:00:00 Activity Status Date: 2015-11-02 10:50:18 **Compliance Monitoring** Activity Group: Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Prevention of Significant Deterioration of Air Quality Activity Date: 2011-07-26 00:00:00 2015-11-02 10:50:19 Activity Status Date: Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Prevention of Significant Deterioration of Air Quality Activity Date: 2012-08-16 00:00:00 Activity Status Date: 2015-11-02 10:50:19 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Prevention of Significant Deterioration of Air Quality Activity Date: 2013-08-23 00:00:00 Activity Status Date: 2015-11-02 10:50:23 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Database(s)

EDR ID Number EPA ID Number

ATTERAS/CABO YACHTS LLC (Continued)		1000401733
Activity Date: Activity Status Date: Activity Group: Activity Type: Activity Status:	2009-04-29 00:00:00 2015-11-02 10:50:18 Compliance Monitoring Inspection/Evaluation Active	
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Status Date: Activity Group: Activity Type: Activity Status:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for 2010-05-25 00:00:00 2015-11-02 10:50:18 Compliance Monitoring Inspection/Evaluation Active	National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Status Date: Activity Group: Activity Type: Activity Status:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for 2011-07-26 00:00:00 2015-11-02 10:50:19 Compliance Monitoring Inspection/Evaluation Active	National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Status Date: Activity Group: Activity Type: Activity Status:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for 2012-08-16 00:00:00 2015-11-02 10:50:19 Compliance Monitoring Inspection/Evaluation Active	National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Status Date: Activity Group: Activity Type: Activity Status:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for 2013-08-23 00:00:00 2015-11-02 10:50:23 Compliance Monitoring Inspection/Evaluation Active	National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID:	04 AIR NC0000003702500048 110000350450	

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Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (C	Continued) 1000401733
Air Operating Status Code: Default Air Classification Code:	OPR MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2014-05-27 00:00:00
Activity Status Date:	2015-11-02 10:50:23
Activity Group:	Compliance Monitoring
Activity Type: Activity Status:	Inspection/Evaluation Active
Activity Olalus.	
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code: Default Air Classification Code:	OPR MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1981-12-02 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	
Programmatic ID:	AIR NC0000003702500048 110000350450
Facility Registry ID: Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1983-09-14 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code: Air Program:	MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1984-09-27 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	
Programmatic ID: Facility Registry ID:	AIR NC0000003702500048 110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1985-10-17 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR MAL
Default Air Classification Code: Air Program:	MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1986-10-17 00:00:00
Activity Group:	Compliance Monitoring
•	-

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (C	ontinued)	1000401733
Activity Type:	Inspection/Evaluation	
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan fo 1986-11-05 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan fo 1987-04-01 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan fo 1988-01-29 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan fo 1988-08-22 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan fo 1988-09-13 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code:	04 AIR NC0000003702500048 110000350450 OPR MAJ	

EDR ID Number **EPA ID Number** Database(s)

HATTERAS/CABO YACHTS LLC (Continued)

1000401733 Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards Activity Date: 1989-08-01 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards Activity Date: 1989-10-16 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards Activity Date: 1990-06-21 00:00:00 Compliance Monitoring Activity Group: Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards Air Program: Activity Date: 1991-07-15 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards Activity Date: 1995-07-26 00:00:00 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards Activity Date: 1995-10-20 00:00:00 **Compliance Monitoring** Activity Group: Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048

Database(s)

EDR ID Number EPA ID Number

TTERAS/CABO YACHTS LLC (C	Continued) 1000401733
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-01-12 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ State Implementation Dian for National Drimony and Secondary Ambient Air Quality Standards
Air Program: Activity Date:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards 1996-01-24 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-04-26 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code: Default Air Classification Code:	OPR MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-07-22 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-10-25 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID: Air Operating Status Code:	110000350450 OPR
Air Operating Status Code: Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1997-01-14 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
7 71 -	

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Region Code: Programmatic ID: Facility Registry ID:	04 AIR NC000003702500048 110000350450
Air Operating Status Code:	OPR
Default Air Classification Code: Air Program:	MAJ State Implementation Blan for National Brimany and Secondary Ambient Air Quality Standards
Arr Program. Activity Date:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards 1997-04-22 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID: Air Operating Status Code:	110000350450 OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1997-07-30 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID: Air Operating Status Code:	110000350450 OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1997-10-23 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID: Air Operating Status Code:	110000350450 OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1998-01-09 00:00:00
Activity Group: Activity Type:	Compliance Monitoring Inspection/Evaluation
Nouvity Type.	
Region Code:	04
Programmatic ID: Facility Registry ID:	AIR NC000003702500048 110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1998-04-17 00:00:00
Activity Group: Activity Type:	Compliance Monitoring Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ State Implementation Plan for National Primary and Secondary Ambient Air Oyality Standards
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (C	Continued) 1000401733
Activity Date:	1998-07-09 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1998-10-07 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
5 51	·
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1999-01-05 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1999-03-31 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
	OPR
Air Operating Status Code: Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
5	1999-04-27 00:00:00
Activity Date: Activity Group:	
Activity Type:	Compliance Monitoring Inspection/Evaluation
Activity Type.	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1999-07-21 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Region Code:	04
Programmatic ID:	AIR NC000003702500048
Facility Registry ID:	110000350450

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (C	ontinued) 1000401733	3
Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	OPR MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality 3 1999-10-20 00:00:00 Compliance Monitoring Inspection/Evaluation	Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality S 2000-01-18 00:00:00 Compliance Monitoring Inspection/Evaluation	Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality S 2000-04-19 00:00:00 Compliance Monitoring Inspection/Evaluation	Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality 3 2000-07-20 00:00:00 Compliance Monitoring Inspection/Evaluation	Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality 3 2000-09-29 00:00:00 Compliance Monitoring Inspection/Evaluation	Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Secondary Ambient Air Quality S 2000-10-24 00:00:00 Compliance Monitoring Inspection/Evaluation	Standards

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (C	ontinued)	1000401733
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Seco 2001-01-22 00:000 Compliance Monitoring Inspection/Evaluation	ondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Seco 2001-08-16 00:00:00 Compliance Monitoring Inspection/Evaluation	ondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Seco 2003-01-22 00:00:00 Compliance Monitoring Inspection/Evaluation	ondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Seco 2003-08-12 00:00:00 Compliance Monitoring Inspection/Evaluation	ondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Seco 2004-04-28 00:00:00 Compliance Monitoring Inspection/Evaluation	ondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for National Primary and Seco 2005-04-20 00:00:00	ondary Ambient Air Quality Standards

To streamline review, fields that are "Not Reported" are omitted from this report.

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (C	ontinued)	1000401733
Activity Group: Activity Type:	Compliance Monitoring Inspection/Evaluation	
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan fo 2006-05-10 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC0000003702500048 110000350450 OPR MAJ State Implementation Plan for 2015-09-16 00:00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:	04 AIR NC000003702500048 110000350450 OPR MAJ State Implementation Plan for 2016-07-27 00:00 Compliance Monitoring Inspection/Evaluation	or National Primary and Secondary Ambient Air Quality Standards
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Status Date: Activity Group: Activity Type: Activity Status:	04 AIR NC000003702500048 110000350450 OPR MAJ Title V Permits 2009-01-28 00:00:00 2015-06-01 14:38:34 Compliance Monitoring Inspection/Evaluation Active	
Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Status Date: Activity Group: Activity Group: Activity Type: Activity Status:	04 AIR NC0000003702500048 110000350450 OPR MAJ Title V Permits 2009-04-29 00:00:00 2015-11-02 10:50:18 Compliance Monitoring Inspection/Evaluation Active	

To streamline review, fields that are "Not Reported" are omitted from this report.

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** 2010-01-27 00:00:00 Activity Date: Activity Status Date: 2015-06-01 14:38:34 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2010-05-25 00:00:00 Activity Status Date: 2015-11-02 10:50:18 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2011-01-28 00:00:00 Activity Status Date: 2015-06-01 14:38:34 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits 2011-07-26 00:00:00 Activity Date: Activity Status Date: 2015-11-02 10:50:19 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2012-01-30 00:00:00 Activity Status Date: 2015-06-01 14:38:34 Activity Group: **Compliance Monitoring**

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2012-08-16 00:00:00 Activity Status Date: 2015-11-02 10:50:19 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 Programmatic ID: AIR NC000003702500048 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2013-01-30 00:00:00 Activity Status Date: 2015-06-01 14:38:34 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2013-08-23 00:00:00 Activity Status Date: 2015-11-02 10:50:23 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2014-01-30 00:00:00 Activity Status Date: 2015-06-01 14:38:34 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits**

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Activity Date: 2014-05-27 00:00:00 2015-11-02 10:50:23 Activity Status Date: **Compliance Monitoring** Activity Group: Inspection/Evaluation Activity Type: Activity Status: Active Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** 2002-01-30 00:00:00 Activity Date: Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2003-01-22 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2003-04-23 00:00:00 **Compliance Monitoring** Activity Group: Inspection/Evaluation Activity Type: Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2003-07-30 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** 2003-09-04 00:00:00 Activity Date: Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Programmatic ID: AIR NC000003702500048 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2003-10-15 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2004-01-29 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Title V Permits Air Program: Activity Date: 2004-04-15 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ **Title V Permits** Air Program: Activity Date: 2004-07-22 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2004-10-26 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2005-01-25 00:00:00 Activity Group: **Compliance Monitoring**

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

ERAS/CABO YACHTS LLC (Continued)			
Activity Type:	Inspection/Evaluation		
Region Code:	04		
Programmatic ID:	AIR NC000003702500048		
Facility Registry ID:	110000350450		
Air Operating Status Code:	OPR		
Default Air Classification Code:	MAJ		
Air Program:	Title V Permits		
Activity Date:	2005-01-27 00:00:00		
Activity Group:	Compliance Monitoring		
Activity Type:	Inspection/Evaluation		
Region Code:	04		
Programmatic ID:	AIR NC0000003702500048		
Facility Registry ID:	110000350450		
Air Operating Status Code:	OPR		
Default Air Classification Code:	MAJ		
Air Program:	Title V Permits		
Activity Date:	2005-04-21 00:00:00		
Activity Group:	Compliance Monitoring		
Activity Type:	Inspection/Evaluation		
Region Code:	04		
Programmatic ID:	AIR NC000003702500048		
Facility Registry ID:	110000350450		
Air Operating Status Code:	OPR		
Default Air Classification Code:	MAJ		
Air Program:	Title V Permits		
Activity Date:	2005-07-15 00:00:00		
Activity Group:	Compliance Monitoring		
Activity Type:	Inspection/Evaluation		
Region Code:	04		
Programmatic ID:	AIR NC000003702500048		
Facility Registry ID:	110000350450		
Air Operating Status Code:	OPR		
Default Air Classification Code:	MAJ		
Air Program:	Title V Permits		
Activity Date:	2005-07-22 00:00:00		
Activity Group:	Compliance Monitoring		
Activity Type:	Inspection/Evaluation		
Region Code:	04		
Programmatic ID:	AIR NC0000003702500048		
Facility Registry ID:	110000350450		
Air Operating Status Code:	OPR		
Default Air Classification Code:	MAJ		
Air Program:	Title V Permits		
Activity Date:	2005-09-23 00:00:00		
Activity Group:	Compliance Monitoring		
Activity Type:	Inspection/Evaluation		
Region Code:	04		
Programmatic ID:	AIR NC0000003702500048		
Facility Registry ID:	110000350450		
Air Operating Status Code:	OPR		
Default Air Classification Code:	MAJ		

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Title V Permits Air Program: Activity Date: 2005-10-31 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ **Title V Permits** Air Program: Activity Date: 2006-01-24 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2006-01-26 00:00:00 Activity Group: Compliance Monitoring Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2006-04-25 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2006-07-26 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2006-10-30 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048

Database(s)

EDR ID Number **EPA ID Number**

HATTERAS/CABO YACHTS LLC (Continued)

Facility Registry ID: 110000350450 OPR Air Operating Status Code: Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2007-01-18 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2007-01-25 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** 2007-04-27 00:00:00 Activity Date: Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2007-06-27 00:00:00 Activity Group: **Compliance Monitoring** Inspection/Evaluation Activity Type: Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2007-07-27 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2007-10-23 00:00:00 Activity Group: Compliance Monitoring Activity Type: Inspection/Evaluation

Database(s)

EDR ID Number EPA ID Number

HATTERAS/CABO YACHTS LLC (Continued)

Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Title V Permits Air Program: Activity Date: 2008-01-27 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: Title V Permits 2008-01-28 00:00:00 Activity Date: Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2008-04-25 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 Facility Registry ID: 110000350450 OPR Air Operating Status Code: Default Air Classification Code: MAJ Air Program: Title V Permits Activity Date: 2008-07-08 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 Programmatic ID: AIR NC000003702500048 110000350450 Facility Registry ID: Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits** Activity Date: 2008-07-24 00:00:00 Activity Group: **Compliance Monitoring** Activity Type: Inspection/Evaluation Region Code: 04 AIR NC000003702500048 Programmatic ID: Facility Registry ID: 110000350450 Air Operating Status Code: OPR Default Air Classification Code: MAJ Air Program: **Title V Permits**

Database(s)

EDR ID Number EPA ID Number

1000401733

HATTERAS/CABO YACHTS LLC (Continued)

Activity Date:	2008-10-17 00:00:00
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation

04

OPR

MAJ

Region Code: Programmatic ID: Facility Registry ID: Air Operating Status Code: Default Air Classification Code: Air Program: Activity Date: Activity Group: Activity Type:

Title V Permits 2008-10-28 00:00:00 Compliance Monitoring Inspection/Evaluation 04 AIR NC0000003702500048 110000350450 OPR ode: MAJ Title V Permits 2015-09-16 00:00:00 Compliance Monitoring Inspection/Evaluation

AIR NC000003702500048

110000350450

D14 East 1/2-1 0.912 mi. 4816 ft.	SMALL ARMS DUMP-NUESE RIVER NEW BERN, NC Site 1 of 2 in cluster D	ξ	UXO	1018149947 N/A
Relative: Higher Actual: 20 ft.	UXO: DoD Component: Installation Name: Site ID: Site Type: Latitude: Longitude:	FUDS CP BATTLE 000EW Explosive Ordnance Disposal Area 35.138889 -77.060833		
D15 East 1/2-1 0.912 mi.	CP BATTLE NEW BERN, NC		FUDS	1009484335 N/A
4816 ft.	Site 2 of 2 in cluster D			
Relative: Higher Actual: 20 ft.	FUDS: EPA Region: Congressional District: FUDS Number: State: Facility Name: Fiscal Year: City: Federal Facility ID: Telephone:	04 01 I04NC0790 NC CP BATTLE 2013 NEW BERN NC9799F4890 912-652-5279		

To streamline review, fields that are "Not Reported" are omitted from this report.

56377

INST ID:

Database(s)

EDR ID Number EPA ID Number

CP BATTLE (Continued)	1009484335
County: **CORPS_DIST**: NPL Status: CTC: Current Owner: Description:	CRAVEN Savannah District (SAS) Not Listed 142.6999999999999 Local Government ORDNANCE WAS DISPOSED OF IN THE NEUSE RIVER DURING WORLD WAR II. THE ORDNANCE IN THE RIVER IS STILL THERE, AND THERE ARE NO RECENT REPORTS OF ANY PROBLEMS FROM THIS ORDNANCE.
History:	THE SITE, COMPRISING 70 ACRES OF LAND, WAS ACQUIRED BY LEASE IN 1941 FOR THE UNITED STATES ARMY. THE SITE SERVED AS A SMALL ARMY BASE WHOSE PERSONNEL ACTED AS GUARDS AND SECUR???c5m3?r UMEROUS MILITARY INSTALLATIONS IN THE SURROUNDING AREA. IMPROVEMENTS TO THE SITE CONSISTED OF APPROX. 85 WOOD-FRAMED BUILDINGS WHICH WERE TEMPORARY IN NATURE. IN MARCH 1944, CAMP BATTLE WAS REEST ABLISHED FOR OPERATION AS A PRISONER-OF-WAR CAMP, HOUSING GERMAN PRISONERS.
Latitude Degree:	35
Latitude Minute:	8
Latitude Second:	20 N
Latitude Direction: Longitude Degree:	N -77
Longitude Degree.	4
Longitude Second:	39
Longitude Direction:	E
FUDS:	
Inst ID:	56377
FUDS Number:	104NC0790
Facility Name:	CP BATTLE
PHASE:	4
ARC:	Υ
DIST:	SAS
MMRP:	Y
MRA ID:	I04NC079000M01
FUDS:	
Inst ID:	56377
FUDS Number:	104NC0790
Facility Name:	CP BATTLE
PHASE:	4
Site ID:	00
DIST:	SAS
MMRP:	γ
MRA ID:	I04NC079000M01
PROJ NO:	I04NC079000

	(s)	(b)	
	Database(s)	Database	
	Zip	d N	
	Site Address	Address	
	Site /	Site	
MMARY			
ORPHAN SUMMARY			
ō		Q Q	
	Site Name	NO SITES FOUND	
	EDR ID		
.sp.			
Count: 0 records.	ity	Cit	

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GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

s	Acronym	Full Name	Government Agency	Gov Date	Arvl. Date	Active Date
С Z	AIRS	Air Quality Permit Listing	Department of Environmental Quality	03/09/2018	03/09/2018	06/07/2018
С Z	AOP	Animal Operation Permits Listing	Department of Environmental Quality	01/26/2018	03/09/2018	06/07/2018
С Х	ASBESTOS	ASBESTOS	Department of Health & Human Services	10/15/2016	03/01/2018	04/18/2018
U N	AST	AST Database	Department of Environment and Natural Resourc	12/21/2017	03/19/2018	04/16/2018
U Z	BROWNFIELDS	Brownfields Projects Inventory	Department of Environment and Natural Resourc	04/02/2018	04/05/2018	06/11/2018
U Z	COAL ASH	Coal Ash Disposal Sites	Department of Environment & Natural Resources	12/14/2015	02/23/2016	05/18/2016
2 Z	DRYCLEANERS	Drycleaning Sites	Department of Environment & Natural Resources	02/13/2018	03/21/2018	04/17/2018
CZ	Financial Assurance 1	Financial Assurance Information Listing	Department of Environment & Natural Resources	05/04/2018	05/08/2018	06/11/2018
2 Z	Financial Assurance 2	Financial Assurance Information Listing	Department of Environmental & Natural Resource	10/02/2012	10/03/2012	10/26/2012
Ż	Financial Assurance 3	Financial Assurance Information	Denartment of Environment & Natural Resources	03/08/2018	03/13/2018	04/16/2018
		Prinanda Assurance information Solid Masta Facility Listing	Department of Environment & Natural Resources	11/06/2018	0102/01/00	04/10/2010
		Unid vrasic i aciiriy Eisirrig Lozordoric Cribatorico Diseoscol Cito	North Paralina Portar for Goographic Informat	11/00/2000	11/00/01/11	10/02/2001
		Hazarous substance Lisposal Site	Norm Carolina Center for Geographic miormat	1102/80/20	11/06/2011	1102/20/21
ı Z				0002/12/10		00/23/2000
2 Z	INST CONTROL	No Further Action Sites With Land Use Restrictions Monitorin	Department of Environment, Health and Natural	02/09/2018	03/15/2018	04/12/2018
С Z	LAST	Leaking Aboveground Storage Tanks	Department of Environment & Natural Resources	05/04/2018	05/08/2018	06/11/2018
С Z	LUST	Regional UST Database	Department of Environment and Natural Resourc	05/04/2018	05/08/2018	06/11/2018
С Х	NPDES	NPDES Facility Location Listing	Department of Environment & Natural Resources	04/02/2018	05/04/2018	06/11/2018
С Z	OLI	Old Landfill Inventory	Department of Environment & Natural Resources	08/15/2017	10/11/2017	12/14/2017
С Х	RGA HWS	Recovered Government Archive State Hazardous Waste Facilitie	Department of Environment, Health and Natural		07/01/2013	12/24/2013
С Z	RGA LF	Recovered Government Archive Solid Waste Facilities List	Department of Environment, Health and Natural		07/01/2013	01/13/2014
С Z	RGA LUST	Recovered Government Archive Leaking Underground Storage Tan	Department of Environment, Health and Natural		07/01/2013	12/20/2013
С Х	SHWS	Inactive Hazardous Sites Inventory	Department of Environment, Health and Natural	02/09/2018	03/15/2018	04/12/2018
С Z	SPILLS	Spills Incident Listing	Department of Environment & Natural Resources	03/16/2018	03/20/2018	04/12/2018
О Z	SPILLS 80	SPILLS80 data from FirstSearch	FirstSearch	06/14/2001	01/03/2013	03/06/2013
Z	SPILLS 90	SPILL S00 data from FirstSearch	FiretSearch	09/27/2012	01/03/2013	03/06/2013
		List of Colid Moste Fosilitios	Department of Environment and Natural Descure	2102/12/00		10/10/2012
		LIST UI JOINU WASKE FACHINES		02/20/2010	03/20/2017	10/13/2017
z	SWRCY	Kecycling Center Listing	Department of Environment & Natural Resources	8102/20/60	8102/20/60	81.07/01/G0
2 Z	UIC	Underground Injection Wells Listing	Department of Environment & Natural Resources	03/02/2018	03/05/2018	04/13/2018
С Z	UST	Petroleum Underground Storage Tank Database	Department of Environment and Natural Resourc	05/04/2018	05/08/2018	06/11/2018
С Z	VCP	Responsible Party Voluntary Action Sites	Department of Environment and Natural Resourc	02/09/2018	03/15/2018	04/13/2018
SU	2020 COR ACTION	2020 Corrective Action Program List	Environmental Protection Agency	04/22/2013	03/03/2015	03/09/2015
SU	ABANDONED MINES	Abandoned Mines	Department of Interior	03/08/2018	03/13/2018	06/08/2018
SU	BRS	Biennial Reporting System	EPA/NTIS	12/31/2015	02/22/2017	09/28/2017
SU	COAL ASH DOE	Steam-Electric Plant Operation Data	Department of Energy	12/31/2005	08/07/2009	10/22/2009
SU	COAL ASH EPA	Coal Combustion Residues Surface Impoundments List	Environmental Protection Agency	07/01/2014	09/10/2014	10/20/2014
SU	CONSENT	Superfund (CERCLA) Consent Decrees	Department of Justice, Consent Decree Library	12/31/2017	01/24/2018	04/13/2018
SU	CORRACTS	Corrective Action Report	EPA	12/11/2017	12/26/2017	02/09/2018
SU	DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations	EPA, Region 9	01/12/2009	05/07/2009	09/21/2009
SU	DOCKET HWC	Hazardous Waste Compliance Docket Listing	Environmental Protection Agency	01/04/2018	01/19/2018	04/13/2018
SU	DOD	Department of Defense Sites	USGS	12/31/2005	11/10/2006	01/11/2007
SU	DOT OPS	Incident and Accident Data	Department of Transporation, Office of Pipeli	07/31/2012	08/07/2012	09/18/2012
SU	Delisted NPL	National Priority List Deletions	EPA	12/11/2017	12/22/2017	01/05/2018
SU	ECHO	Enforcement & Compliance History Information	Environmental Protection Agency	02/25/2018	03/17/2018	06/08/2018
SU	EDR Hist Auto	EDR Exclusive Historical Auto Stations	EDR, Inc.			
SU	EDR Hist Cleaner	EDR Exclusive Historical Cleaners	EDR, Inc.			
SU	EDR MGP	EDR Proprietary Manufactured Gas Plants	EDR, Inc.			
SU	EPA WATCH LIST	EPA WATCH LIST	Environmental Protection Agency	08/30/2013	03/21/2014	06/17/2014

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GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ΰ	Acronym	Eull Name	Government Arency	Gov Date	Arvi Date	Active Date
<u> </u>	FRNS	Emernency Resnance Natification System	National Resnonce Center Thrited States Coast	03/10/2018	03/27/2018	06/08/2018
b d		Endoral Eachty Neta Information Estima		11/07/2016	01/02/12/01/2	01/02/2012
		receitat acting one intormation insurig Eodoral and Indian Lande		10/31/2010	02/00/10	04/44/2007
202		I edetat and indiant cando I hadoreronad Otororo Tonk I istine	C.C. Geological durvey	2102/12/21	02/00/2000	1002/11/10
2 2				1102/01/00	1102/06/60	1102/01/01
	FINUS	Facility Index System/Facility Registry System		02/21/2018	02/23/2018	03/23/2018
ה מ כ			EPA/Office of Prevention, Pesticides and Toxi	04/09/2009	04/16/2009	6007/11/G0
SD	FTIS INSP	FIFRA/ ISCA Tracking System - FIFRA (Federal Insecticide, Fu	EPA	04/09/2009	04/16/2009	05/11/2009
SU	FUDS	Formerly Used Defense Sites	U.S. Army Corps of Engineers	01/31/2015	07/08/2015	10/13/2015
SU	FUELS PROGRAM		EPA	02/20/2018	02/21/2018	03/23/2018
SU	FUSRAP	Formerly Utilized Sites Remedial Action Program	Department of Energy	12/23/2016	12/27/2016	02/17/2017
SU	HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing	Environmental Protection Agency	10/19/2006	03/01/2007	04/10/2007
SU	HIST FTTS INSP	FIFRA/TSCA Tracking System Inspection & Enforcement Case Lis	Environmental Protection Agency	10/19/2006	03/01/2007	04/10/2007
SU	HMIRS	Hazardous Materials Information Reporting System	U.S. Department of Transportation	03/26/2018	03/27/2018	06/08/2018
SU	ICIS	Integrated Compliance Information System	Environmental Protection Agency	11/18/2016	11/23/2016	02/10/2017
SU	IHS OPEN DUMPS	Open Dumps on Indian Land	Department of Health & Human Serivces, Indian	04/01/2014	08/06/2014	01/29/2015
SU	INDIAN LUST R1	Leaking Underground Storage Tanks on Indian Land	EPA Region 1	10/14/2017	01/23/2018	04/13/2018
SU	INDIAN LUST R10		EPA Region 10	10/24/2017	01/23/2018	04/13/2018
SU	INDIAN LUST R4		EPA Region 4	10/14/2017	01/23/2018	04/13/2018
SU	INDIAN LUST R5	Leaking Underground Storage Tanks on Indian Land	EPA. Region 5	10/16/2017	01/23/2018	04/13/2018
ŝ	INDIAN LUST R6		EPA Region 6	01/06/2018	01/23/2018	04/13/2018
		Leaking Underground Storage Tanks on Indian Land		10/12/2017	01/23/2018	04/13/2018
202		Looking Underground Otoroge Tanks on Indian Land		10/10/012	01/20/2010	0102/01/10
				107/21/01	0102/02/10	01/07/01/40
ה מ כ	INDIAN LUSI RU	Leaking Underground Storage Lanks on Indian Land	Environmental Protection Agency	1102/08/80	01/23/2018	04/13/2018
SU	INDIAN ODI	Report on the Status of Open Dumps on Indian Lands	Environmental Protection Agency	12/31/1998	12/03/2007	01/24/2008
SU	INDIAN RESERV	Indian Reservations	NSGS	12/31/2014	07/14/2015	01/10/2017
SU	INDIAN UST R1	Underground Storage Tanks on Indian Land	EPA, Region 1	10/14/2017	01/23/2018	04/13/2018
SU	INDIAN UST R10	Underground Storage Tanks on Indian Land	EPA Region 10	10/24/2017	01/23/2018	04/13/2018
SU	INDIAN UST R4	Underground Storage Tanks on Indian Land	EPA Region 4	10/14/2017	01/23/2018	04/13/2018
SU	INDIAN UST R5	Underground Storage Tanks on Indian Land	EPA Region 5	10/16/2017	01/23/2018	04/13/2018
SU	INDIAN UST R6	Underground Storage Tanks on Indian Land	EPA Region 6	04/24/2017	07/27/2017	12/08/2017
SU	INDIAN UST R7	Underground Storage Tanks on Indian Land	EPA Region 7	01/13/2018	01/23/2018	04/13/2018
SU	INDIAN UST R8	Underground Storage Tanks on Indian Land	EPA Region 8	10/12/2017	01/23/2018	04/13/2018
SU	INDIAN UST R9	Underground Storage Tanks on Indian Land	EPA Region 9	09/30/2017	01/23/2018	04/13/2018
SU	INDIAN VCP R1	Voluntary Cleanup Priority Listing	EPA, Region 1	07/27/2015	09/29/2015	02/18/2016
SU	INDIAN VCP R7	Voluntary Cleanup Priority Lisitng	EPA, Region 7	03/20/2008	04/22/2008	05/19/2008
SU	LEAD SMELTER 1	Lead Smelter Sites	Environmental Protection Agency	01/09/2018	02/06/2018	03/02/2018
SU	LEAD SMELTER 2	Lead Smelter Sites	American Journal of Public Health	04/05/2001	10/27/2010	12/02/2010
SU	LIENS 2	CERCLA Lien Information	Environmental Protection Agency	01/09/2018	02/06/2018	05/11/2018
SU	LUCIS	Land Use Control Information System	Department of the Navy	02/16/2018	02/22/2018	05/11/2018
SU	MLTS	Material Licensing Tracking System	Nuclear Regulatory Commission	08/30/2016	09/08/2016	10/21/2016
SU	NPL	National Priority List	EPA	12/11/2017	12/22/2017	01/05/2018
SU	NPL LIENS	Federal Superfund Liens	EPA	10/15/1991	02/02/1994	03/30/1994
SU	IDO	Open Dump Inventory	Environmental Protection Agency	06/30/1985	08/09/2004	09/17/2004
SU	PADS	PCB Activity Database System	EPA	06/01/2017	06/09/2017	10/13/2017
SU	PCB TRANSFORMER	PCB Transformer Registration Database	Environmental Protection Agency	05/24/2017	11/30/2017	12/15/2017
SU	PRP	Potentially Responsible Parties	EPA	10/25/2013	10/17/2014	10/20/2014
SU	Proposed NPL	Proposed National Priority List Sites	EPA	12/11/2017	12/22/2017	01/05/2018

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SU S	DAATS	DCDA Administrative Action Tracking System	EDA	04/47/4005	07/03/1005	00/07/1005
N N N N N						
SU SU SU			Environmental Diretantion Account			
SU SU			Environmental Protection Agency	01/03/2018	01/04/2018	04/13/2018
SU al	RCRA NonGen / NLR	RCRA - Non Generators / No Longer Regulated	Environmental Protection Agency	12/11/2017	12/26/2017	02/09/2018
2	RCRA-CESQG	RCRA - Conditionally Exempt Small Quantity Generators	Environmental Protection Agency	12/11/2017	12/26/2017	02/09/2018
2	RCRA-LQG	RCRA - Large Quantity Generators	Environmental Protection Agency	12/11/2017	12/26/2017	02/09/2018
SU	RCRA-SQG	RCRA - Small Quantity Generators	Environmental Protection Agency	12/11/2017	12/26/2017	02/09/2018
SU	RCRA-TSDF	RCRA - Treatment, Storage and Disposal	Environmental Protection Agency	12/11/2017	12/26/2017	02/09/2018
SU	RMP	Risk Management Plans	Environmental Protection Agency	11/02/2017	11/17/2017	12/08/2017
SN	ROD	Records Of Decision	EPA	01/09/2018	02/06/2018	05/11/2018
SU	SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing	Environmental Protection Agency	01/01/2017	02/03/2017	04/07/2017
SU	SEMS	Superfund Enterprise Management System	EPA	01/09/2018	02/06/2018	04/13/2018
SU	SEMS-ARCHIVE	Superfund Enterprise Management System Archive	EPA	01/09/2018	02/06/2018	04/13/2018
SU	SSTS	Section 7 Tracking Systems	EPA	12/31/2009	12/10/2010	02/25/2011
SU	TRIS	Toxic Chemical Release Inventory System	EPA	12/31/2016	01/10/2018	01/12/2018
SU	TSCA	Toxic Substances Control Act	EPA	12/31/2016	06/21/2017	01/05/2018
SU	UMTRA	Uranium Mill Tailings Sites	Department of Energy	06/23/2017	10/11/2017	11/03/2017
SU	US AIRS (AFS)	Aerometric Information Retrieval System Facility Subsystem (EPA	10/12/2016	10/26/2016	02/03/2017
SU	US AIRS MINOR	Air Facility System Data	EPA	10/12/2016	10/26/2016	02/03/2017
SU	US BROWNFIELDS	A Listing of Brownfields Sites	Environmental Protection Agency	03/19/2018	03/21/2018	06/08/2018
ns	US CDL	Clandestine Drug Labs	Drug Enforcement Administration	02/22/2018	03/01/2018	05/11/2018
SU	US ENG CONTROLS	Engineering Controls Sites List	Environmental Protection Agency	02/13/2018	02/27/2018	05/11/2018
SI	US FIN ASSUR	Financial Assurance Information	Environmental Protection Agency	01/11/2018	01/19/2018	03/02/2018
9 <u>v</u>		National Clandectine Laboratory Pedicter	Drug Enforcement Administration	00/00/00	03/01/2018	05/11/2018
3 9		National Otaridesurie Laboratory Register	Environmental Distortion Access	0102/22/20	0102/10/00	0107/11/20
2 2				0102/01/20	0102/12/20	01/11/20
	US MINES	Mines Master Index File	Department of Labor, Mine Safety and Health A	01/25/2018	02/28/2018	05/11/2018
	US MINES 2	Ferrous and Nonferrous Metal Mines Database Listing	USGS	12/05/2005	02/29/2008	04/18/2008
	US MINES 3	Active Mines & Mineral Plants Database Listing	USGS	04/14/2011	06/08/2011	09/13/2011
N	UXO	Unexploded Ordnance Sites	Department of Defense	09/30/2016	10/31/2017	01/12/2018
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5 3				0107/00/10	01/14/2010	
23	NJ MANIFESI	Manifest Information	Department of Environmental Protection	12/31/2016	04/11/2017	07//27//2017
Z	NY MANIFESI	Facility and Manifest Data	Department of Environmental Conservation	04/30/2018	05/03/2018	06/0 //2018
PA	PA MANIFEST	Manifest Information	Department of Environmental Protection	12/31/2016	07/25/2017	09/25/2017
r	RI MANIFEST	Manifest information	Department of Environmental Management	12/31/2017	02/23/2018	04/09/2018
M	WI MANIFEST	Manifest Information	Department of Natural Resources	12/31/2016	04/13/2017	07/14/2017
SU	AHA Hospitals	Sensitive Recentor: AHA Hospitals	American Hospital Association. Inc.			
SU	Medical Centers	Sensitive Receptor: Medical Centers	Centers for Medicare & Medicaid Services			
SI	Nursing Homes	Sensitive Recentor: Nursing Homes	National Institutes of Health			
SU	Public Schools	Sensitive Receptor: Public Schools	National Center for Education Statistics			
SU	Private Schools	Sensitive Receptor: Private Schools	National Center for Education Statistics			
У Х	Daycare Centers	Sensitive Receptor: Child Care Facility List	Department of Health & Human Services			
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s	St Acronym	Full Name	Government Agency	Gov Date	Gov Date Arvl. Date Active Date	Active Date
SN	Flood Zones	100-year and 500-year flood zones	Emergency Management Agency (FEMA)			
SU	IMN	National Wetlands Inventory	U.S. Fish and Wildlife Service			
NC	State Wetlands	Wetland Inventory	US Fish & Wildlife Service			
SN	Topographic Map	Current USGS 7.5 Minute Topographic Map	U.S. Geological Survey			
SU	Oil/Gas Pipelines		PennWell Corporation			
SN	Electric Power Transmission Line Data	ata	PennWell Corporation			

STREET AND ADDRESS INFORMATION

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APPENDIX E CREDENTIALS

ANDREW (ANDY) P. BOWERS PROJECT SCIENTIST OF ENVIRONMENTAL SERVICES

PROFESSIONAL EXPERIENCE

Mr. Bowers has less than a year of experience as an Environmental Project Scientist and Environmental Project Manager with Terracon Consulting. Responsibilities and experience include project coordination and implementation, direction and oversight of field activities, data analysis and interpretation, report preparation and client/regulatory communication. Mr. Bowers has conducted Phase I and II Environmental Site Assessments of varying degree for a variety of commercial, residential and industrial properties.

Mr. Bowers has over seven years of experience as a Technician with Pine Environmental Services, LLC. Responsibilities and experience include calibration, maintenance and preparation of environmental monitoring equipment, client communication, and training personnel on the operation of equipment.

PROJECT EXPERIENCE

Environmental Site Assessments - North Carolina

Experienced with accounts for real estate, developers, and commercial, industrial and residential property owners.

Evans Property – Greenville, NC

Performed a Phase I Environmental Site Assessment of one tract that was being gifted to the City of Greenville Parks and Recreation department.

Education

Bachelor of Science, Environmental Studies, Virginia Commonwealth University, 2010

Work History

Terracon Consultants, Inc., Environmental Project Scientist , 2018-Present

Pine Environmental Services, LLC, Technician, 2010-2018



APPENDIX F DESCRIPTION OF TERMS AND ACRONYMS

Term/Acronvm	Description
ACM	Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining). Regulatory agencies have generally defined ACM as a material containing greater that one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled can fiber release than non-friable.
	Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will and/or
AHERA	Asbestos Hazard Emergency Response Act
AST	Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-bv-case basis and depends upon tank size. its contents and the iurisdiction of its location.
BGS	Below Ground Surface
Brownfields	State and/or tribal listing of Brownfield properties addressed by Cooperative Agreement Recipients or Targeted Brownfields Assessments.
ВТЕХ	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CESQG	Conditionally Exempt Small Quantity Generators
CFR	Code of Federal Regulations

Term/Acronym	Description
CREC	Controlled Recognized Environmental Condition is defined in ASTM E1527-13 as "a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in t
DOT	U.S. Department of Transportation
EPA	U.S. Environmental Protection Agency
ERNS	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data- sharing effort between EPA, DOT, and the National Response Center.
ESA	Environmental Site Assessment
FRP	Fiberglass Reinforced Plastic
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through
	(F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures or natural gas and such synthetic gas).
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a "solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed."
HREC	Historical Recognized Environmental Condition is defined in ASTM E1527-13 as "a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition."

Term/Acronym	Description
	A listing of sites with institutional and/or engineering controls in place. IC include administrative measures, such as groundwater use
IC/EC	contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls. EC include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or offect human health.
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	Large Quarring Octobrations Looking Linderary and Storage Tank. This is a foderal tarm soffarth under DCDA for looking LISTs. Some states also utilize this tarm
WCI	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to
	the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of
	hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body
	indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	The NPL is the EPA's database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions
1	under the Superfund Program.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to contain the presence or absence of asbestos
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	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical
aCa	ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability,
	stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break
	down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act,
	prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.
pCi/L	picoCuries per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.

Term/Acronym	Description
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in picoCuries per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor "action level" concentration for residential structures is 4.0 pci/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal ('cradle to grave"). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA Generators database, maintained by the EPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as either large (LQG), small (SQG), or conditionally exempt (CESQG). LQG produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. SQG produce 100-1000 kg/month of non-acutely hazardous waste. CESQG are those that generate less than 100 kg/month of non-acutely hazardous waste.
RCRA CORRACTS/TS Ds	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing "corrective action". A "corrective action" order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non- CORRACTS/TS Ds	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
REC	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report. Recognized Environmental Conditions are defined by ASTM E1527-13 as "the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment; 2) under conditions indicative of a release to the environment. De minimis conditions are not recognized environmental conditions."
SCL	State "CERCLIS" List (see SPL /State Priority List, below).
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.
SPL	State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State "CERCLIS" List.
SQG SWF/LF	Small Quantity Generator State and/or Tribal database of Solid Waste/Landfill facilities. The database information may include the facility name, class, operation type, area, estimated operational life, and owner.
TPH TRI	Total Petroleum Hydrocarbons Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.

Term/Acronym	Description
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically
	regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
NSGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service
	Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527-13, define this as any tank, incl., underground piping
UST	connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or
	more beneath the surface of the ground (i.e., buried).
VCP	State and/or Tribal facilities included as Voluntary Cleanup Program sites.
VOC	Volatile Organic Compound
	Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps,
	marshes, bogs). The Corps of Engineers Wetlands Delineation Manual (Technical Report Y-87-1) defines wetlands as areas inundated or
	saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a
	prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must
	meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or
	Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present.
Wetlands	The federal Clean Water Act which requilates "waters of the US " also requilates wetlands a program initially administered by the USACE and
	the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow
	of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent
	streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use,
	degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U. S.,
	(5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6
	above. Only the USACE has the authority to make a final wetlands jurisdictional determination.